The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 71 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

- 1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
 Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

				DE	BITS		
Line	Description and Purpose of		Balance at	Account	Amount	Credits	Balance at
No.	Other Regulatory Liabilities		Beginning of Year	Credited		0.000	End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1	(4)		(=)	(-)	(=/	(5)	V-7
2	EARNINGS SHARING	2540105	-		57,597,104	57,597,064	(40)
3	GAS FUTURES - GAS SUPPLY	2540569	8,132,347		16,671,989	9,096,883	557,241
4	Over Collect-Access Charge	2540014	· · · · ·		19,328	5,820,679	5,801,351
5	FAS 109	2540000	1,178,430		2,346,527	2,096,069	927,972
6	MISCELLANEOUS LIABILITIES	2540080	-		-	-	-
7	AGT	2540587	2,605,970		765,445	377,161	2,217,686
8	SERVICE QUALITY PENALTIES	2540070	16,153		17,210	31,597	30,540
9	ISR DEFERRAL	2540003	247,613		2,436,340	2,467,421	278,694
10	ENERGY EFFICIENCY	2540002	33,986,424		55,620,249	28,855,930	7,222,105
11	GCC	2540019	-		-	-	-
12	LIHEAP ENHANCEMENT PROGRAM	2540309	8,074,809		7,989,517	4,590,559	4,675,851
13	EUA Pension/OPEB-Purchase Accounting Ad	2540011	1,258,432		8,588,844	7,841,292	510,880
14	Over Collect - Transmission	2540013	2,168,776		18,047,616	15,878,841	1
15	Renewable Energy Standard	2540015	10,531,309		11,527,669	17,901,229	16,904,869
16	Defd Rev-Weather Mitigation Imp	2540020	-		-	-	-
17	Providence/East Providence Cust Credit	2540025	8,757,774		820,360	581,309	8,518,723
18	Def Cr-Environmental Response Fund	2540033	2,369,401		2,119,243	3,798,281	4,048,439
19	NEES Pension/OPEB-Purchase Accounting A	2540060	16,186,733		63,389,848	59,077,329	11,874,214
20	Def Pension/FAS 106 Amort	2540316	1,177,833		3,983,307	5,974,410	3,168,936
21	Deferred Storm Costs	2540315	2,127		9,857	7,730	-
22	Revenue Decoupling	2540012	16,787,080		92,359,735	102,962,152	27,389,497
23	LIHEAP - DAC Contribution		66,233		103,290	140,216	103,159
24	Cost to Achieve		1,850,806		3,701,611	1,850,806	1
25					1		
26							
45	TOTAL		115,398,250		348,115,089	326,946,958	94,230,120

National Grid A n Original A Resubmission March 31, 2015	Name of Respondent	This Report Is:	Date of Report	Year Ending
A Resubmission	National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		

GAS OPERATING REVENUES

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- 2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

	upstream p	openies.				
			REVENUES for 1	Fransition Costs		UES for
			and Take	e-or-Pay	GRI and ACA	
Line		Title of Account	Amount for	Amount for	Amount for	Amount for
No.			Current	Previous	Current	Previous
			Year	Year	Year	Year
		(a)	(b)	(c)	(d)	(e)
1	480-484	Sales	-	-	1	-
2	485	Intracompany Transfers	-	-	-	-
3	487	Forfeited Discounts	-	-	-	-
4	488	Miscellaneous Service Revenues	-	-	-	-
5	489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-		
8	489.4	Revenues from Storing Gas of Others	-	-	-	1
9	490	Sales of Prod. Ext. from Natural Gas	-	-	-	1
10	491	Revenues form Natural Gas Proc. by Others	-	-		•
11	492	Incidental Gasoline and Oil Sales	-	-	-	-
12	493	Rent from Gas Property	-	-	-	-
13	494	Interdepartmental Rents	-	-	-	-
14	495	Other Gas Revenues	-	-		-
15		Subtotal:	-	-	-	-
16	496	(Less) Provision for Rate Refunds	-	-	-	-
17		TOTAL:	-	-	-	-

		GAS	OPERATING REVENUE	S (Continued)		
	OTHER REVEN	NUES	TOTAL OPERATING	G REVENUES	MCF OF NAT	URAL GAS
Line No.	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amounts for Current Year	Amount for Previous Year
110.	(f)	(g)	(h)	(i)	(j)	(k)
1	390,023,201	441,344,383	390,023,201	441,344,383	28,958,989	27,570,123
2	-	-	-	-		
3	- <u>-</u>	74	-	74		
	-	74		7-7		
5			-	-		
6			-	-		
7	37,960,909	33,295,672	37,960,909	33,295,672	12,812,951	12,123,61
8	-	-	-	-	-	, -,-
9	-	-	-	-		
10	_			_		
11	-	_	-	-		
12	303,327	240,000	303,327	240,000		
13	-	-	-	-		
14	(8,208,823)	(18,642,389)	(8,208,823)	(18,642,389)		
15	420,078,614	456,237,740	420,078,614	456,237,740		
16	-	-	-	-		
17	420,078,614	456,237,740	420,078,614	456,237,740		

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Nam	ne of Respondent		This Report Is:	Date of Report	Year Ending	
Nati	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2015	
			A Resubmission			
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT						
	Report revenues and Dth of gas delivered facilities by zone of receipt (i.e. state in which g system).	through gathering		including penalties for una		
		REVENUES	or Transition Costs	REVEN	IUES for	
			ake-or-Pay		nd ACA	
Line No.	Rate Schedule and Zone of Receipt	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
INO.	Zone of Receipt	Cullent Teal	r revious real	Current real	r revious rear	
	(a)	(b)	(c)	(d)	(e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 75 of 114

Name of Respondent			This Report Is:	Date of Report	Year Ending				
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015				
			A Resubmission						
REVENUES	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)								
	columns (f) and (g) include olus usage charges, less r		4. Delivered Dth of gas i	must not be adjusted fo	or discounting.				
OTHER RE	VENUES	TOTAL OPERA	ATING REVENUES	MCF OF N	ATURAL GAS				
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.			
(f)	(g)	(h)	(i)	(j)	(k)				
						1			
N/A						2			
						3			
						5			
						6			
						7			
						8			
						9			
						10			
						11			
						12			
						13			
						14			
						16			
						17			
						18			
						19			
						20			
						21			
						22			
						23			
						25			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 76 of 114

Nam	ne of Respondent	Respondent This Report Is: Date of Report Year End					
Nati	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2015		
			A Resubmission				
	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)						
	Report revenues and Dth of gas delivered by Zone by Rate Schedule. Total by Zone of Delivery and for al		overruns must be report	ted on page 308. columns (f) and (g) include	reservation charges		
	respondent does not have separate zones, provide total			plus usage charges for tra	-		
	schedule.		services, less revenues	reflected in columns (b) th	rough (e).		
	Revenues for penalties including penalties for unau	uthorized					
			for Transition Costs		NUES for		
Line	Zone of Delivery,	Amount for	Take-or-Pay Amount for	Amount for	nd ACA Amount for		
No.	Rate Schedule	Current Year	Previous Year	Current Year	Previous Year		
	(a)	(b)	(c)	(d)	(e)		
1							
2	N/A						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17 18							
19							
20							
21							
22							
23							
24							
25							

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 77 of 114

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015	
			A Resubmission	,		
REVENUES FR	OM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH TRAN	ISMISSION FACIL	_ITIES (Continued)	
Delivered Dth of gas r			6. Where transportation			
5. Each incremental rate		vidually certificated	report total revenues but o	nly transportation Dth.		
rate schedule must be sep	parately reported.					
OTHER REV	'ENUES	TOTAL OPERA	ATING REVENUES	MCF OF NA	ATURAL GAS	
Amount for	Amount for	Amount for	Amount for	Amount for	Amount for	Line
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						22
						23
						24
						25

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 78 of 114

	ne of Respondent onal Grid		This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015	
	REVENUES FROM 1. Report revenues and Dth of gas withdrawn from st Schedule and in total. 2. Revenues for penalties including penalties for unan overruns must be reported on page 308.	orage by Rate	AS OF OTHERS (ACCOUNT 489.4) 3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).			
			for Transition Cost		NUES for	
Line	Rate Schedule	Amount for	Take-or-Pay Amount for	Amount for	nd ACA Amount for	
No.	, talo estisado	Current Year	Previous Year	Current Year	Previous Year	
	(a)	(b)	(c)	(d)	(e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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21						
22						
23						
24						
25			1			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 79 of 114

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015	
			A Resubmission			
	REVENUES FRO	M STORING GAS O	OTHERS (ACCOUNT	189.4) (Continued)	
Dth of gas withdrawn discounting.	from storage must not be	e adjusted for	5. Where transportation report only Dth withdrawn		with storage services,	
OTHER REV	ENUES	TOTAL OPERA	ATING REVENUES	DEKATHERM (OF NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
						20
						21
						22
						23
						24
				<u> </u>		25

Name	e of Respondent	This Report Is:	Date of Report	Year Ending			
Natio	National Grid X An Original (Mo, Da, Yr)						
	A Resubmission						
	OTHER GAS REVENU	ES (ACCOUNT 495)					
	For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	and supplies, sales of steam, royalties, revenues from dehy others, and gains on settleme report revenues from cash-ou	dration, other processionts of imbalance receive	ng of gas of			
Line	Description of Transac	ction		Revenues			
No.				(in dollars)			
	(a)			(b)			
1	OTHER REVENUE			(0.454.000)			
2	OTHER REVENUE			(6,451,860)			
3	1MM 4/10-3/11 - EXCESS SHARING			(8,589,683)			
4	OTHER REVENUE - 1MM GUARANTEE - April, 2012 @ (1,0	000,000)		(1,000,000)			
5	OTHER REVENUE - REVENUE DECOUPLING			(9,954,327)			
6	OTHER REVENUE - OFF SYSTEM GAS SALES			11,409,793			
7	OTHER GAS REV CONTRACT SHARING			327,311			
8	OTHER DEF GAS REVENUE			6,049,944			
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL			(8,208,823)			

Name of Respondent		pondent	This Report Is:	Date of Report	Year Ending
National Grid		I	x An Original	(Mo, Da, Yr)	March 31, 2015
		GAS OPERAT	TON AND MAINTENANCE	EXPENSES	
		t operation ad maintenance expenses. If the amo		footnotes the source of the index	
	footnote.	ear is not derived from previously reported figures	s, explain in the price for ga	is supplied by shippers as reflect	ed on line 74.
Line		Account		Amount for	Amount for
No.		(a)		Current Year	Previous Year (c)
1		1. PRODUCTION EXPE	NSES		
3	Manufa	actured Gas Production (Submit Supplement			- 14,168
4		B. Natural Gas Product	ion		
5		B1. Natural Gas Production and Ga	thering		
6	Operation	1			
7	750	Operation Supervision and Engineering			
8	751	Production Maps and Records			
9	752	Gas Well Expenses			
10	753	Field Lines Expenses			
11	754	Field Compressor Station Expenses			
12	755	Field Compressor Station Fuel and Power	er		
13	756	Field Measuring and Regulating Station I	Expenses		
14	757	Purification Expenses			
15	758	Gas Well Royalties			
16	759	Other Expenses			
17	760	Rents			
18		TOTAL Operation (Total of lines 7 th	nru 17)		
19	Maintena	nce			
20	761	Maintenance Supervision and Engineering	ng		-
21	762	Maintenance of Structures and Improvem	nents		
22	763	Maintenance of Producing Gas Wells			
23	764	Maintenance of Field Lines			
24	765	Maintenance of Field Compressor Station	n Equipment		
25	766	Maintenance of Field Measuring and Reg	gulating Station Equipment		
26	767	Maintenance of Purification Equipment			
27	768	Maintenance of Drilling and Cleaning Equ	uipment		
28	769	Maintenance of Other Equipment			
29		TOTAL Maintenance (Total of lines 2)	•		
30	TOT	AL Natural Gas Production and Gathering	(Total of lines 18 and 29)		

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NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

FERC ACCOUNT		DESCRIPTION	AMOUNT CURRENT YEAR	AMOUNT PREVIOUS YEAR
			March 31, 2015	March 31, 2014
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	-	
4	741	Maintenance of Structures & Improvements	-	8,353
5	742	Maintenance of Production Equipment	-	5,815
6	586	Dist. Oper-Electric Meters	-	
7	723	Fuel Liquefied Petro Gas Proc	-	
8	718	Other Process Prod Expenses	-	
9		Total	0	14,168

Name of Respondent This Report Is:			This Report Is:	Date of Report	Year Ending		
Nati	onal Grid	I	<u>x</u> An Original	(Mo, Da, Yr)	March 31, 2015		
			A Resubmission				
		GAS OPERATION A	ND MAINTENANCE EXPENS	SES (Continued)			
Line		Account		Amount for	Amount for		
No.		(a)		Current Year (b)	Previous Year (c)		
31		B2. Products Extrac	tion				
32	Operation	1					
33	770	Operation Supervision and Engineering					
34	771	Operation Labor					
35	772	Gas Shrinkage					
37	774	Power					
38	775	Materials					
39	776	Operation Supplies and Expenses					
40	777	Gas Processed by Others					
41	778	Royalties on Products Extracted					
42	779	Marketing Expenses					
43	780	Products Purchased for Resale					
44	781	Variation in Products Inventory					
45	(Less)	782 Extracted Products Used by the Utility - Cr	edit				
46	783	Rents					
47		TOTAL Operation (Total of lines 33 thru 46	6)		-		
48	Maintena	nce					
49	784	Maintenance Supervision and Engineering					
50	785	Maintenance of Structures and Improvements					
51	786	Maintenance of Extraction and Refining Equipment	nt				
52	787	Maintenance of Pipe Lines					
53	788	Maintenance of Extracted Products Storage Equi	oment				
54	789	Maintenance of Compressor Equipment					
55	790	Maintenance of Gas Measuring and Regulating E	quipment				
56	791	Maintenance of Other Equipment					
57		TOTAL Maintenance(Total of lines 49	thru 56)				
58		TOTAL Products Extraction(Total of lines	TOTAL Products Extraction(Total of lines 47 and 57)				

Name of Respondent		ndent	This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2015
			A Resubmission		
		GAS OPERATION	AND MAINTENANCE EXPENSE	ES (Continued)	
Line No.		Accou	int	Amount for Current Year	Amount for Previous Year
59		(a) C. Exploration an	d Davidanment	(b)	(c)
60	Operation	C. Exploration an	и релеюритетт		
61	795	Delay Rentals		_	_
62	796	Nonproductive Well Drilling		_	_
63	797	Abandoned Leases		_	_
65		FOTAL Exploration and Developm	entTotal of lines 61 thru 64)	-	_
66		D. Other Gas Su	,		
67	Operation				
68	800	Natural Gas Well Head Purchas	es	-	_
69	800.1	Natural Gas Well Head Purchas	es, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchase	es	-	-
71	802	Natural Gas Gasoline Plant Out	let Purchases	-	-
72	803	Natural Gas Transmission Line	Purchases	-	-
73	804	Natural Gas City Gate Purchase	es	206,633,348	240,787,886
74	804.1	Liquefied Natural Gas Purchase	S	-	-
75	805	Other Gas Purchases		-	(0)
76	(Less)	805.1 Purchased Gas Cost A	djustments	-	-
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	206,633,348	240,787,886
78	806	Exchange Gas		-	-
79	Purchase	ed Gas Expenses			
80	807.1	Well Expense - Purchased Gas		_	-
81	807.2 Operation of Purchased Gas Measuring Stations		-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations		-	-	
83	807.4	Purchased Gas Calculations Ex	penses	-	-
84	807.5	Other Purchased Gas Expenses	3	-	-
85		TOTAL Purchased Gas Expen	_	_	

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending				
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2015				
	GAS OPERATION AND MAINTENANCE EXPENSES (Continued)							
Line	Accou	nt	Amount for	Amount for				
No.	(a)		Current Year (b)	Previous Year (c)				
86	808.1 Gas Withdrawn from Storage - D	Debit	13,280,491	18,424,122				
87	(Less) 808.2 Gas Delivered to Storage	ge - Credit	(12,946,748)	(12,499,561)				
88	809.1 Withdrawals of Liquefied Natura	Gas for Processing - Debit	6,236,415	4,532,570				
89	(Less) 809.2 Deliveries of Natural Ga	as for Processing - Credit	(6,780,833)	(2,987,730)				
90	Gas Used in Utility Operations - Credit							
91	810 Gas Used for Compressor Static	on Fuel - Credit	-	-				
92	811 Gas Used for Products Extraction	n - Credit	-	-				
93	812 Gas Used for Other Utility Opera	ations - Credit	(343,090)	(276,912)				
94	TOTAL Gas Used in Utility Operati	ons - Credit(Total of lines 91 thru 93)	(343,090)	(276,912)				
95	813 Other Gas Supply Expenses		(2,105,926)	(4,860,290)				
96	TOTAL Other Gas Supply Exp.(Tot	tal of lines 77, 78, 85, 86 thru 89, 94,95)	203,973,657	243,120,085				
97	TOTAL Production Expenses (Total	of lines 3, 30, 58, 65, and 96)	203,973,657	243,134,253				
98	2. NATURAL GAS STORAGE, TERMINAL	ING AND PROCESSING EXPENSES						
99	A. Underground S	torage Expense						
100	Operation							
101	814 Operation Supervision and Engi	neering	-	-				
102	815 Maps and Records		-	-				
103	816 Wells Expenses		-	-				
104	817 Lines Expenses		-	-				
105	818 Compressor Station Expenses		-	-				
106	819 Compressor Station Fuel and Po	ower	-	-				
107	820 Measuring and Regulating Station	on Expenses	-	-				
108	821 Purification Expenses		-	-				
109	822 Exploration and Development		-	-				
110	823 Gas Losses		-	-				
111	824 Other Expenses		-	-				
112	825 Storage Well Royalties		-	-				
113	826 Rents		-	-				
114	TOTAL Operation(Total of lines 101 thru 113)							

Name of Respondent		ondent	This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2015
			A Resubmission		
		GAS OPERATION	ON AND MAINTENANCE EXPENSE	S (Continued)	
Line		Accou	ınt	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
115	Maintenan	nce			
116	830	Maintenance Supervision and E	ngineering	-	-
117	831	Maintenance of Structures and	mprovements	-	-
118	832	Maintenance of Reservoirs and	Wells	-	-
119	833	Maintenance of Lines		-	-
121	835	Maintenance of Measuring and	Regulating Station Equipment	-	-
122	836	Maintenance of Purification Equ	ipment	-	-
123	837	Maintenance of Other Equipmen	nt	-	-
124		TOTAL Maintenance(Total of lines	s 116 thru 123)	-	-
125		TOTAL Underground Storage Exp	enses(Total of lines 114 and 124)	-	-
126		B. Other Stora	ge Expenses		
127	Operation				
128	840	Operation Supervision and Engi	neering	441,875	-
129	841	Operation Labor and Expenses		677,946	475,891
130	842	Rents		1,116	2,198
131	842.1	Fuel		-	-
132	842.2	Power		-	-
133	842.3	Gas Losses		-	-
134		TOTAL Operation (Total of lines 12	28 thru 133)	1,120,937	478,089
135	Maintenar	nce			
136	843.1	Maintenance Supervision and E	ngineering	-	-
137	843.2	Maintenance of Structures and	mprovements	-	-
138	843.3	Maintenance of Gas Holders		-	-
139	843.4	Maintenance of Purification Equ	ipment	-	-
140	843.5	Maintenance of Liquefaction Eq	uipment	-	-
141	843.6	Maintenance of Vaporizing Equi	pment	28,223	4,454
142	843.7	Maintenance of Compressor Eq	uipment	-	-
143	843.8	Maintenance of Measuring and	Regulating Equipment	-	-
144	843.9	Maintenance of Other Equipmen	nt	-	-
145		TOTAL Maintenance(Total of lines	s 136 thru 144)	28,223	4,454
146	·	TOTAL Other Storage Expenses(7	otal of lines 134 and 145)	1,149,160	482,543

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<u>x</u> An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		
	(GAS OPERATION AND MAINTENANCE E	XPENSES (Continued)	
Line No.		Account	Amount for Current Year	Amount for Previous Year
		(a)	(b)	(c)
147	C. Liquefied Natu	ural Gas Terminaling and Processing Expenses		
148	Operation			
149	844.1 Operation Supe	rvision and Engineering	215,792	318,22
150	844.2 LNG Processing	Terminal Labor and Expenses	241,265	146,25
151	844.3 Liquefaction Pro	cessing Labor and Expenses	-	
153	844.5 Measuring and I	Regulating Labor and Expenses	-	
154	844.6 Compressor Sta	tion Labor and Expenses	-	
155	844.7 Communication	System Expenses	-	
156	844.8 System Control	and Load Dispatching	-	
157	845.1 Fuel		23,836	26,06
158	845.2 Power		12,647	13,55
159	845.3 Rents		-	2,86
160	845.4 Demurrage Cha	rges	_	
161	(Less) 845.5 Wharfa	ge Receipts - Credit	-	
162	845.6 Processing Liqu	efied or Vaporized Gas by Others	-	
163	846.1 Gas Losses		-	
164	846.2 Other Expenses		123,544	108,97
165	TOTAL Ope	eration (Total of lines 149 thru 164)	617,084	615,93
166	Maintenance			
167	847.1 Maintenance Su	pervision and Engineering	21	6,60
168	847.2 Maintenance of	Structures and Improvements	112,729	83,93
169	847.3 Maintenance of	LNG Processing Terminal Equipment	8,672	11,74
170	847.4 Maintenance of	LNG Transportation Equipment		
171	847.5 Maintenance of	Measuring and Regulating Equipment	74,090	97,67
172	847.6 Maintenance of	Compressor Station Equipment	-	
173	847.7 Maintenance of	Communication Equipment	-	
174	847.8 Maintenance of	Other Equipment	606,014	607,65
175	TOTAL Maintenan	ce (Total of lines 167 thru 174)	801,526	807,62
176	TOTAL Liquefied Nat Gas	Terminaling and Proc Exp (Total of lines 165 and 175)		1,423,55
177	TOTAL Natural Ga	s Storage (Total of lines 125, 146, and 176)	2,567,770	1,906,09

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	<u>x</u> An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		
	GAS OPERA	TION AND MAINTENANCE EXPE	NSES (Continued)	
Line No.	Acco		Amount for Current Year	Amount for Previous Year
470	(a	,	(b)	(c)
178	3. TRANSMISSI	UN EXPENSES		
179	Operation	and in a	9,003	2,000
180	850 Operation Supervision and Engir 851 System Control and Load Dispat	-	8,993	2,008
181	,	-	-	-
184	852 Communication System Expense 854 Gas for Compressor Station Fue		-	-
185	855 Other Fuel and Power for Compr		-	-
186	856 Mains Expenses	essor stations		-
187	857 Measuring and Regulating Statio	n Evnenses		2,613
188	858 Transmission and Compression	•	_	2,010
189	859 Other Expenses	or dus by Others	204	60
190	860 Rents			_
191	TOTAL Operation (Total of lines 18	30 thru 190)	9,197	4.681
192	Maintenance		, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
193	861 Maintenance Supervision and Er	ngineering	-	1,887
194	862 Maintenance of Structures and Ir	-	-	-
195	863 Maintenance of Mains		-	26
196	864 Maintenance of Compressor Sta	tion Equipment	-	-
197	865 Maintenance of Measuring and F	Regulating Station Equipment	-	380
198	866 Maintenance of Communication	Equipment	-	-
199	867 Maintenance of Other Equipmen	t	-	-
200	TOTAL Maintenance (Total of lines	193 thru 199)	-	2,292
201	TOTAL Transmission Expenses (T	otal of lines 191 and 200)	9,197	6,973
202	4. DISTRIBUTION	ON EXPENSES		
203	Operation			
204	870 Operation Supervision and Engir	neering	1,492,224	1,781,363
205	871 Distribution Load Dispatching		651,039	55,230
206	872 Compressor Station Labor and E	xpenses	-	
207	873 Compressor Station Fuel and Po	wer	65,687	76,282

Name of Respondent		spondent	This Report Is:	Date of Report	Year Ending
National Grid		id	x An Original	(Mo, Da, Yr)	March 31, 2015
			A Resubmission		
		GAS OPER	RATION AND MAINTENANCE EXPENS	SES (Continued)	
Line		Acc	ount	Amount for	Amount for
No.		(1	a)	Current Year (b)	Previous Year (c)
208	874	Mains and Services Expenses		5,505,845	1,593,858
209	875	Measuring and Regulating Station	on Expenses - General	533,642	619,595
210	876	Measuring and Regulating Station	on Expenses - Industrial	61,662	30,138
211	877	Measuring and Regulating Station	on Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Exp	enses	6,114,301	2,406,526
213	879	Customer Installations Expense:	5	458,108	182,060
214	880	Other Expenses		5,783,687	1,275,269
215	881	Rents		2,364	11,911
216		TOTAL Operation (Total of lines 20)4 thru 215)	20,668,559	8,032,232
217	Mainter	ance			
218	885	Maintenance Supervision and E	ngineering	518,960	512,055
219	886	Maintenance of Structures and I	mprovements	-	-
220	887	Maintenance of Mains		1,779,466	2,853,162
221	888	Maintenance of Compressor Sta	ition Equipment	173	-
222	889	Maintenance of Measuring and I	Regulating Station Equipment - General	345,454	323,603
223	890	Maintenance of Meas. and Reg.	Station Equipment - Industrial	753,258	1,173,931
224	891	Maintenance of Meas. and Reg.	Station Equip City Gate Check Station	29,364	64,321
225	892	Maintenance of Services		4,895,567	4,471,715
226	893	Maintenance of Meters and Hou	se Regulators	467,591	775,986
227	894	Maintenance of Other Equipmer	nt	27,141	69,457
228		TOTAL Maintenance (Total of lines	218 thru 227)	8,816,974	10,244,230
229		TOTAL Distribution Expenses (Total	al of lines 216 and 228)	29,485,533	18,276,462
230		5. CUSTOMER ACC	COUNTS EXPENSES		
231	Operati	on			
232	901	Supervision		289,781	203,904
233	902	Meter Reading Expenses		716,993	2,375,896
234	903	Customer Records and Collection	on Expenses	5,842,444	4,503,069

Nam	ne of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		
	GAS OPERATI	ON AND MAINTENANCE EXPENSES	S (Continued)	
Line No.	Acc	ount	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	-1	11,917,780	4,894,439
236	905 Miscellaneous Customer Accor	unts Expenses	355,367	986,286
237	TOTAL Customer Accounts Expe	·	19,122,365	12,963,594
238	6. CUSTOMER SERVICE AND	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,.
	Operation			
240	907 Supervision		-	
241	908 Customer Assistance Expense	s	19,319,912	19,332,062
242	909 Information and Instructional E	xpenses	898,540	90,357
243	910 Miscellaneous Customer Servi	ce and Informational Expenses	24,451	41,591
244	TOTAL Customer Service and Inf	formation ExpensesTotal of lines 240 thru 243)	20,242,903	19,464,010
245	7. SALES E	EXPENSES		
246	Operation			
247	911 Supervision		1,134	17,167
248	912 Demonstrating and Selling Exp	penses	953,268	961,527
249	913 Advertising Expenses		682,135	436,923
250	916 Miscellaneous Sales Expenses	5	19,070	61,025
251	TOTAL Sales Expenses (Total of	lines 247 thru 250)	1,655,607	1,476,642
252	8. ADMINISTRATIVE AN	D GENERAL EXPENSES		
253	Operation			
254	920 Administrative and General Sa	laries	8,911,538	8,708,169
255	921 Office Supplies and Expenses		5,499,872	3,415,073
256	(Less) 922 Administrative Expenses	Transferred - Credit	-	
257	923 Outside Services Employed		4,809,712	7,001,852
258	924 Property Insurance		163,956	79,897
259	925 Injuries and Damages		(977,364)	3,266,783
260	926 Employee Pensions and Benef	fits	15,062,201	16,614,985
261	927 Franchise Requirements		-	-
262	928 Regulatory Commission Expen	nses	2,044,402	2,047,410
263	(Less) 929 Duplicate Charges - Cre	edit	-	-
264	930.1 General Advertising Expenses		1,338	101,353
265	930.2 Miscellaneous General Expens	ses	910,441	(66,526
266	931 Rents		3,825,239	3,666,910
267	932 Maintenance of General Plant		-	650
268	TOTAL Operation (Total of lines 2	254 thru 267)	40,251,335	44,836,556
269				
270	935 Maintenance of General Plant		-	5,053
271	TOTAL Administrative and Gener	ral Expenses(Total of lines 267 and 269)	40,251,335	44,841,609
272	TOTAL Gas O&M Expenses (Total	of lines 97, 177, 201, 229, 237, 244, 251, and 271)	317,308,367	342,069,636

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 91 of 114

Nar	ne of Respondent		This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015
			A Resubmission		
	EX	CHANGE AND IMBALA	NCE TRANSACTIONS		
	Report below details by zone and rate schedule cor gas quantities and related dollar amounts of imbalance a system balancing and no-notice service. Also, report cer natural gas exchange transactions during the year. Prov for imbalance and no-notice quantities for exchanges.	ssociated with	If respondent does not have schedule. Minor exchange tr be grouped.		
ine No.	Zone/Rate Schedule	Gas Re From C			Delivered Others
		Amount	Mcf	Amount	Mcf
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 92 of 114

Name of Respondent			This Report Is:		Date of Report	Year Ending
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2015
			A Resubmission	n		
		GAS USE	D IN UTILITY OPER	ATIONS		
	Report below details of credits during the 811, and 812.	e year to Accounts 810,			propriate operating ex	ndent for which a charge spense or other account, ed, omitting entries in
Line	Purpose for Which Gas Was Used	Account		Natu	al Gas	
No.		Charged	Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
	(a)	(b)	(c)	(d)	(e)	(f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	575,559	343,090		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23			1			
24						
25	TOTAL		575,559	343,090		
			0.0,000	0.10,000	1	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 93 of 114

Name of Respondent This Report Is:		This Report Is:			Date of Report	Year Ending
National Grid X An Ori		X An Original			(Mo, Da, Yr)	March 31, 2015
		A Resubmiss	sion			
	TRANSMISSIO	ON AND COMPRES	SSION OF GAS	BY OTHERS (A	ACCOUNT 858)	
	Report below details concerning gas transpfor respondent by others equaling more than 1, amounts of payments for such services during t (less than 1,000,000) Dth may be grouped. Als (c) amounts paid as transition costs to an upstre	000,000 Dth and he year. Minor items o, include in column		receipt of gas. I can be identified	a) give name of companies Designate points of deliver, readily on a map of response with sociated companies with	y and receipt so that they indent's pipeline system.
Line No.	Name of Company and Description of Ser	vice Performed		*	Amount of Payment (in dollars)	Dth of Gas Delivered
	(a)			(b)	(c)	(d)
1						
2	N/A					
3 4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24 25				TOTAL		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 94 of 114

Name	of Respondent	This Report Is	3:	Date of Report	Year Ending
Natio	nal Grid	X An Origin	nal	(Mo, Da, Yr)	March 31, 2015
		A Resubr	mission		
	OTHER GAS	SUPPLY EXP	ENSES (AC	COUNT 813)	
	Report other gas supply expenses by descriptive titles indicate the nature of such expenses. Show maintenance revaluation of monthly encroachments recorded in Account	expenses,	associated wi	sses on settlements of imbal ith storage separately. Indic and purpose of property to v y items of \$250,000 or more	ate the functional which any expenses relate.
Line	Desc	cription			Amount
No.		(a)			(in dollars) (b)
1					
2	System Pressure				(2,105,926)
3					
4					
5					
6					
7					
8					
9					
10					
11 12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL				(2,105,926)

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 95 of 114

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending	
Natio	nal Grid	X_ An Original	(Mo, Da, Yr)	March 31, 2015	
		A Resubmission			
	MISCELLANEOUS GENER	AL EXPENSES (ACCOUNT 930.	2)	1	
	Provide the information requested below on miscellaneous general expenses.	For Other Expenses, show the (a) amount of such items. List separately	purpose, (b) recipient		
		however, amounts less than \$250,000 of items of so grouped is shown.	may be grouped if the	number	
Line	Description			Amount	
No.			1	(in dollars)	
	(a)			(b)	
1	Industry association dues.			=	
2	Nuclear Power research expenses			7.540	
3	Other Experimental and General Research Expenses	tata di San Ossa di San		7,513	
4	Public & Distirbution Information Stakeholders Expense servicing of	-		-	
5	Other Expense > \$5,000 show purpose, recipent amount Group If	< \$5,0000		235	
6	Hazardous Waste Accruals-MGP			-	
7	Hazardous Waste Accruals-Other		(1,350		
8	Corporate Matters Contracts		478,768		
9	Meter Data Services			425,275	
10	A&G Misc Expenses				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total			910,441	

Name of Respondent		This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		
	DEPRECIATION, DEPLETION, AND AMORTIZATION (Except Amortization)	ON OF GAS PLANT (ACCOU		3, 405)
	Report in Section A the amounts of depreciation expense,	•	nn (b) all depreciable or amortizab	
	depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		re applied and show a composite ant account, subaccount or functi	
	according to the plant functional groups shown.		pre-printed in column (a). Indica	
		footnote the manner in which co	olumn (b) balances are	
	Section A. Summary of Deprec	ciation, Depletion, and Amorti	zation Charges	
Line	Functional Classification	Depreciation Expense	Amortization and	Amortization of
No.		(Account 403)	Depletion of	Underground Storage
			Producing Natural Gas Land and Land	Land and Land Rights
			Rights	(Account 404.2)
			(Account 404.1)	
	(a)	(b)	(c)	(d)
1	Intangible plant		-	-
2	Production plant, manufactured gas		-	-
3	Production and gathering plant, natural gas	(379,803)	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	381,791	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	25,389,977	-	-
11	General plant	689,109	-	-
12	Common plant - gas	-	-	-
13	TOTAL	26,081,074	-	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 97 of 114

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued) obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification lated in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used in found to depreciation of columns (b) and (c) on this basis. Where the unit-of-production method is used in tootnote the amounts and nature of the provisions and the plant items to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges Amortization of Other Limited-term Other Gas Plant (Account 404.3) (e) (f) (g) (g) (a) - 3,782,328 3,782,328 Intangible plant (379,803) Production plant, manufactured gas 2 (379,803) Production and gathering plant, natural gas 3	Name of Respondent		This Report Is:	Date of Report	Year Ending	1
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued) obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used in footnote the amounts and nature of the provisions and the plant flems to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges Amortization of Other Limited-term Gas Plant (Account 405) (Account 404.3) (e) (f) (g) (g) (a) - 3,782,328 3,782,328 Intangible plant - Production plant, manufactured gas 2 - (379,803) Production and gathering plant, natural gas 3 - (379,803) Production and gathering plant, natural gas 3 - Products extraction plant - Products extraction plant - Depreciation of Salary	National Grid		X An Original	(Mo, Da, Yr)	March 31, 2015	
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used (b) and (c) on this basis. Where the unit-of-production method is used (b) and (c) on this basis. Where the unit-of-production method is used (b) and (c) on this basis. Where the unit-of-production method is used (b) and (c) on this basis. Where the unit-of-production method is used (b) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) and (c) on this basis. Where the unit-of-production method is used (c) on this basis. Where the unit-of-production method is used (c) on this basis. Where the unit-of-production method is used (c) on			A Resubmission			
used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used in footnote the amounts and nature of the provisions and the plant items to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges Amortization of Other Limited-term Gas Plant (Account 404.3) (e) (f) (g) (g) (a) (g) (a) Production plant, manufactured gas 2 - 3,782,328 3,782,328 Intangible plant 1 - Production and gathering plant, natural gas 3 - Environmental 4 - Products extraction plant 5 - Underground gas storage plant 6 - Underground gas storage plant 7 - Base load LNG terminaling and processing plant 8	DEPRECIATIO			,	04.1, 404.2, 404.3, 405)	
tunctional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used in footnote the amounts and nature of the provisions and the plant items to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges	obtained. If average balance	es are used, state the method of averag	ing to determine depreciation	charges, show in a foo	otnote any revisions	
accounting is used, report available information called for in columns (b) and (e) on this basis. Where the unit-of-production method is used in footnote the amounts and nature of the provisions and the plant items to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges	` ' '	•	•		vina the week in	
(b) and (c) on this basis. Where the unit-of-production method is used items to which related. Section A. Summary of Depreciation, Depletion, and Amortization Charges			·		* '	
Section A. Summary of Depreciation, Depletion, and Amortization Charges	•		·		•	
Amortization of Other Limited-term Gas Plant (Account 404.3) (e) (f) (g) (g) (a) (a) (a) (b) (f) (g) (g) (a) (a) (a) (b) (f) (g) (g) (a) (a) (b) (f) (g) (g) (a) (a) (b) (f) (g) (g) (a) (a) (a) (b) (f) (g) (g) (a) (a) (b) (f) (g) (g) (a) (a) (b) (f) (g) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g			items to which related.			
Other Limited-term Gas Plant (Account 404.3) (e) Other Gas Plant (Account 405) (b to f) (g) No. - 3,782,328 3,782,328 Intangible plant 1 - - Production plant, manufactured gas 2 - - (379,803) Production and gathering plant, natural gas 3 - - - Products extraction plant 5 - - - Underground gas storage plant 6 - - 381,791 Other storage plant 7 - - - Base load LNG terminaling and processing plant 8 - - - 25,389,977 Distribution plant 10 - - 689,109 General plant 11 - - - Common plant - gas 12		Section A. Summary of I	Depreciation, Depletion, and Ar	mortization Charges		
Gas Plant (Account 404.3)				Fund	ctional Classification	
(Account 404.3) (e) (f) (g) (a) - 3,782,328 3,782,328 Intangible plant - Production plant, manufactured gas 2 (379,803) Production and gathering plant, natural gas 3 - Environmental 4 - Products extraction plant 5 - Underground gas storage plant 6 381,791 Other storage plant 7 - Base load LNG terminaling and processing plant 8 25,389,977 Distribution plant 10 - 689,109 General plant 11 - Common plant - gas			(b to f)			No.
(e) (f) (g) (a) - 3,782,328 3,782,328 Intangible plant 1 - - Production plant, manufactured gas 2 - - (379,803) Production and gathering plant, natural gas 3 - - Environmental 4 - - Products extraction plant 5 - - Underground gas storage plant 6 - - 381,791 Other storage plant 7 - - Base load LNG terminaling and processing plant 8 - - Transmission plant 9 - - 25,389,977 Distribution plant 10 - - 689,109 General plant 11 - - Common plant - gas 12		(Account 405)				
- Production plant, manufactured gas 2 (379,803) Production and gathering plant, natural gas 3 - Environmental 4 Products extraction plant 5 - Underground gas storage plant 6 381,791 Other storage plant 7 - Base load LNG terminaling and processing plant 8 Transmission plant 9 - 25,389,977 Distribution plant 10 - 689,109 General plant 11 - Common plant - gas 12	` '	(f)	(g)		(a)	
- Production plant, manufactured gas 2 (379,803) Production and gathering plant, natural gas 3 - Environmental 4 Products extraction plant 5 - Underground gas storage plant 6 381,791 Other storage plant 7 - Base load LNG terminaling and processing plant 8 Transmission plant 9 - 25,389,977 Distribution plant 10 - 689,109 General plant 11 - Common plant - gas 12		0.700.000	0.700.000	lata a sible aleat		1
- (379,803) Production and gathering plant, natural gas 3 - Environmental 4 - Products extraction plant 5 Underground gas storage plant 6 381,791 Other storage plant 7 Base load LNG terminaling and processing plant 8 Transmission plant 9 25,389,977 Distribution plant 10 689,109 General plant 11 Common plant - gas 12	-	3,782,328	3,782,328	intangible plant		1
- Environmental 4 Products extraction plant 5 Underground gas storage plant 6 381,791 Other storage plant 7 Base load LNG terminaling and processing plant 8 Transmission plant 9 25,389,977 Distribution plant 10 689,109 General plant 11 Common plant - gas 12	-		-	Production plant, n	nanufactured gas	2
Products extraction plant 5 Underground gas storage plant 6	-	-	(379,803)	Production and ga	thering plant, natural gas	3
	-		-	Environmental		4
- 381,791 Other storage plant 7 - Base load LNG terminaling and processing plant 8 Transmission plant 9 25,389,977 Distribution plant 10 689,109 General plant 11 Common plant - gas 12	-	-	-	Products extraction	n plant	5
	-	-	-	Underground gas s	storage plant	6
Base load LNG terminaling and processing plant 8 Transmission plant 9 25,389,977 Distribution plant 10 689,109 General plant 11 Common plant - gas 12		_	381 701			
Transmission plant 9 - 25,389,977 Distribution plant 10 689,109 General plant 11 Common plant - gas 12	-		301,791	Other storage plan	it.	
- 25,389,977 Distribution plant 10 - 689,109 General plant 11 Common plant - gas 12	-	-	-	Base load LNG ter	minaling and processing plant	8
689,109 General plant 11 Common plant - gas 12	-	-	-	Transmission plan	t	9
Common plant - gas 12	-	-	25,389,977	Distribution plant		10
	-	-	689,109	General plant		11
	-	-	-	Common plant - ga	as	12
- 3,782,328 29,863,402 TOTAL 13	-	3,782,328	29,863,402	TOTAL		13

Name of Responder National Grid	nt	This Report Is: X Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015
	DEPRECIATION, DEPLETION, ANI		I IT (Continued)	l
	DEPRECIATION, DEPLETI	ON AND AMORTIZATION OF GAS PLANT	-	
		March 31, 2015		
	Account Number	Depreciable Plant Base		preciation Rates Percent)
	Intangible Plant	Fidili base		ercenty
	302	213		
	303	29,948	10.00%	STL
	Total	30,161 1		
	Production Plant			
	304	197	0.00%	
	305	1,466	-5.04%	
	307	46	-11.41%	
	311	1,766	-15.02%	
	320	356	-9.51%	
	360	261	0.00%	
	361	3,379	1.89%	
	362	4,604	0.27%	
	363 Total		2.81%	
	Distribution Plant	922	0.009/	
	3740	833	0.00%	
	3750	8,900	2.89%	
	3760	161,776	3.23%	
	27040	074 075	2.070/	
	37612 37613	271,275	3.27%	
	37613	7,533	2.87%	
	3770	249	4.84%	
	3780	13,316	3.42%	
	3790	8,904	3.48%	
	37901	1,400	3.48%	
	3800	266,960	3.26%	
	3810	41,097	2.49%	
	38140	17,609	6.66%	
	38200	51,972	2.49%	
	3830	829	5.53%	
	3840	1,213	0.00%	
		534		
	3850		4.99%	
	38501	256	4.99%	
	3860	382	4.99%	
	3870 Total	<u>586</u> 855,624 3	4.77%	
		,		
	General Plant 3890	285	0.00%	
	3900 30101	5,766	2.61%	
	39101	7,309	2.59%	
	39202	2,086	19.84%	
	3930	56	0.87%	
	3940	4,459	3.79%	
	3950	274	5.59%	
	3970	2,136	10.29%	
	3981	3,122	3.52%	
	3991	<u>1</u>	0.00%	
	Total	25,494 4		
	Grand Total	934,026		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deducitons, of the Uniform System of Accounts.
- Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report details including the amount and interest rate for other interest charges incurred during the year.

Line	ltem	Amount
No.	(a)	(b)
2		
3		
4	426 Miscellaneous Income (Deductions)	
5	426 Miscellaneous income (Deductions)	
6	Donations	973,944
7	Life insurance	200,614
8	Penalties	249,567
9	Civic and Political Actvty	577,232
10	Other	176,115
11	Ottlet	176,115
	T-1-1 A 100	0.477.470
12	Total Account 426	2,177,472
13		
14		
15	400 laterant on Dalatta Access Comments	70 704
16	430 Interest on Debt to Assoc. Companies	72,764
17	T - 1.0	70.704
18	Total Account 430	72,764
19		
20		
21		
22	431 Other Interest Expense	
23		
24	Deferred Compensation	47,653
25	Energy Efficiency	442,044
26	Gas Cost Deferral	(436,786)
27	Money Pool	404,100
28	Other	18,705
29	Renewable Energy Deferral	279,158
30	Customer Deposits	724,298
31	Rhode Island Taxes	3,277,364
32	Pension/OPEB	2,290,665
33	DAC	36,323
34	LIHEAP	301,263
35	Other Electric Deferrals	14,729
36	Environmental	51,336
37		
38	Total Account 431	7,450,852
39		
40		
41		
42		
43		
44		
45		
46		
47		

Name of Respondent		This Report Is:		Date of Report	Year Ending
Nati	ional Grid	X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmi	ssion		
	REGULATORY	COMMISSION I	EXPENSES (Accor	unt 928)	
	 Report below details of regulatory commission exper during the current year (or in previous years, if being amor relating to formal cases before a regulatory body, or cases such a body was a party. 	rtized)		d (c), indicate whether the	
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,869,137	1,869,137	
2	Others		175,265	175,265	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	2,044,402	2,044,402	-

Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid X		X An Original			March 31, 2015
					maion 51, 2015
		A Resubmission			
	DISTRIBUTIO	N OF SALARIES AND	WAGES		
	Report below the distribution of total salaries and wages for the ye Segregate amounts originally charged to clearing accounts to <i>Utility</i> <i>Departments, Construction, Plant Removals, and Other Accounts,</i> enter such amounts in the appropriate lines and columns provided.	/ charge and substant other a	d to clearing a ntially correct ccounts, ente	egregation of salaries an accounts, a method of a results may be used. W r as many rows as nece with 74.01, 74.02, etc.	pproximation giving /hen reporting detail of
				Allocation of	
Line	Classification		t Payroll	Payroll Charged for	Total
No.		Distr	ibution	Clearing Accounts	
	(a)		(b)	(c)	(d)
1	Electric				
	Operation				1.10
3	Production		142	-	142
4	Transmission		4,797,601	-	4,797,601
5	Distribution	1	7,433,502	-	17,433,502
6	Customer Accounts		3,587,732	-	3,587,732
7 8	Customer Service and Informational Sales		3,995,566	-	3,995,566
9	Administrative and General		670,822	-	670,822
10	TOTAL Operation (Total of lines 3 thru 9)		30,485,365	-	30,485,365
	Maintenance		00,400,300	-	30,403,303
12	Production			_	_
13	Transmission		839,373		839,373
14	Distribution		9,978,997	-	9,978,997
15	Administrative and General		-	_	
16	TOTAL Maintenance (Total of lines 12 thru 15)		0,818,370	-	10,818,370
	Total Operation and Maintanence		0,010,010		10,010,010
18	Production (Total of lines 3 and 12)		142	-	142
19	Transmission (Total of lines 4 and 13)		5,636,974	-	5,636,974
20	Distribution (Total of lines 5 and 14)	2	7,412,499	-	27,412,499
21	Customer Accounts (line 6)		3,587,732	-	3,587,732
22	Customer Service and Informational (line 7)		3,995,566	-	3,995,566
23	Sales (line 8)		670,822	-	670,822
24	Administrative and General (Total of lines 9 and 15)		-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18	thru 24)	1,303,735	-	41,303,735
26	Gas				
27	Operation				
28	Production - Manufactured Gas		-	-	-
29	Production - Natural Gas (Including Exploration and Dev	relopment)	-	-	-
30	Other Gas Supply		-	-	-
31	Storage, LNG Terminaling and Processing		1,276,031	-	1,276,031
32	Transmission		8,286	-	8,286
33	Distribution	1	4,780,692	-	14,780,692
34	Customer Accounts		2,938,300	-	2,938,300
35	Customer Service and Informational		1,261,895	-	1,261,895
36	Sales		764,899	-	764,899
37	Administrative and General		-	-	-
38	TOTAL Operation (Total of lines 28 thru 37)	2	21,030,103	-	21,030,103
	Maintenance				
40	Production - Manufactured Gas		-	-	-
41	Production - Natural Gas (Including Exploration and Dev	reiopment)	-	-	-
42	Other Gas Supply		-	-	-
43	Storage, LNG Terminaling and Processing		500,376	-	500,376
44	Transmission		281	-	281
45	Distribution		4,847,527	-	4,847,527

Name o	of Respondent	This Report Is:		Date of Report	Year Ending
Nation	al Grid	X An Original			March 31, 2015
		A Resubmis	ssion		
	DISTRIBUTION OF	SALARIES AND	WAGES (Continued	1)	
		0,12,11120,1112	Direct Payroll	Allocation of Payroll	Total
Line	Classification		Distribution	Charged for	
No.				Clearing Accounts	
	(a)		(b)	(c)	(d)
46	Administrative and General		-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)		5,348,184	-	5,348,18
48	Gas (Continued)				
49	Total Operation and Maintanence	1.46)			
50	Production - Manufactured Gas (Total of lines 28 an		-	-	-
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	=	-
52	Other Gas Supply (Total of lines 30 and 42)	04 I 40\	4 770 407	-	4 770 40
53 54	Storage, LNG Terminaling and Processing (Total of Transmission (Total of lines 32 and 44)	iiiles 31 and 43)	1,776,407 8,567	-	1,776,40 8,56
55	Distribution (Total of lines 32 and 44)		19,628,219	-	19,628,21
56	Customer Accounts (Total of line 34)		2,938,300	-	2,938,30
57	Customer Service and Informational (Total of line 35))	1,261,895	_	1,261,89
58	Sales (Total of line 36)	<u>'</u>	764,899	-	764,89
59	Administrative and General (Total of lines 37 and 46)		-	-	-
60	Other Utility Departments				
61	Operation and Maintenance		26,378,287	261,384	26,639,67
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and	61)	67,682,022	261,384	67,943,40
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant		30,998,719	1,072,354	32,071,07
66	Gas Plant		21,636,273	292,141	21,928,41
67	Other		50.004.000	4 004 405	50,000,40
68 69	TOTAL Construction (Total of lines 65 thru 67)		52,634,992	1,364,495	53,999,48
70	Plant Removal (By Utility Department) Electric Plant		_	_	
71	Gas Plant		-	-	_
72	Other				_
73	TOTAL Plant Removal (Total of lines 70 thru 72)		_	-	_
74	Other Accounts (Specify):				
74.01	Other Work in Progress (174)		76,690	_	76,69
74.02	Misc Income Deductions		640,319	_	640,31
74.03			2 13,310		1 ,
74.04					
74.05					
74.06					
74.07					
74.08					
74.09					
74.10					
74.11					
74.12 74.13					
74.13					
74.14					
75	TOTAL Other Accounts		717,009	_	717,00
76				1 605 070	
70	TOTAL SALARIES AND WAGES		121,034,023	1,625,879	122,659,90

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 103 of 114

Name of Respondent		This Report Is:		Date of Report	Year Ending				
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015				
		A Resubmis	sion						
	COMPRESSOR STATIONS								
	1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.								
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost				
	(a)		(b)	(c)	(d)				
1									
2	N/A								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12					-				
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 104 of 114

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015	
			A Resubmission			
		COMPRESSO	OR STATIONS (Continue	ed)		
State in a footnote whetl retired in the books of ac its book cost are contern transmission compresso	at was not operated durin her the book cost of such a coount, or what disposition aplated. Designate any co or stations installed and pu w in a footnote each unit's	station has been of the station and impressor units in t into operation	and the date the unit was pl 3. For column (e), include natural gas. If two types of entries for natural gas and the	the type of fuel or power, if fuel or power are used, sho		
Expenses (Except depreciation and taxes)			Operation Data			
Fuel or Power	Other	Gas for Compressor Fuel in Dth	Total Compressor Hours of Operation During Year	Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
N/A						1 2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						22
						23
						24
						25

Name of Respondent National Grid		This Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015
	Report injections and withdrawals of gas for a		ORAGE PROJECTS ed by respondent.		
Line No.	Item (a)		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in	Dth)			
1	Gas Delivered to Storage				
2	April-14		452,854		452,854
3	May-14		485,756		485,756
4	June-14		410,094		410,094
5	July-14		457,479		457,479
6	August-14		518,905		518,905
7	September-14		582,758		582,758
8	October-14		492,702		492,702
9	November-14		165,345		165,345
10	December-14		166,953		166,953
11	January-15		206,701		206,701
12	February-15		63,102		63,102
13	March-15		132,144		132,144
14	TOTAL (Total of lines 2 thru 13)		4,134,793		4,134,793
15	Gas Withdrawn from Storage				
16	April-14		109,725		109,725
17	May-14		25,220		25,220
18	June-14		22,552		22,552
19	July-14		10,912		10,912
20	August-14		8,252		8,252
21	September-14		17,836		17,836
22	October-14		79,070		79,070
23	November-14		396,424		396,424
24	December-14		598,611		598,611
25	January-15		1,247,232		1,247,232
26	February-15		863,249		863,249
27	March-15		536,847		536,847
28	TOTAL (Total of lines 16 thru 27)		3,915,930		3,915,930

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 106 of 114

Name of Respondent		This Report Is:		Date of Report	Year Ending		
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015		
		A Resubmission	1				
	GA	S STORAGE PROJE	CTS (Continued)				
	1. On line 4, enter the total storage capacity certificated b	olicable on lines provide					
Line No.	Item (a)				Total Amount (b)		
	STORAGE OPERATIONS						
1	Top or Working Gas End of Year	1,583,410					
2	Cushion Gas (Including Native Gas)						
3	Total Gas in Reservoir (Total of line 1 and 2)	1,583,410					
4	Certificated Storage Capacity	4,731,591					
5	Number of Injection - Withdrawal Wells	11					
6	Number of Observation Wells						
7	Maximum Days' Withdrawal from Storage						
8	Date of Maximum Days' Withdrawal						
9	LNG Terminal Companies (in Dth)						
10	Number of Tanks	3					
11	Capacity of Tanks				849,599		
12	LNG Volume						
13	Received at "Ship Rail"						
14	Transferred to Tanks						
15	Withdrawn from Tanks						
16	"Boil Off" Vaporization Loss						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 107 of 114

Name of Respondent		This Report Is:		Date of Report		Year Ending	
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2015	
		A Resubmis	sion				
		TRANSMISSIC	N LINES				
	 Report below, by state, the total miles of transmission I each transmission system operated by respondent at end c Report separately any lines held under a title other that ownership. Designate such lines with an asterisk, in column 	of year. n full nn (b) and	year. Enter in a fo of such a line, or a account, or what d	ately any line that was no notnote the details and st iny portion thereof, has b disposition of the line and	ate wheth	ner the book cost ed in the books of	
	in a footnote state the name of owner, or co-owner, nature respondent's title, and percent ownership if jointly owned.	of	contemplated. 4. Report the number of the contemplated.	mber of miles of pipe to	one decir	nal point.	
Line No.		ion (Identification) or Group of Lines (a)			* (b)	Total Miles of Pipe (c)	
1		. ,			, ,	. ,	
2	N/A						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 108 of 114

Name	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	X An Origina	al	(Mo, Da, Yr)	March 31, 2015
		A Resubm		(, 24,)	
				<u> </u>	
		TRANSMISSION SYSTE	EM PEAK DELIVERIES		
	Report below the total transmission systems, excluding deliveries to storage, for the productive indicated below, during the 12 more deliveries indicated below, during the 12 more deliveries.	period of system peak	heating season overlapping the submitted. The season's peadate of this report, April 30, we information required on this peadate. Number additional rows	k normally will be reache hich permits inclusion of age. Add rows as neces	d before the due peak
Line No.	Descriptio	on	Dth of Gas Delivered to Interstate Pipelines	Dth of Gas Delivered to Others	Total (b) + (c)
			(b)	(c)	(d)
	SECTION A: SINGLE DAY	PEAK DELIVERIES			
1	Date: 01-15-15	0		1	
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation			209,185	209,18
5	Interruptible Transportation				
6	Other (Describe)				
6.01					
7	TOTAL			209,185	209,18
8	Volumes of gas Withdrawn form Stora	age under Storage Contracts			
9	No-Notice Storage				
10	Other Firm Storage			32,222	32,22
11	Interruptible Storage				
12	Other (Describe)				
12.01					
13	TOTAL			32,222	32,22
14	Other Operational Activities				
15	Gas Withdrawn from Storage for S	ystem Operations			
16	Reduction in Line Pack				
17	Other (Describe) TOTAL				
18 19	SECTION B: CONSECUTIVE THR	EE DAY BEAK DEI IVEDIES			
20	Dates: 01-14-15 - 01-16-15	EE-DAT FEAR DELIVERIES			
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation			667,735	667,73
24	Interruptible Transportation			221,7.00	237,11
25	Other (Describe)				
25.01	,				
26	TOTAL			667,735	667,73
27	Volumes of Gas Withdrawn from Stor	age under Storage Contracts			
28	No-Notice Storage				
29	Other Firm Storage			96,665	96,66
30	Interruptible Storage				
31	Other (Describe)				
31.01					
32	TOTAL			96,665	96,60
33	Other Operational Activities				
34	Gas Withdrawn from Storage for S	ystem Operations			
35	Reduction in Line Pack				
36 37	Other (Describe) TOTAL				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 109 of 114

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid X An Original		X An Original		(Mo, Da, Yr)	March 31, 20)15
		A Resubmission				
		AUXILIARY PEA	KING FACILITIES			
	Report below auxiliary facilities seasonal peak demands on the resunderground storage projects, liquing gas liquefaction plants, oil gas sets 2. For column (c), for underground elivery capacity on February 1 of year-end for which this report is su	spondent's system, such as effied petroleum gas installations, , etc. d storage projects, report the the heating season overlapping the	For column (d) plant used jointly w use, unless the aux	report the rated maxir, include or exclude (a ith another facility on itiliary peaking facility it eneral instruction 12 o	as appropriate) the basis of pr s a separate p	the cost of any edominant
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (in dollars)	Was Facility Operate on Day of Highest Transmission Peak Delivery?	
			DAILY	DEMAND COST	Yes	No
1	(a) PA,WV,NY	(b) UG STG-DOMINION	(c) 25,740	(d) 994,311	(e) X	(f)
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545	70,692		
	NY,PA,WV,MD	UG STG-TETCO	15,736	1,129,141	х	
	PA	UG STG-TENNESSEE	21,169	597,648	×	
;)						
0						
1						
2						
3						
4						
5						
6						
7						
8						
9						
0						
1						
2 3						
4						
:4 !5						
.5 !6						
.0						
28						
29						

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

GAS ACCOUNT - NATURAL GAS

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent
- 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantifies are listed.
- 5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
- 6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline

transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.

that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01	NAME OF SYSTEM		
Line	Item	Ref.	Amount of Mcf
No.		Page	
		No.	
	(a)	(b)	(c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		25,538,122
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	-
6	Gas of Others Received for Distribution (Account 489.3)	301	14,151,682
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,915,930
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		-
14	Other Receipts (Specify)		-
15	Total Receipts (Total of lines 3 thru 14)		43,605,734
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	28,958,989
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	12,812,951
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel - Company Use	509	-
27	Other Deliveries (Specify)		575,559
28	Total Deliveries (Total of lines 17 thru 27)		42,347,499
29	GAS UNACCOUNTED FOR		, ,
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		1,258,235
34	Storage System Losses		. ,
35	Other Losses (Specify)-Imbalances		
36	Total Unaccounted For (Total of lines 30 thru 35)		1,258,235
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		43,605,734

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 1 of 106

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE

Rhode Island Public Utilities Commission

FOR THE
Year Ended March 31, 2016

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Joseph Marrese, Director

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805

COVER

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

> Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
 - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference <u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
 Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 5 of 106

DEFINITIONS

- I. <u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. <u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 6 of 106

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

		IDEI	NTIFICATION		
01	Exact Legal Name of Respondent		02	Year of Report	
	The Narragansett Electric Company, d/b/a N	ational Grid		March 31, 2016	
03	Previous Name and Date of Change (If name of	hanged during year)	-		
	N/A				
04	Address of Principal Office at End of Year (Street	eet, City, State, Zip Co	ode)		
	280 Melrose Street Providence, RI 02907				
05	Name of Contact Person		06	Title of Contact Per	rson
	Joseph Marrese			Director	
07	Address of Contact Person (Street, City, State,	Zip Code)			
	One Metrotech Center Brooklyn, NY 11201				
80	Telephone of Contact Person, Including Area Code	09	This Report Is		10 Date of Report (Mo, Da, Yr)
	(929) 324-4805		X An Original A Resubmis	ssion	
		AT	TESTATION		
kno acc to e	e undersigned officer certifies that he/she has ex owledge, information, and belief, all statements o companying report is a correct statement of the b each and every matter set forth therein during the cember 31 of the year of the report.	f fact contained in the usiness and affairs of	accompanying re the above named	port are true and the respondent in respe	ct
11	Name	12	Title		
	Sharon Partridge		Vice President	and US Financial Co	ontroller
13	Signature	14	Date Signed		
De	e 18, U.S.C. 1001, makes it a crime for any persocartment of the United States any false, fictitious sdiction.				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 7 of 106

Name o	of Respondent	This Report Is:	Date of Report		Year of Report
National Grid		X An Original	(Mo, Da, Yr)		March 31, 2016
		A Resubmission			, , , ,
	1.00	<u> </u>	00		1
	LIS	Γ OF SCHEDULES (Natural	Gas Company)		
Enter in	column (d) the terms "none," "not applicable," or "NA	," as appropriate, where no informa	tion or amounts have been r	eported for	
ertain pa	ages. Omit pages where the responses are "none," "	not applicable," or "NA."			
Line	Title of Sche	edule	Reference	Date Revised	Remarks
No.	(2)		Page No.	(5)	(4)
	(a)	NIEGDMATION AND	(b)	(c)	(d)
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		TEMENTO			
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 8 of 106

Name o	f Respondent	This Report Is:	Date of Report		Year of Report
National Grid		X An Original	(Mo, Da, Yr)		March 31, 2016
		A Resubmission			
	LIST OF	SCHEDULES (Natural Gas Compa	ny) (Continued)		•
F-4		· · · · · · · · · · · · · · · · · · ·			J fa
	a column (d) the terms "none," "not applicable ages. Omit pages where the responses are "		rmation or amounts na	ive been reporte	a for
Line		schedule	Reference	Date Revised	Remarks
No.			Page No.		
	(1	a)	(b)	(c)	(d)
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42	Accumulated Deferred Income Taxes-Other	Toperty	276-277		
43			278		
43	Other Regulatory Liabilities		210		
	INCOME ACCOUNT SUI	PPORTING SCHEDULES			
44	Gas Operating Revenues		300-301		
45	Revenue from Transportation of Gas of Other	ers Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Other		304-305		
47	Revenue from Storage Gas of Others	Though Handingolon Lacingo	306-307		
48	Other Gas Revenues		308		
49	Gas Operation and Maintenance Expenses		317-325		
50	Exchange and Imbalance Transactions		328		
51	Gas Used in utility Operations		331		
52	Transmission and Compression of Gas by C	thers	332		
53	Other Gas Supply Expenses		334		
54	Miscellaneous General Expenses-Gas	O Diam	335		
55	Depreciation, Depletion, and Amortization of		336-338		
56	Particulars Concerning Certain Income Dedi	iction and interest	240		
	Charges Accounts		340		
	COMMON	SECTION			
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages		354-355		
59	Charges for Outside Professional and Other	Consultative Services	357		
	GAS PLANT STA	ATISTICAL DATA			
00	Communications		500 500		
60	Compressor Stations		508-509		
61 62	Gas Storage Projects		512-513		
62 63	Transmission Lines		514 519		1
63 64	Transmission System Peak Deliveries		518 519		1
64 65	Auxiliary Peaking Facilities Gas Account-Natural Gas		519 520		1
66	System Map				
			522 551		
67	Footnote Reference		551		
68	Footnote Text		552		
69	Stockholders' Reports (check appropriate bo	(X)	-		
70	_X_ Four copies will be submitted.				
71	No annual report to stock holders	is prepared.			

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 10 of 106

Name of Respondent	This Report Is:	Date of Report	Year of Report						
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016						
	A Resubmission								
GENERAL INFORMATION									
Provide name and title of officer having custody of corporate books are kept and address of office where if different from that where the general corporate books have Partridge, Vice President and US Fire One Metrotech Center Brooklyn, NY 11201	e any other corporate books ks are kept.		where the general						
 Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division. 									
	3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.								
N/A									
4. State the classes of utility and other services furn	ished by respondent during	the year in each State in which the re	espondent operated.						
State of Rhode Island: Natural Gas									
5 U	and the second second second								
Have you engaged as the principal accountant to for your previous year's certified financial statements		nts as an accountant who is not the	principal accountant						
(1) YesEnter the date when such independer(2) _X No	t accountant was initially en	gaged:							

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 11 of 106

Name of	Respondent	This Report Is:		Date of Report		Year of Report	
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2016	
		A Resubmis					
	CC	PRPORATIONS CON	NTROLLED BY RESPON	IDENT			
simila any t	Report below the names of all corporations, busines ar organizations, controlled directly or indirectly by re ime during the year. If control ceased prior to end o	espondent at	the fact in a footnote	eld jointly with one or and name the other	interests.		
partic	culars (details) in a footnote.			esignate type of contro ndirect, or a "J" for joi		nt as "D"	
rights	f control was by other means than a direct holding c s, state in a footnote the manner in which control wa ng any intermediaries involved.	-					
		D	EFINITIONS				
2. [an in 3. I	National Grid Direct control is that which is exercised without intertermediary. Indirect control is that which is exercised by the intertermediary that exercises direct control.		control or direct activoting control is eques holds a veto power agreement or under have control within t	hat in which neither in on without the conser ally divided between over the other. Joint standing between two he meaning of the de Accounts, regardless	nt of the other, as we two holders, or each control may exist by or more parties which finition of control in	where the sch party y mutual ho together the	
Line No.	Name of Company Controlled	Type of Control	Kind of Busir	ness	Percent Voting Stock Owned (d)	Footnote Ref. (e)	
	N/A	(b)	(c)		(d)	(e)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 12 of 106

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 13 of 106

Nam	ne of Respondent	This Report Is:				Year of Report	
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2016	
		A Resubmission	n				
		SECURITY HOLD	ERS AND VO	TING POWERS			
	Give the names and addresses of the 10 security hole			other important details conc	erning the voting ri	ahts of	
	respondent who, at the date of the latest closing of the stock			State whether voting rights a			
	compilation of list of stockholders of the respondent, prior to			cribe the contingency.			
	of the year, had the highest voting powers in the respondent, state the number of votes that each could cast on that date if			ass or issue of security has a ctors, trustees, or managers,			
	meeting were held. If any such holder held in trust, give in a			n by any method, explain bri		ation of	
	the known particulars of the trust (whether voting trust, etc.),			details concerning any optio		phts	
	duration of the trust, and principal holders of beneficiary inter			the end of the year for others			
	trust. If the company did not close the stock book or did not	-	-	or any securities or other as	-		
	a list of stockholders within one year prior to the end of the yes since it compiled the previous list of stockholders, some othe			cluding prices, expiration date ting to exercise of the option			
	security has become vested with voting rights, then show suc			ount of such securities or ass			
	security holders as of the close of the year. Arrange the name	nes of the	associated com	pany, or any of the 10 larges	st security holders	is	
	security holders in the order of voting power, commencing with the state of officers and disperse			nase. This instruction is inap		tible	
1	highest. Show in column (a) the titles of officers and director included in such list of 10 security holders.	S		any securities substantially a he hands of the general pub		ns	
	If any security other than stock carries voting rights, e	xplain in a		hts were issued on a prorata		110,	
	supplemental statement how such security became vested w	ith voting	_	·			
	Give date of the latest closing of the	2. State the tota	I number of vote	s cast at the latest		Give the date and place of such	
	stock book prior to end of year, and, in a	general meeting p	rior to the end o	f year for election of		meeting:	
	footnote, state the purpose of such closing:		spondent and nu	imber of such votes			
		cast by proxy.					
	Stock book not closed	Total: By proxy:					
		Бу рюху.					
		•		VOTING SECU	RITIES		
		4. Number of votes as of	(date):	November 14, 2001			
Line	Name (Title) and Address of	Total Votes	c	Common Stock	Preferred	Other	
No.	Security Holder				Stock		
	(a)	(b)		(c)	(d)	(e)	
5	N/A						
6							
7							
8							
9							
10							
11							
13							
14				<u> </u>			
15							
16 17							
18							
19							
20							
21 22							
23							
24							
25							

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 14 of 106

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Name	of Respondent	This Repor	t ls:	Date of Report	Year of Report	
	nal Grid	X An Ori	ninal	(Mo, Da, Yr)	March 31, 2016	
Natioi	al Oliu		ubmission			
	COMPARATIVE BALANCE SHEET	1		- DITC)		
		(ASSETS AIN	Reference	Balance at End	Balance at End	
Line No.	Title of Account	Ì	Page Number	of Current Year	of Previous Year	
	, ,		(b)	(in dollars) (c)	(in dollars) (d)	
	(a)		(B)	(c)	(0)	
1	UTILITY PLANT			_		
2_	Utility Plant (101-106,114)		200-201	4,126,796,328	3,794,975,681	
3	Construction Work in Progress (107)		200-201	136,505,746	216,958,665	
4	TOTAL Utility Plant (Total of Lines 2 and 3)			4,263,302,074	4,011,934,346	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		200-201	1,161,841,657	1,112,360,463	
6	Net Utility Plant (Total of line 4 less 5)			3,101,460,417	2,899,573,883	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			-	-	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5))		-		
9	Nuclear Fuel (Total of line 7 less 8)			0.404.400.447	0.000 570 000	
10	Net Utility Plant (Total of Lines 6 and 9)			3,101,460,417	2,899,573,883	
11	Utility Plant Adjustments (116)					
12	Gas Stored - Base Gas (117.1)					
13	System Balancing Gas (117.2)		H1.			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)			 		
15	Gas Owned to System Gas (117.4)			-		
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)			5,281,520	5,281,520	
18	(Less) Accum. Provision for Depreciation and Amortization (122)			61,557	50,640	
19	Investments in Associated Companies (123)		222-223	<u> </u>		
20	Investments in Subsidiary Companies (123.1)		224-225			
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances					
23	Other Investments (124)		222-223	2,836,628	2,692,462	
24	Special Funds (125 thru 128)			5,376,994	5,233,436	
25	Long-Term Portion of Derivative Assets (175)			398,277	428,260	
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)			13,831,861.52	13,585,038	
27	CURRENT AND ACCRUED ASSETS	}				
28	Cash (131)			14,409,519	19,310,003	
29	Special Deposits (132-134)			15,113,217	44,498,211	
30	Working Funds (135)					
31	Temporary Cash Investments (136)					
32	Notes Receivable (141)					
33	Customer Accounts Receivable (142)			187,233,303	259,897,410	
34	Other Accounts Receivable (143)			8,283,366	12,415,478	
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			25,403,663	34,860,588	
36	Notes Receivable from Associated Companies (145)					
37	Accounts Receivable from Associated Companies (146)			54,578,288	122,599,609	
38	Fuel Stock (151)					
39	Fuel Stock Expenses Undistributed (152)					
40	Residuals (Elec) and Extracted Products (Gas) (153)					
41	Plant Materials and Operating Supplies (154)			12,083,605	10,971,530	
42	Merchandise (155)					
43	Other Materials and Supplies (156)					
44	Nuclear Materials Held for Sale (157)					

Name	e of Respondent	This Report Is:	This Report Is	:	Date of Report	Year of Report
Natio	nal Grid	X An Original	X An Origin	al	(Mo, Da, Yr)	March 31, 2016
		A Resubmission	A Resubn	nission		
		COMPARATIVE BALANCE SHEET			tinued)	
			- (AGGETG ARD GTTLERE		,	T
Line No		Title of Account		Reference Page Number	(in dollars)	Balance at End of Previous Year (in dollars)
45	4504 - 4450	(a)		(b)	(c) 11,445,008	(d) 11,022,389
45	Allowances (158.1 and 158			+	11,445,000	11,022,309
46	(Less) Noncurrent Portion			+		25,231
47	Stores Expense Undistribut		<u> </u>	220	6,836,997	5,904,442
48	Gas Stored Underground -		4.0)	+	2,092,259	1,449,914
49		ed and Held for Processing (164.2 thru 16	4.3)	220		1,512,053
50	Prepayments (165)			230	3,346,946	1,512,053
51	Advances for Gas (166 thru			-		
52_	Interest and Dividends Rec	eivable (171)		1	4 407 600	208.453
53	Rents Receivable (172)				1,137,632	69,014,531
54	Accrued Utility Revenues (+	52,063,092	
55	Miscellaneous Current and				87,498	(28,065)
55	Derivative Instruments Ass				1,315,546	525,954
56	TOTAL Current and Accru	ued Assets (Total of lines 27 thru 55)			344,622,613	524,466,555
57		DEFERRED DEBITS			1,866,717	1,935,300
58	Unamortized Debt Expense				1,866,717	1,935,300
59	Extraordinary Property Los			230		
60		gulatory Study Costs (182.2)		230	637.085.135	651,871,232
61	Other Regulatory Assets (1			232	3,621,406	500,712
62		estigation Charges (Electric) (183)		-	67,968	67,968
63		estigation Charges (Gas) (183.1, 183.2)		+	246.115	67,900
64	Clearing Accounts (184)			 	246,113	
65	Temporary Facilities (185)				500.000	400 504
66	Miscellaneous Deferred De			233	588,663	100,524
67	Deferred Losses from Disp			+		
68		nd Demonstration Expend. (188)		+	2 000 570	2 242 022
69	Unamortized Loss on Read			201.005	3,066,576	3,313,023
70	Accumulated Deferred Inco			234-235	244,930,214	268,917,464
71	Unrecovered Purchase Ga				004 470 704	026 700 022
72	TOTAL Deferred Debits (+	891,472,794	926,706,223
73	TOTAL Assets and Other	Debits (Total of lines 10-15,25,56,and 72)			4,351,387,686	4,364,331,699

Name	of Respondent 1	his Report Is:	Date of Report	Year of Report
Nation	al Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	-	A Resubmission		
			1	
	COMPARATIVE BALANCE SHEE	T (LIABILITIES AND	OTHER CREDITS)	
Line	Title of Account	Referen		Balance at End of Previous Year
No.		Page Nu	mber of Current Year (in dollars)	(in dollars)
	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-2	56,624,350	56,624,350
3	Preferred Stock Issued (204)	250-2	51 2,454,45 0	2,454,450
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,354,976,516	1,354,952,183
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-1	19 403,750,663	316,712,016
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-1	19	
13	(Less) Reaquired Capital Stock (217)	250-2	51	
14	Accumulated Other Comprehensive Income (219)		(1,671,051) (2,111,998
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,816,134,928	1,728,631,001
16	LONG TERM DEBT			
17	Bonds (221)	256-2	57 848,839,00 0	850,214,000
18	(Less) Reacquired Bonds (222)	256-2	57	
19	Advances from Associated Companies (223)	256-2	57	-
20	Other Long-Term Debt (224)	256-2	57	
21	Unamortized Premium on Long-Term Debt (225)	258-2	59	
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-2	59 2,525,16 9	2,750,181
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		846,313,831	847,463,819
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		10,868,659	12,108,070
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities - Hedge	jes	2,289,169	7,595,730
33	Asset Retirement Obligations (230)		10,080,294	2,061,298
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	3)	23,238,122	21,765,098

Name	e of Respondent	This Report Is:		Date of Report	Year of Report
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmission			
		_!			I
	COMPARATIVE BALANCE SHEET (LIABILITI	ES AND OTHER CR	REDITS)(Continued)	
Line No.	Title of Account		eference ge Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
	(a)		(b)	(c)	(d)
35	CURRENT AND ACCRUED LIABILITIES				
36	Current Portion of Long-Term Debt				1
37	Notes Payable (231)				
38	Accounts Payable (232)			126,941,542	146,583,959
39	Notes Payable to Associated Companies (233)			195,208,456	237,202,986
40	Accounts Payable to Associated Companies (234)			64,997,790	107,538,804
41	Customer Deposits (235)			13,496,254	13,313,950
42	Taxes Accrued (236)	2	62-263	10,310,367	10,474,937
43	Interest Accrued (237)			5,450,492	5,466,936
44	Dividends Declared (238)			27,613	27,613
45	Matured Long-Term Debt (239)			-	
46	Matured Interest (240)				
47	Tax Collections Payable (241)			199,128	2,942,623
48	Miscellaneous Current and Accrued Liabilities (242)		268	37,842,558	54,291,370
49	Obligations Under Capital Leases-Current (243)			-	
50	Derivative Instrument Liabilities - Hedges (245)		-	18,154,025	18,983,264
51	TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)			472,628,225	596,826,442
52	DEFERRED CREDITS				
53	Customer Advances for Construction (252)			28	28
54	Accumulated Deferred Investment Tax Credits (255)			184,828	330,084
55	Deferred Gains from Disposition of Utility Plant (256)			-	
56	Other Deferred Credits (253)		269	330,264,696	340,411,391
57	Other Regulatory Liabilities (254)		278	100,389,597	94,230,120
58	Unamortized Gain on Reaquired Debt (257)		260		
59	Contributions in aid of Construction (271)				
60	Accumulated Deferred Income Taxes (281-283)	2	76-277	762,233,431	734,673,716
61	Operating Reserves				
62	TOTAL Deferred Credits (Total of lines 50 thru 57)		-	1,193,072,580	1,169,645,339
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)			4,351,387,686	4,364,331,699

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Natio	nal Grid	X An Origi	nal	(Mo, Da, Yr)	March 31, 2016	
ŀ		A Resubmission				
	STATEMENT OF	INCOME FOR	R THE YEAR			
1. Repo	ort amounts for accounts 412 and 413, Revenue and	2. Report amou	ınts in discount	414, Other Utility Operating I	ncome,	
Expense	es from Utility Plant Leased to Others, in another utility column	in the same mai	nner as account	s 412 and 413 above.		
(i,j) in a	similar manner to a utility department. Spread the amount(s)	3. Report data	for lines 7, 9, an	d 10 for Natural Gas compar	nies	
over line	es 2 thru 24 as appropriate. Include these amounts in columns	using accounts	404.1, 404.2, 40	4.3, 407.1, and 407.2.		
(c) and	(d) totals.					
Line No.	Title of Account		Reference Page Number	Current Year (in dollars)	Total Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)		300-301	1,311,328,878	1,500,029,043	
3	Operating Expenses		1	-	"	
4	Operation Expenses (401)		317-325	849,155,032	1,097,976,721	
5	Maintenance Expenses (402)		317-325	43,354,083	36,194,593	
6	Depreciation Expense (403)		336-338	93,551,027	86,963,220	
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-338	7,001	-	
8	Amortization & Depletion of Utility Plant (404-405)		336-338	3,355,874	3,780,225	
9	Amortization of Utility Plant Acu. Adjustment (406)		336-338		-	
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study	Costs (407.1)			-	
11	Amortization of Conversion Expenses (407.2)				-	
12	Regulatory Debits (407.3)			705,691	(1,145,106)	
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)		262-263	120,058,414	127,903,574	
15	Income Taxes Federal (409.1)		262-263	7,197,049	(2,836,921)	
16	Income Taxes Other (409.1)		262-263	4,613	-	
17	Provision of Deferred Income Taxes (410.1)		234-235	46,924,107	41,380,104	
18	(Less) Provision for Deferred Income Taxes Credit (411.1)	234-235	-	-	
19	Investment Tax Credit Adjustment Net (411.4)			(145,256)	(180,360)	
20	(Less) Gains from Disposition of Utility Plant (411.6)				-	
21	Losses from Disposition of Utility Plant (411.7)				-	
22	(Less) Gains from Disposition of Allowances (411.8)				-	
23	Losses from Disposition of Allowances (411.9)				-	
24	Accretion Expense (411.10)				-	
25	Income from Utility Plant leased to others					
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)	1		1,164,167,635	1,390,036,050	
27	Net Utility Operating Income (Total of lines 2 less 24)			147,161,243		
	(Carry forward to page 116, line 25			147,161,243	109,992,993	

Name of Respondent			This Report Is:	Date of Report	Year of Report	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016	
			A Resubmission			
			<u></u>			
ELEC UTILITY		GAS UTILIT	Υ	OTHER	RUTILITY	
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No
(e)	(f)	_(g)	(h)	(i)	(i)	
						1
947,601,404	1,079,950,429	363,727,475	420,078,614			2
						3
626,110,837	781,603,877	223,044,191	316,372,844			4
32,140,889	26,547,870	11,213,194	9,646,723			5
63,950,864	60,882,146	29,600,163	26,081,074			6
1,450	-	5,551	-			7
-	(2,103)	3,355,874	3,782,328			8
-	-	-				9
-	-		-			10
-	-	-	-			11
-	(1,850,806)	705,691	705,700			12
-			-			13
87,925,621	92,648,339	32,132,793	35,255,235			14
7,197,049	(26,683,983)	-	23,847,062			15
4,613	-		-			16
46,924,107	60,528,715		(19,148,611)			17
		-	-			18
(145,256)	(180,360)	-	-			19
	-	-	-			20
	-	-	-			2.
	-	-	-			22
		-	-			23
-	27,681	-	(27,681))		24
						25
864,110,174	993,521,376	300,057,457	396,514,674			26
83,491,230	86,429,053	63,670,018	23,563,940			27

Name	of Respondent	This Report Is:		Date of Report	Year of Report
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmission		ľ <i>' ' '</i>	·
	STATEM	ENT OF INCOME FOR THE	YEAR (Continued	1)	
.00				<u>'</u>	
Line	Title of Account		Reference Page Number	Total Current Year	Total Previous Year
No.	1		rage Number	(in dollars)	(in dollars)
	(a)		(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward fi	rom page 114)	(=)	147,161,243	109,992,993
26	OTHER INCOME AND DE	DUCTIONS			
27	Other Income	 .			
28	Nonutility Operating Income	- AP			
29	Revenues From Merchandising, Jobbing, an	d Contract Work (415)			_
30	(Less) Costs and Expense of Merchandising				_
31	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, bob a contract work		318,560	1,798,774
	Revenues From Nonutility Operations (417)	17.1)		1,696,593	1,600,326
32	(Less) Expenses of Nonutility Operations (4	17.1)			1,600,320
33	Nonoperating Rental Income			-	<u>-</u>
34	Equity in Earnings of Subsidiary Companies	(418.1)	119	-	
35	Interest and Dividend Income (419)			5,292,671	5,258,263
36	Allowance for Other Funds Used During Const	ruction (419.1)		(795,757)	1,327,470
37	Miscellaneous Nonoperating Income (421)			432,069	236,825
38_	Gain on Disposition of Property (421.1)				-
39	TOTAL Other Income (Total of lines 29 thru	38)		3,550,950	7,021,006
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			38	-
42	Miscellaneous Amortization (425)		340	-	
43	Miscellaneous Income Deduction (426.1-426.5)	340	5,610,915	2,177,472
44	TOTAL Other Income Deductions (Total of li			5,610,953	2,177,472
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)		262-263	30,687	19,960
47	Income Taxes Federal (409.2)		262-263	-	974,468
48	Income Taxes Other (409.2)		262-263		-
49	Provision for Deferred Income Taxes (410.2)		234-235		_
50	(Less) Provision for Deferred Income Taxes	Credit (411.2)	234-235		_
51	Investment Tax Credit Adjustments Net (411				_
52	(Less) Investment Tax Credits (420)				-
53	TOTAL Taxes on Other Income and Deduct	ions (Total of lines 46 - 52)		30,687	994,428
54	Net Other Income and Deductions (Total of line	<u> </u>		(2,090,690)	
55	INTEREST CHAR				, , , , , , , , , , , , , , , , , , , ,
				10 100 707	40 500 000
56	Interest on Long-Term Debt (427)	1, 1		43,422,797	43,529,609
57	Amortization of Debt Disc. and Expense (428)		258-259	293,596	292,788
58	Amortization of Loss on Reacquired Debt (428.1)			246,448	280,863
59	(Less) Amortization of Premium on Debt-Credit (4		258-259		-
60	(Less) Amortization of Gain on Reacquired Debit	-Credit (429.1)			-
61	Interest on Debt to Associated Companies (430)		340	1,246,736	72,764
62	Other Interest Expense (431)		340	3,346,952	5,198,296
63	(Less) Allowance for Borrowed Funds Used During	ng Construction-Credit		183,041	651,598
64	Net Interest Charges (Total of lines 56 thru 63)			48,373,488	48,722,722
65	Income Before Extraordinary Items (Total of lines	25, 54, and 64)		96,697,065	65,119,377
66	EXTRAORDINARY	ITEMS			
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Total of line 67 less line	68)			
70	Income Taxes Federal and Other (409.3)		262-263		
71	Extraordinary Items After Taxes (Total of line 69	less line 70)			
72	Net Income (Total of lines 65 and 71)	*		96,697,065	65,119,377

Name	of Respondent	This Repo	ort Is:	Date of Report	Year of Report	
National Grid		X An O	riginal	(Mo, Da, Yr)	March 31, 2016	
			submission	(, = =,,		
			Contra Primary	Current Year	Previous Year	
Line No.	ltem		Account Affected	Amount (in dollars)	Amount (in dollars)	
	(0)		(b)	(c)	(d)	
	(a) UNAPPROPRIATED RETAINED EARNINGS		(0)	(6)	(u)	
1	Balance Beginning of Year			307,164,049	242,155,123	
2	Changes (Identify by prescribed retained earnings accour	nts)				
3	Adjustments to Retained Earnings (Account 439)	,				
3.01						
3.02					-	
3.03				i		
3.04						
3.05						
4	TOTAL Credits to Retained Earnings (Account 439)				-	
	(Total of lines 3.01 thru 3.05)					
4.01						
4.02						
4.03						
4.04						
4.05						
5	TOTAL Debits to Retained Earnings (Account 439)				-	
	(Enter total of lines 4.01 thru 4.05)		****			
6	Balance Transferred from Income (Account 433 less Accou	nt 418.1)		96,697,065	65,119,377	
7	Appropriations of Retained Earnings (Account (436)					
7.01				_		
7.02 7.03	<u> </u>					
7.03				1		
8	TOTAL Appropriations of Retained Earnings (Account	436)	****			
	(Total of lines 7.01 thru 7.04)					
9	Dividends Declared Preferred Stock (Account 437)			(110.451)	(110.451)	
9.01				(110,451)	(110,451)	
9.02 9.03				-		
9.03						
10	TOTAL Dividends Declared Preferred Stock (Account	nt 437)				
	(Total of lines 9.01 thru 9.04)			(110,451)	(110,451)	
11	Dividends Declared Common Stock (Account 438)					
11.01						
11.02						
11.03						
11.04	TOTAL BULL 1 B 1 1 1 0 2 1 1 1 1					
12	TOTAL Dividends Declared Common Stock (Accour (Total of lines 11.01 thru 11.04)	าเ 438)				
13	Transfers from Acct. 216.1, Unappropriated Undistributed		i			
14	Subsidiary Earnings Balance — End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, ar			403,750,663	307,164,049	

Name of	Respondent	This Report Is:		Date of Report	Year of Report
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
	ļ	A Resubmission			
	STATEMENT	OF RETAINED EARNI	NGS FOR THE YE	EAR	
	separately the State and Federal income tax effect of account 439, Adjustment to Retained Earnings.	items	reserved or approprecurrent; state the appropriate as well 8. At lines 3, 4, 7,	otnote the basis for determininated. If such reservation or number and annual amount as the totals eventually to be 9, 11, and 15, add rows as e.g., 3.01, 3.02, etc.	appropriation is to be sto be reserved or accumulated.
Line	Item	1		Current Year	Previous Year
No.	(a)			Amount (in dollars) (b)	Amount (in dollars) (c)
			EARNINGS (Accou		
:	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01					
15.02					
15.03					
15.04 15.05					
15.06					
15.07					
15.08					
16	TOTAL Appropriated Retained Earnings (Ac	count 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	TOTAL Appropriated Retained Earnings-A Reserve, Federal (Account 215.1)	Amortization			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)				
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216)		403,750,663	307,164,049
	UNAPPROPRIATE	D UNDISTRIBUTED SU	BSIDIARY EARNI	NGS (Account 216.1)	
20	Balance Beginning of Year (Debit or Credit)				
21	Equity in Earnings for Year (Credit) (Account	418.1)			
22	(Less) Dividends Received (Debit)				
23	Other Changes (Explain)				
24	Balance - End of Year		:	1	
I					

Name	e of Respondent This Report Is:	Date of Report	Year of Report
Natio	(1) _X_ An Original (2) A Resubmission	(Mo, Da, Yr)	March 31, 2016
	PART VI: STATEMENT OF CASH FLOWS		
		Current Year to	Previous Year to
Line	Description (See Instructions for Explanation of Codes)	Date	Date
No.	Net Cash Flow from Operating Activities:	(b)	(c)
2	Net Income (Line 63(b) on page 8)	96,697,065	65,119,377
3		30,037,000	00,110,011
4		96,913,902	90,743,445
5		705,691	(1,145,106)
	Amortization of Negation y Boshis Amortization of Loss on Reacquired Debt	246,447	280,863
6		293,595	292,788
7	Tarrot about 51 500t Stoodark and Exposite		Second Land Land
8	Deferred Income Taxes (Net)	46,924,107	41,380,104
9		(145,256)	(180,360)
10		83,361,554	(35,314,291)
11		(2,661,744)	(724,388)
12		(4,217,028)	1,077,986
13		(45,475,025)	30,039,065
14		9,666,288	(99,853,252)
15		6,987,926	(24,574,283)
16		(795,757)	1,327,470
17	Contributions and Advances from Assoc. and Subsidiary Companies		
18	Other, Net	5,100,965	23,764,053
19	Accumulated provision for injuries and damages	The court of	7747 7 7 7 11
20	Prepaid and other current assets	(1,950,456)	28,003,301
21	Net increase (decrease) in deferred credits	(10,146,695)	75,246,034
22			
23			
24		283,097,093	192,827,866
25			
26			
27			
28		(278,693,334)	(283,318,916)
29		7.00	
_30			// 000
31			(4,289
32		795,757	(1,327,470
33		(17,188,101)	(14,110,714
34			
35		/000 PTT 4001	1206 406 440
36		(296,677,192)	(296,106,449)
37			
38			
39			
40			
41			
42			
43			
44			
45		-	
46			
47			
48	Froceeds from Sales of Investment Securities (a)		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 25 of 106

	r of Respondent This Report Is: (1) _X_ An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2016
	PART VI: STATEMENT OF CASH FLOWS	•	•
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)
49	Loans Made or Purchased		
50	Collections on Loans		
51			
52	Net (Increase) Decrease in Receivables		
53	Net (Increase) Decrease in Inventory		
54	Net (Increase) Decrease in Allowances Held for Speculation		
55	Net Increase (Decrease) in Payables and Accrued Expenses		
56	Other investing activities (provide details in footnotes):	(2,730,038)	694,780
57	Changes in special deposits	29,384,994	(14,615,473
58	Changes in affiliated lending and receivables	0	153,297,365
59	Net Cash Provided by (Used in) Investing Activities		
60	(Total of lines 36 thru 58)	(270,022,236)	(156,729,777
61			
62	Cash Flows from Financing Activities:		
63	Proceeds from Issuance of:		
64	Long-Term Debt (b)		
65	Preferred Stock		
66	Common Stock		
67	Capital Contribution from Parent Company (NGUSA)		
68	Other: Debt Expense		
69			
70	Net Increase in Short-Term Debt (c)		
71	Other:		
72			
73			
74	Cash Provided by Outside Sources (Total of lines 64 thru 73)	-	(
75			
76	Payments for Retirement of:		
77	Long-Term Debt (b)	(1,375,000)	(1,375,000
78	Preferred Stock		
79	Common Stock		
80	Other Paid-in Capital	24,333	18,225
81	Advances from Affiliate	0	(250,000,000
82	Affiliate Moneypool Borrowing and Receivables/Payables, Net	(16,514,223)	222,142,181
83	Net Decrease in Short-Term Debt (c)		
84			
85	Dividends on Preferred Stock	(110,451)	(110,451
86	Dividends on Common Stock		
87	Net Cash Provided by (Used in) Financing Activities		
88	(Total of lines 74 thru 85)	(17,975,341)	(29,325,045
89			
90	Net Increase (Decrease) in Cash and Cash Equivalents		
91	(Total of lines 24, 60 and 87)	(4,900,484)	6,773,044
92			
93	Cash and Cash Equivalents at Beginning of Year	19,310,003	12,536,959
94			
95	Cash and Cash Equivalents at End of Year	14,409,519	19,310,003

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 26 of 106

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 27 of 106

Name of Respondent National Grid	This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
National Grid		(IVIO, Da, 11)	Warch 31, 2016	
	A Resubmission			
SUMMARY O	FUTILITY PLANT AND ACCUMULATED	PROVISIONS		
FOR DEF	PRECIATION, AMORTIZATION, AND DE	PLETION		
Line	Item		Total	
No.	(a)		(b)	
1	UTILITY PLANT			
2 In Service				
3 Plant in Service (Classified)			2,967,726,79	
4 Property Under Capital Leases			-	
5 Plant Purchased or Sold			-	
6 Completed Construction not Classified			392,877,63	
7 Experimental Plant Unclassified			-	
8 TOTAL Utility Plant (Total of lines 3 thru	7)		3,360,604,42	
9 Leased to Others			-	
10 Held for Future Use			15,028,30	
11 Construction Work in Progress			136,505,74	
12 Acquisition Adjustments			751,163,59	
13 TOTAL Utility Plant (Total of lines 8	<i>'</i>		4,263,302,07	
14 Accumulated Provision for Depreciation, Amo			1,161,841,65	
Net Utility Plant (Total of lines 13 a	nd 14)		3,101,460,41	
16 DETAIL OF AC	CUMULATED PROVISIONS FOR			
DEPRECIATION,	AMORTIZATION, AND DEPLETION			
17 In Service:				
18 Depreciation			1,110,829,42	
19 Amortization and Depletion of Producing	Natural Gas Land and Land Rights			
20 Amortization of Underground Storage Lar	d and Land Rights			
21 Amortization of Other Utility Plant			24,658,43	
22 TOTAL In Service (Total of lines 18 thru 2	:1)		1,135,487,85	
23 Leased to Others				
24 Depreciation			-	
25 Amortization and Depletion				
26 TOTAL Leased to Others (Total of lines 2	4 and 25)		-	
27 Held for Future Use				
28 Depreciation			-	
29 Amortization			-	
30 TOTAL Held for Future Use (Total of lines	28 and 29)		-	
31 Abandonment of Leases (Natural Gas)			-	
32 Amortization of Plant Acquisition Adjustment			26,353,80	
33 TOTAL Accum. Provisions (Should agree	with line 14 above)(Total of lines 22, 26	, 30, 31, and 32)	1,161,841,65	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 28 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending		
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016		
	A Resubmission	· · · · · · · · · · · · · · · · · · ·			
	SUMMARY OF UTILITY PLANT AND	ACCUMULATED PROVISIONS	•		
	FOR DEPRECIATION, AMORTIZATIO				
Electric Gas Other (Specify) Common					
(c)	(d)	(e)	(f)		
\		(*)		1	
				2	
2,005,000,848	962,725,948			3	
-	-			_	
-	-			5	
299,125,228	93,752,403			6	
-	-			7	
2,304,126,076	1,056,478,351			8	
-	-			ę	
15,028,308	-			1	
107,984,436	28,521,310			1	
516,105,537	235,058,056			1.	
2,943,244,357	1,320,057,717			1	
768,589,187	393,252,470			1	
2,174,655,170	926,805,247			1	
				1	
740,005,005	000 504 005			1	
742,235,385	368,594,035	-	-	1	
				2	
_	24,658,435	_	_	2	
742,235,385	393,252,470	-	_	2	
,,_,	, , , , , , , ,			2	
-	-	-	-	2	
		-	-	2	
-	-	-	-	2	
				2	
-	-	-	-	2	
-	-	-	-	2	
-	-	-	-	3	
-	-			3	
26,353,802		-	-	3	
768,589,187	393,252,470	-	-	3	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original		March 31, 2016	
	A Resubmission			
GAS PLANT IN SERVICE (ACCOUNTS 101 102 103 and 106)				

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service(Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified -- Gas.
- 3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 - 5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line		Account	Balance at	Additions
No.			Beginning of Year	
		(a)	(b)	(c)
1		INTANGIBLE PLANT		
2	301	Organization		
3	302	Franchises and Consents	213,499	-
4	303	Miscellaneous Intangible Plant	29,947,807	17,549
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,161,306	17,549
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	304	Land and Land Rights	196,998	-
9	305	Structures and Improvements	1,466,178	47,169
10	306	Boiler Plant Equipment	-	-
11	307	Other Power Equipment	46,159	-
12	311	Liquefied Petroleum Gas Equipment	1,766,358	59,791
13	313	Generating Equipment- Other Processes	-	-
14	320	Other Equipment	355,901	•
15	325.1	Producing Lands	-	•
16	325.2	Producing Leaseholds	-	-
17	325.3	Gas Rights	=	ı
18	325.4	Rights-of-Way	=	ı
19	325.5	Other Land and Land Rights	-	-
20	326	Gas Well Structures	-	-
21	327	Field Compressor Station Structures	-	-
22	328	Field Measuring and Regulating Station Equipment	-	-
23	329	Other Structures	-	-
24	330	Producing Gas Wells Well Construction	-	-
25	331	Producing Gas Wells Well Equipment	-	-
26	332	Field Lines	-	-
27	333	Field Compressor Station Equipment	-	-
28	334	Field Measuring and Regulating Station Equipment	-	-
29	335	Drilling and Cleaning Equipment	-	-
30	336	Purification Equipment	-	-
31	337	Other Equipment	-	-
32	338	Unsuccessful Exploration and Development Costs	-	-
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	3,831,594	106,960
34		PRODUCTS EXTRACTION PLANT		
35	340	Land and Land Rights		-
36	341	Structures and Improvements	-	-
37	342	Extraction and Refining Equipment	-	-
38	343	Pipe Lines	-	
39	344	Extracted Products Storage Equipment	-	-
40	345	Compressor Equipment		-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 30 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		
GAS PLANT IN SEF	RVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)	

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,

and show in column (f) only the offset to the debits or credits to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

	epreciation, acquisition adjusti		Accounts, give date of such filling.			
Retirements	Adjustments	Transfers		Balance at	T	
				End of Year		
(d)	(e)	(f)		(g)		
				213,499		
	<u> </u>			29,965,356		
-	-	-	_	30,178,855		
				,		
				196,998		
				1,513,347		
				1,515,547		
				46,159		
				1,826,149		
				1,020,110		
				355,901		
					:	
					:	
					:	
				3,938,554	;	
-	-	-	-	3,938,554		
					<u> :</u>	
					;	
					;	
					;	
					;	
					;	
					4	

Name of	Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
	GAS PLANT IN SERVICE	E (Accounts 101.1	02,103, and 106) (Continued)	
Line	Account	_ (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Balance at	Additions
No.	Account		Beginning of Year	Additions
	(a)		(b)	(c)
41 346	Gas Measuring and Regulating Equipment		-	-
42 347	Other Equipment		_	-
43	TOTAL Products Extraction Plant (Enter Total	of lines 35 thru 42)	_	-
44	TOTAL Natural Gas Production Plant (Enter To		3.831.59	4 106.960
45	Manufactured Gas Production Plant (Submit			-
46	TOTAL Production Plant (Enter Total of lines 4		3,831,59	4 106,960
47	NATURAL GAS STORAGE AND PROCESSII		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
48	Underground Storage Plant			
49 350.1			-	-
50 350.2			-	-
51 351	Structures and Improvements		-	-
52 352	Wells		-	-
53 352.1			-	-
54 352.2			-	-
55 352.3			-	-
56 353	Lines		-	-
57 354	Compressor Station Equipment		-	-
58 355	Measuring and Regulating Equipment		-	-
59 356	Purification Equipment		-	-
60 357	Other Equipment		-	-
61	TOTAL Underground Storage Plant (Enter T	otal of lines 49 thru 60	0) -	-
62	Other Storage Plant		ĺ	
63 360	Land and Land Rights		261,18	2 (30
64 361	Structures and Improvements		3,379,49	
65 362	Gas Holders		4,604,05	
66 363	0		10,671,77	
67 363.1			-	-
68 363.2	2 0		-	-
69 363.3	3 0		-	-
70 363.4	0		-	-
71 363.5	Other Equipment		-	-
72	TOTAL Other Storage Plant (Enter Total of	lines 63 thru 71)	18,916,49	8 3,231,844
73	Base Load Liquefied Natural Gas Terminating a	nd Processing Plant		
74 364.1	Land and Land Rights	-	-	-
75 364.2			-	-
76 364.3	·		-	-
77 364.4			-	-
78 364.5			-	-
79 364.6			-	-
80 364.7			-	-
81 364.8	Other Equipment		-	-
82	TOTAL Base Load Liquified Nat'l Gas, Term	inaling and Processing	g Plant (lines 74-81)	-
83	TOTAL Nat'l Gas Storage and Processing P			8 3,231,844
84	TRANSMISSION PLANT			
04				
95 26E				
85 365.1 86 365.2				

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission		·	
GAS PLA		nts 101, 102, 103, and 106)	(Continued)	
		Transfers	Balance at	Lina
Retirements	Adjustments	Transiers	End of Year	Line No.
(d)	(e)	(f)	(g)	INO.
(G) -	- (0)	(1)	(9)	41
-	-	-	-	42
			-	43
-	-	-	3,938,554	44
-	-	-	-	45
-	-	-	3,938,554	46
				47
				48
-	-	-	-	49
-	-	-	-	50
	-	-	-	51
	-	-	-	52
<u> </u>	-	-	-	53
-	-	-	-	54
-	-	-	-	55
<u> </u>	-	-	-	56
<u> </u>	-	-	-	57
<u> </u>	-	-		58
-	-	-	-	59
<u>-</u>	-	-	-	60
				61
-		_	261,152	62 63
(1,203)	\	-		64
(1,203)	- -			65
	-		13,896,884	66
_	_	-		67
-	-	_	-	68
-	-	-	-	69
-	-	-	-	70
-	-	-	-	71
(1,203)	-	-	22,147,139	72
				73
-	-	-	-	74
	-	-	-	75
	-	-	-	76
	-	-	-	77
-	-	-	+	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
(1,203))	-	22,147,139	83
				84
			-	85
			-	86
			-	87

Nam	e of Re	espondent	This Report Is:	Date of Report	Year Ending
Natio	onal G	rid	X An Original	(Mo. Da. Yr)	March 31, 2016
			A Resubmis		
		GAS PLANT IN SERVICE (ACCO			iod/
	Ι	GAS PLANT IN SERVICE (ACCO	ON 13 101, 102, 1	US, and 106) (Continu	lea)
Line		Account		Balance at	Additions
No.				Beginning of Year	
		(a)		(b)	(c)
88	367	Mains		-	-
89	368	Compressor Station Equipment		-	-
90	369	Measuring and Regulating Station Equipment		-	-
91	370	Communication Equipment		-	-
92	371	Other Equipment		-	-
93		TOTAL Transmission Plant (Enter Total of lin	nes 85 thru 92)		
94		DISTRIBUTION PLANT			
95	374	Land and Land Rights		833,064	18,275
96	375	Structures and Improvements		8,899,951	380,482
97	376	Mains		440,583,583	66,611,365
98	377	Compressor Station Equipment		248,656	-
99	378	Measuring and Regulating Station Equipment-	General	13,316,192	4,995,865
100	379	Measuring and Regulating Station Equipment-		10,303,341	1,085,794
101	380	Services	,	266,960,409	38,048,252
102	381	Meters		58,705,897	2,439,511
103	382	Meter Installations		51,971,677	907,354
	383	House Regulators		828,546	108,676
	384	House Regulator Installations		1,213,082	3,469
106		Industrial Measuring and Regulating Station Ed	nuinment	789,674	6,434
107	386	Other Property on Customers' Premisises	quipinoni	381,896	
108	387	Other Equipment		585,706	_
109	001	TOTAL Distribution Plant (Enter Total of lines	95 thru 108)	855,621,674	114,605,478
		,	3 00 till 100)	000,021,014	114,000,470
110	000	GENERAL PLANT		005.057	
	389	Land and Land Rights		285,357	
112		Structures and Improvements		5,765,614	698,185
113	391	Office Furniture and Equipment		7,308,879	-
	392	Transportation Equipment		2,085,793	-
	393	Stores Equipment		56,255	-
	394	Tools, Shop, and Garage Equipment		3,572,142	538,568
117	395	Laboratory Equipment		274,416	-
118	396	Power Operated Equipment			-
119	397	Communication Equipment		2,135,879	63,481
120	398	Miscellaneous Equipment		3,122,152	132,318
121	<u> </u>	Subtotal (Enter Total of lines 111 thru 120)		24,606,487	1,432,553
122	399	Other Tangible Property		1,468	564,383
123	399.1	Asset Retirement Costs for General Plant		776,000	-
124	 	TOTAL General Plant (Enter Total of lines 12	21 - 123)	25,383,955	1,996,936
125		TOTAL (Accounts 101 and 106)		933,915,029	119,958,766
126		Gas Plant Purchased (See Instruction 8)		-	-
127		(Less) Gas Plant Sold (See Instruction 8)		-	-
128		Experimental Gas Plant Unclassified		-	-
129	l	TOTAL Gas Plant in Service (Enter Total of I	ines 125 thru 128)	933,915,029	119,958,766

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016	
		A Resubmission				
		· 	SER\	/ICE (ACCOUNTS 101,102,103, and 100	S) (Continued)	
Retirements		Adjustments	JLIN	Transfers	Balance at	
r.o.momonio		rajaotinonto		Transision	End of Year	Line
(d)		(e)		(f)	(g)	No.
-	-		-		-	88
-	-		-		-	89
-	-		-		-	90
-	-		-		-	91
-	-	-	-		-	92
					-	93
					-	94
-	-		-		851,339	95
(70,485)	-		-		9,209,948	96
(415,645)	-		-		506,779,303	97
-	-		-		248,656	98
(39,558)	-		-		18,272,499	99
(33,953)	-		-		11,355,181	100
(956,355)	-		-		304,052,307	101
(466,176)	-		-		60,679,232	102
(1,194,896)	-		-		51,684,135	103
-	-		-		937,222	104
-	-		-		1,216,551	105
-	-		-		796,108	106
-	-		-		381,896	107
-	-		-		585,706	108
(3,177,067)	-		-		967,050,085	109
						110
-	-	-	-	-	285,357	111
-	-	-	-	-	6,463,799	112
-	-	-	-	-	7,308,879	113
-	-	-	-	-	2,085,793	114
-	-	-	-	-	56,255	115
-	-	135,168	-	-	1,2 10,010	116
-	-	-	-	-	274,416	117
-	-	-	-	-		118
-	-	-	-	-	_,,	119
-	-	-	-	-	0,204,410	120
-	-	135,168	-	-	20,111,201	121
-	-	-		-	000,001	122
0	-	5,647,659		-	6,423,659	123
-		5,782,827	-		33,163,717	124
(3,178,270)	#	5,782,827			1,056,478,352	125
					_	126
-	-	-	-	-		127
-	-		-	-		128
(3,178,270)		5,647,659		-	1,056,478,352	129

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission	on	
		GAS PROPERTY AND	CAPACITY LEASED FROM OTHERS	
	Report below the information c and capacity leased from others for			
Line No.	Name of Lessor	*	Description of Lease	Lease Payments For Current Year
	(a)	(b)	(c)	(d)
1				
3				
	N/A			
5 6				
7				
8 9				
10				
11				
12 13				
14				
15				
16 17				
18				
19 20				
21				
22				
23 24				
25				
26				
27 28				
29				
30 31				
31				
33				
34 35				
36				
37				
38 39				
40				
41				
42 43				
44				
45	TOTAL			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 36 of 106

Nan	ne of Respondent	This	Report Is:	Date of Report	Year Ending
National Grid		<u>X</u> /	An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
	GAS	PROF	PERTY AND CAPACITY LE	EASED TO OTHERS	
	1. For all leases in which the average lease i			In column (d) provide tha leas	se payments received from others.
	term of the lease exceeds \$500,000 provide in description of each facility of leased capacity the			Designate associated compa	nies with an asterick in column (b).
	plant in service, and is leased to others for gas			Designate associated compar	nies with an asterick in column (b).
					Lease Payments For
No.					Current Year
	(a)	(b)		(c)	(d)
1 2					
3					
	N/A				
5 6					
7					
8 9					
10					
11					
12 13					
14					
15					
16 17					
18					
19					
20 21					
22					
23					
24 25					
26					
27 28					
28 29					
30					
31 32					
33					
34					
35 36					
37					
38					
39 40					
41					
42					
43 44					
	TOTAL				_

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 37 of 106

Nan	ne of Respondent	This Report Is:		Date of Report	Year Ending
		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmission	on		·
	GAS			SE (ACCOUNT 105)	l
	Report separately each property held for fi			For property having an original cost of	\$1 000 000 or more
	year having an original cost of \$1,000,000 or n items of property held for future use.		pre colu utili	viously used in utility operations, now he umn (a), in addition to other required info ty use of such property was discontinue it was transferred to Account 105.	eld for future use, give in ormation, the date that
Line	Description and Location	Date Origin	ally Included	Date Expected to be Used	Balance at
No.	of Property		Account	in Utility Service	End of Year
	(a)	(b)	(c)	(d)
1					
2					
3	NIA				
4 5	N/A				
6					
7					
8					
9					
10 11					
12					
13					
14					
15					
16					
17 18					
19					
20					
21					
22					
23 24					
25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35					
36 37					
38					
39					
40					
41					
42					
43 44					
	TOTAL				
45	TOTAL				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 38 of 106

Nan	ne of Respondent	This Report Is:	Date of Report	Year Ending		
Nati	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016		
		A Resubmission	,		•	
		CONSTRUCTION WORK IN PROGRESS-0	GAS (ACCOUNT 107)	l		
	1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development,					
Line		Description of Project	Construction Work in Progress-Gas	Estimated Additional	Line	
No.		(-)	(Account 107)	Cost of Project	No.	
_	CRCC207	(a) CI Main Replace < 10"-RI	(b)	(c)	_	
	CRCC207 CRCC203	Bare Steel Main Replace-RI	8,266,852 4,831,405		1 2	
	CRFS219	Leak Invest/Repair Serv & Main-RI	2,936,304		3	
	CRCC111	Growth reinforce - Proactive-RI	2,168,452		4	
ı	CON0034	RI-Gas-Main Repl-Age-RI Blnkt	1,999,419		5	
-	CRIC213	Pres Reg Facil - Reactive-RI	1,542,392		6	
-	CRLC406	LNG - Cumberland LNG	1,538,618		7	
	CRRC301	Corrosion-RI	1,314,623		8	
9	CRFS210	React Main & Serv Work Nonleak-RI	1,154,238		9	
10	CRCC306	Main Repl Pub work non-reimb-RI	1,150,141		10	
11	C056104	Allens Ave Multi Station Rebuild	1,055,965		11	
12					12	
13					13	
14	Minor projects	(less than \$1,000,000)	562,902		14	
15					15	
16 17					16 17	
18					18	
19					19	
20					20	
21					21	
22					22	
23					23	
24					24	
25					25	
26 27					26 27	
28					28	
	TOTAL		28,521,310	-	29	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 39 of 106

Name of Respondent	This Report Is:	D	ate of Report		Year Ending
lational Grid	X An Original	(1	Mo, Da, Yr)		March 31, 2016
	A Resubmission				
	GENERAL DESCRIPTION OF	CONSTRUCTION OVI	ERHEAD PROCEDURE		
1. For each construction overhead explain: (a of work, etc., the overhead charges are intend general procedure for determining the amount method of distribution to construction jobs, (d) are applied to different types of construction, (differentiation in rates for different types of con whether the overhead is directly or indirectly a:	ed to cover, (b) the capitalized, (c) the whether different rates a) basis of struction, and (f)	cc In 3. ap m	Show below the computation construction rates, in accordar structions 3 (17) of the Unifo Where a net-of-tax rate for topropriate tax effect adjustme anner that clearly indicates the tax effects.	nce with the provisions of rm System of Accounts. corrowed funds is used, sent to the computations be	Gas Plant how the elow in a
Construction Overhead Construction Overheads consist of Burden to projects monthly. See below for a d.					
Burdens The development of the burden rate is cor cost elements comprise the cost base for rate gets loaded into SAP for monthly alloc	the allocation formula. Once establis				
401K Match Burden Thrift Costs for Company 401K match are allocadirect labor charged thereto.	ated to construction on the basis of				
Other Post Retirement FAS 106 OPEBS and Costs for Other Post Retirement benefits a labor charged thereto.		onstruction on the basis of	direct		
Group Insurance, Healthcare, Workers' Cor Costs consisting of Group Life, Workers Co and Medical Insurance are charged to con	ompensation Insurance and Hospitali				
Payroll Taxes Burden: Costs for Payroll Taxes are allocated to co	onstruction on the basis of direct labo	or charged thereto.			
Variable Pay Management Incentive Compe Costs for Incentive Compensation are allo thereto.		direct labor charged			
Paid Time Not Worked: Costs for paid absence time such as holid costruction on the basis of direct labor cha		allocated to			
Variable Pay Non Management Gainsharing Costs for Variable Pay Non-Mgmt Gainsha labor charged thereto.		the basis of direct			
Components of Formula (Derived from ac	ctual book balances and actual co	ost rates):			
Title	•	Amount		Capitalization Ratio (Percent)	Cost Rate Percentag
(a)		(b)		(c)	(d)
(1) Average Short-Term Debt		176,348,258			
(2) Short-Term Interest					
(3) Long-Term Debt		846,257,885		44.08%	5.05%
(4) Preferred Stock		2,454,450		0.13%	4.50%
(5) Common Equity		1,071,040,008		55.79%	9.50%
(6) Total Capitalization		1,919,752,343		100%	
(7) Average Construction Work in Pro	ogress Balance				
2. Cross Bata for Perround Funds - a/C/M	/\ . d(\D\/\D . \D . \C\\/\1 (\$\M\)\		0.739/		
Gross Rate for Borrowed Funds s(S/M) Rate for Other Funds [1-(S/W)][p(P/(D			0.73%		
5. Tale for Circle and [1-(0/11/)][P(F/(D			0.0070		
	or the Year:				
Weighted Average Rate Actually Used for a. Rate for Borrowed Funds -	or the Year:		0.73%		

Name of Resp	ondent This Rep	ort Is:		Date of Report	Year Ending
National Grid	<u>X</u> An C	Priginal		(Mo, Da, Yr)	March 31, 2016
	A Re	submission			
	ACCUMULATED PROVISION FO		GAS LITH ITV PLANT	(Account 108)	·
	Explain in a footnote any important adjustments duri			of plant retired at year er	ad which has not been
	Explain in a footnote any difference between the am cost of plant retired, line 10, column (c), and that reported 1 plant in service, pages 204-209, column (d), excluding retir non-depreciable property. The provisions of Account 108 in the Uniform System Accounts require that retirements of depreciable plant be recounts.	ount for book for gas rements of	recorded and/or cla classifications, mak functionalize the bo costs included in re appropriate functior	ssified to the various rest e preliminary closing en ok cost of the plant retire tirement work in progrest al classifications.	serve functional tries to tentatively ed. In addition, include all
	when such plant is removed from service. If the responder		method of deprecia		
	·		5. At lines 7 and 1	4, add rows as necessa	ary to report all data.
			Additional rows sho	uld be numbered in seq	uesnce, e.g. 7.01, 7.02,
			etc.		
Line	Item	Total	Gas Plant in	Gas Plant Held	Gas Plant Leased
No.		(c+d+e)	Service	for Future Use	to Others
	(a)	(b)	(c)	(d)	(e)
	1				1
1	Balance Beginning of Year	ANCE AND CHANGE 338,271,3		4 -	1.
2	Depreciation Provisions for Year, Charged to	330,211,3	330,211,31	•	-
3	(403) Depreciation Expense	29,605,7	14 29,605,71	4 -	_
4	(413) Expense of Gas Plant Leased to Others	23,003,7	25,005,71	-	_
5	Transportation Expenses - Clearing		-		
6	Other Clearing Accounts		-		_
7	Other (Specify): New England Division beg.bal.			_	_
7.01	Reclass of conversion balances		_	_	_
8	TOTAL Deprec. Prov. for Year	29,605,7	14 29,605,71	4 -	-
9	Net Charges for Plant Retired:	20,000,1	20,000,11	•	
10	Book Cost of Plant Retired	(3,178,2	70) (3,178,27	0) -	_
11	Cost of Removal	(1,309,2		·	-
12	Salvage (Credit)	1,4			-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 th	ru 12) (4,486,1	35) (4,486,13	5) -	-
14	Other Debit or Credit Items (Describe): Net	,			
14.01a	Environmental Remidiation Contributions		-	1	1.
14.01b	Cost of Removal - Environmental net of accrual		-		1.
14.010	Transfers	5,203,0		2 -	1.
14.02	Transfer of accumulated Reserve	3,203,0	- 3,203,00	<u> </u>	1.
14.04	Prior period adjustments		-	 -	-
14.05	Out of period adjustment		-	-	-
15	Balance End of Year	368,594,0	35 368,594,03	5 -	-
	END OF YEAR ACCORDING TO FUNCTIONAL		, ,	1	<u>.</u>
16	Production-Manufactured Gas	. SEASSII IOATIONS	-		1.
17	Production and Gathering- Natural Gas	1,570,2	1,570,21	0 -	-
18	Products Extraction- Natural Gas	.,570,2	- 1,57.5,21		-
19	Underground Gas Storage		-		-
20	Other Storage Plant	12,636,0	41 12,636,04	1 -	-
21	Base Load LNG Terminaling and Processing Plant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-		-
22	Transmission		-		-
23	Distribution	341,893,4	69 341,893,46	9 -	-
24	General	12,494,3			-
25	TOTAL (Total of lines 16 thru 24)	368,594,0	35 368,594,03	5 -	-
				•	•

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 41 of 106

Nan	me of Respondent				This Report Is	:			Date of Report	Year	Ending
Nati	ional Grid				X An Original ((Mo, Da, Yr)	Marc	h 31, 2016	
					A Resubn	nissior	ı				
		G	AS STORED	(ACCOUNTS				, 164.2 AND 164.3)	1	
				(7100001110							
	If during the year adjustments were ntory reported in columns (d), (f), (. ,		ents during the year upor n (b), and system baland			
	ulative inaccuracies of gas measur				_		-	able in the plant account	-		
	eason for the adjustment, the Dth				-			egation of inventory betw			
adjus	stment, and account charged or cr	edited.			current and noncu	irrent po	ortions. Also, st	tate in a footnote the me	thod		
					used to report stor	rage (i.e	e. fixed assets r	nethod or inventory meth	nod).		
				Noncurrent			Current	LNG	PROPANE		
Line	Description	(Account	(Account	(Account	(Account		(Account	(Account	(Account		Total
No.		117.1)	117.2)	117.3)	117.4)		164.1)	164.2)	164.3)		
	(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)		(i)
1	Balance at Beginning of						\$5,904,442	\$1,449,914	_	\$	7,354,356
	. V (0)										
	Year (2)										
2	Gas Delivered to Storage					\$	6,631,086	\$4,076,672	-	\$	10,707,758
3	Gas Withdrawn from										
	Odo William II om										
	Storage						(\$5,866,920)	(\$3,434,327)	-	\$	(9,301,247)
	Other Debits or Credits						400,000			φ.	400 200
4	Other Debits or Credits				 	\$	168,389		-	\$	168,389
5	Balance at End of Year						6,836,997	2,092,259	-	\$	8,929,256
6	Mcf						1,582,488	201,008	-	\$	1,783,496
7	Amount Per Mcf					\$	4.320	\$ 10.409	-	\$	5.007

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 42 of 106

Nam	e of Respondent	This Repo	ort Is:	Date of Report	Year Ending
Nati	onal Grid	<u>X</u> An O	riginal	(Mo, Da, Yr)	March 31, 2016
		A Res	submission		
	INVESTMEI	NTS (ACCO	UNT 123, 124,	AND 136)	
	Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Tempo Cash Investments. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of mature For bonds, also give principal amount, date of issue, maturity, interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuar.)	rity.	124, Other Investi stock. Minor inve- included in Accou- grouped by class (b) Investment A company the amo properly includab current repaymen	y the Board of Directors, and included transts, state number of shares, class sistments may be grouped by classes. Int 136, Temporary Cash Investments es. dvances - Report separately for each punts of loans or investment advances it in Account 123. Include advances it in Accounts 145 and 146. With resp- thether the advance is a note or open	and series of Investments , also may be person or that are subject to ect to each
Line No.	Description of Investment		*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)		(b)	(c)	(d)
3 4 5	30 Acres Land - Warren Cash Surrender Value - Life Insurance Cash Surrender Value - Policy Loan Total			57,495 3,321,125 (696,158 2,692,462	178,362) (34,196)

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 43 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
-	-	57,495 3,499,487	-		1 2 3
-	-	(720,354)	-	-	4 5
-		2,836,628			6
					7 8
					9 10
					11
					12 13
					14 15
					16
					17 18
					19 20
					21
					22 23
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					25 26
					27 28
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 44 of 106

Name of Respondent		This Report Is:		Date of Repor	t	Year Ending
Natio	nal Grid	X An Original		(Mo, Da, Yr)		March 31, 2016
		A Resubmission				
	INVESTMENTS	S IN SUBSIDIARY CO	MPAN	IIES (ACCOUN	NT 123.1)	
Subsid 2. Pr informa column	eport below investments in Accounts 123.1, Investrializy Companies. ovide a subheading for each company and list ther attoin called for below. Sub-total by company and g as (e), (f), (g), and (h). (a) Investment in Securities - List and describe ea For bonds give also principal amount, date of issue interest rate.	ments In reunder the give a total in such security owned. e, maturity, and	(b) Invitation (b) Investration (b) Invitation (c)	estment Advance ment advances wi bject to current se whether the advar iving date of issua a renewal. eport separately the	s - Report separa nich are subject to tttlement. With re- nce is a note or op- nce, maturity date ne equity in undist otal in column (e)	tely the amounts of loans or o repayment, but which are spect to each advance sen account. List each e, and specifying whether rributed subsidiary earnings should equal the amount
Line No.	Description of Investi	ment		Date Acquired	Date of Maturity	Amount of Investment at Beginning of Year
	(a)			(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	N/A					
38 39						
40	TOTAL Cost of Account 123.1 \$				TOTAL	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 45 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission			
INVESTME	ENTS IN SUBSIDIARY COME	PANIES (ACCOUNT 123.1) (Co	ntinued)	
Designate in a footnote any securitie		7. In column (h) report for each		the.
were pledged, and state the name of pled		year, the gain or loss represented		
pledge.		the investment (or the other amo		ks of
If Commission approval was required	•	account if different from cost), an		
security acquired, designate such fact in Commission, date of authorization, and c	-	including interest adjustment including 8. Report on Line 40, column (a		1
Report in column (f) interest and divi		o. Report on Line 40, column (i) the total cost of Account 120	
investments, including such revenues fro				
during the year.				
Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from	Line
Earnings for Year		End of Year	Investment Disposed of	No.
(a)	(6)	(a)	(h)	
(e)	(f)	(g)	(h)	1
N/A				2
				3
				4
				5
				6
				8
				9
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Nan	ne of Respondent	This Report Is:			Date of Re	port	Year Ending
Nati	onal Grid	X An Origina	l		(Mo, Da, Y	(r)	March 31, 2016
		A Resubmi	ssion				
		PREPAYMEI		JNT 165)			Į.
1 [Report below the particulars (details) on each prepayment			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
1. 1	veport below the particulars (details) on each prepayment	Nature of Prepay	ment				Balance at End of
Line							Year (in dollars)
No.		(a)					(b)
1	Prepaid Insurance						22,130
2	Prepaid Rents						-
3	Prepaid Taxes						-
5	Prepaid Interest						3,324,816
6	Miscellaneous Prepayments TOTAL						3,346,946
0		RDINARY PROP	FRTYLOSS	ES (ACCOUN	JT 182 1)		3,340,940
Line	Description of Extraordinary Loss [Include the	Balance at	Total	Losses	· · · · · ·	TTEN OFF	Balance at
No.	date of loss, the date of Commission	Beginning	Amount	Recognized		ING YEAR	End of Year
	authorization to use Account 182.1 and period of	of Year	of Loss	During Year		-	
	amortization (mo, yr, to mo, yr).] Add rows as				Account		
	necessary to report all data. (a)	(b)	(c)	(d)	Charged (e)	Amount (f)	(g)
7	(a)	(6)	(c)	(u)	(6)	(1)	(9)
8	NONE						
9							
10							
11							
12							
13							
14							
15	TOTAL						
	UNRECOVERED PL	ANT AND REGU	JLATORY ST	UDY COSTS	(ACCOUN	Т 182.2)	
Line	Description of Unrecovered Plant and Regulatory	Balance at	Total	Costs	WRI	TTEN OFF	Balance at
No.	Study Costs [Include in the description of costs,	Beginning	Amount	Recognized	DUR	ING YEAR	End of Year
	the date of Commission authorization to use	of Year	of Charges	During Year			
	Account 182.2, and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report						
	all data. Number rows in sequence beginning						
	with the next row number after the last row				Account	Amount	
	number used for extraordinary property losses.	(1-)	(-)	(-1)	Charged	(6)	(-)
16	(a)	(b)	(c)	(d)	(e)	(f)	(g)
17	NONE						
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Nan	ne of Respondent		This Report Is:			Date of Report	Year Ending
Nat	ional Grid		X An Original			(Mo, Da, Yr)	March 31, 2016
		OTLIED	A Resubmiss		00.0)		
asse agen 2.	Reporting below the details called for concerning which are created through the ratemaking acticles (and not includable in other accounts). For regulatory assets being amortized, show petization in column (a).	g other regulatory ons of regulatory	REGULATORY AS	3. Minor items (5% of 182.3 or amounts less the grouped by classes. 4. Report separately a Expenses* that are also Commission Expenses.	the Balance at End han \$250,000, which any "Deferred Regu to reported on page	chever is less) may be	
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning	Debits		ITTEN OFF RING YEAR	Balance at End of Year
			of Year	-	Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
	Deferred FAS 109 Expense	1823002	14,618,594	9,938,583	282, 283	12,332,650	12,224,527
	Fiber Optic Lease Income (2003-2015)	1823003	133,332	-	253	133,333	(1
	Environmental Response Fund	1823005	128,934,999	4,897,008	182	5,600,871	128,231,135
	Hazardous Waste Sites Reserve	1823027	7,943,598	1,691,879		2,082,048	7,553,429
	Asset Retirement Obligation	1823043	3,604,948	12,700,575	403	4,821,582	11,483,941
	Transmission Revenue Adj Clause	1823014	1,470,280	16,146,754	456, 419	10,326,222	7,290,812
	Pension / Fas 158	1823158	194,454,778	63,325,958	190, 253, 283	69,448,878	188,331,858
	OPEB / Fas 158	1823159	64,808,512	40,509,361	190, 253, 283	35,179,903	70,137,97
	Pension / Fas 106	1823250	14,637,446	-	926	5,854,992	8,782,45
	OPEB Expense Deferred	1823254	533,565	(619,534)	926	1,987,546	(2,073,51
	ISR Deferral	1823073	1,885,372	11,905,268	480,419	8,858,303	4,932,33
	Gas Futures - Gas Supply	1823070	29,811,959	116,925,672	804	123,125,388	23,612,24
	Rate Case Expense	1823078	296,578	-	407, 925	296,578	-
	Long-Term Contracting For Renewable Energy	1823086	12,504,186	15,091,365	456, 429	13,874,453	13,721,09
	RDM Revenue Decoupling	1823012	9,610,330	7,367,128	456	6,890,089	10,087,36
	Capital Tracker	1823074	1,923,116		431, 480	1,923,116	-
	Oth A/R-DAC Coll-Syst Pressure	1823304	135,247	1,739,211	431, 480	1,841,194	33,26
	Net Metering Deferral	1823087	824,086	772,225	456	915,098	681,21
	Advantage System Book Value	1823083	1,646,612	-	407	705,691	940,92
	Commodity Admin	1823018	788,774	6,530,373	456, 419	1,819,399	5,499,74
	Under Collect-Commodity	1823001	57,729,323	32,895,465	449, 419	69,600,744	21,024,04
	Storm Costs	1823006	82,444,143	24,723,446	924	10,739,767	96,427,822
	Renewable Energy Credit Obligation	1823013	10,611,082	17,336,650	449	21,553,678	6,394,050
	Recon Factor	1823232	326,493	1,163,220		1,489,713	- (1
	RI Renewable Energy Growth Mechanism	1823114	138,450	708,217	921	846,667	-
	Gas Cost recovery	1823049	10,055,429			10,055,429	-
	CapEx Tracker	1823079		11,353,782		9,825,122	1,528,65
	Pension/OPEB Carry Chrg	1823261		4,239,498		4,239,498	(1
	Oth A/R-Liheap DAC Contrib	1823303		182,267		182,266	
	OPEB Exp Deferred	1823253		7,165,018		1,039,014	6,126,004
	LIHEAP Enhancement Program	1823309		15,767,726		1,607,623	14,160,10
44	TOTAL		651,871,232	424,457,114		439,196,856	637,131,49

Name	e of Respondent	This Report Is:		Date of Rep	ort	Year Ending
Natio	nal Grid	X An Original				March 31, 2016
		A Resubmiss				
		MISCELLANEOUS DEFERR	,	· · · · · · · · · · · · · · · · · · ·		
	Report below the details called for c deferred debits.	oncerning miscellaneous	amortization in colu	ımn (a).	mortized, show peri 00) may be grouped	
Line	Description of Miscellaneous	Balance at	Debits		REDITS	Balance at
No.	Deferred Debits	Beginning of Year	Dobito	Account	Amount	End of Year
	(a)	(b)		Charged (d)	(e)	(f)
1						
3	Miscellaneous Deferred Debits	100,524	33,763,681,883	various	33,763,592,021	190,387
4 5	KS-Deriv Gas Cont-Reg-LT	-	3,194,931	186,254	2,796,655	398,277
6 7						
8						
9 10						
11						
12						
13 14						
15						
16 17						
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23 24						
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26						
27 28						
29						
30						
31 32						
33						
34 35						
36						
37						
38 39						
40						
41						-
42		100,524	33,766,876,814		33,766,388,675	588,663

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 49 of 106

ame of Respondent ational Grid		Report Is:	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016		
ational Grid		An Original (Mo, Da, Yr) March 31, 2 A Resubmission				
CADITAL	,	OUNTS 201 and 204)		I		
Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.		Entries in column (b) authorized by the articles Give details concerni authorized to be issued by yet been issued.	should represent the nu of incorporation as ame ng shares of any class a	nded to end of year. and series of stock		
ine Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)		
1 2 Common Stock 3		1,132,487.00	\$ 50.00			
Total Common Stock Total Common Stock		1,132,487.00				
7 Preferred Stock 4.5% 8		49,089.00	\$ 50.00			
9 Total Preferred Stock 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36		49,089.00				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 50 of 106

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original			March 31, 2016	
A Resubmission						
	CAPITAL STOCK (ACCOUNTS 201 an)	ч	
The identification of each class the dividend rate and whether the conocumulative. State in a footnote if any capita issued is nominally outstanding at a second control of the conocumulative.	s of preferred stock should s dividends are cumulative or al stock that has been nomin	show	Give particu issued capital sto	lars (details) in colum ock, reacquired stock which is pledged, sta	n (a) of any nominally , or stock in sinking ting name of pledgee	
OUTSTANDING PER BAL	ANCE SHEET		HELD BY RI	ESPONDENT		
(Total amount outstandi						
reduction for amounts held b	y respondent.)	AS REACQUI			KING AND	Lin
0		(Accour			R FUNDS	No
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (i)	
Common Stock	ν/	(9)	V''/		W.	1
1,132,487	56,624,350	-	-	-	-	2
						3
1,132,487	56,624,350					4
Preferred Stock 4.5%		_		_	_	5 6
49,089	2,454,450					7
·						8
49,089	2,454,450					9
						10
						1:
						13
						14
						1:
						1
						1
						1
						2
						2
						2
						2
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						2
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						2
						3
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						3:
						3
						3
						3
						38
						39

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 51 of 106

Nan	Name of Respondent This Report Is: Date of Report Year Ending				Year Ending
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmiss	sion		
	CAPITAL STOCK SUBSCR	BED, CAPITAL STO	OCK LIABILIT	TY FOR CONVERSION,	
	PREMIUM ON CAPITAL STOC				
	(ACCOUN	NTS 202, 203, 205, 2	206, 207, and	I 212)	
	Show for each of the above accounts the amounts applying each class and series of capital stock. For Account 202, Common Stock Subscribed, and Account Preferred Stock Subscribed, show the subscription price and to balance due on each class at the end of year.	int 205,	which a conve Stock Liability Liability for Co 4. For Prem asterisk in colu consideration	in a footnote the agreement and rision liability existed under Accc for Conversion, or Account 206 inversion, at the end of year. iium on Account 207, Capital Stoumn (b), any amounts representi received over stated values of s	ount 203, Common Preferred Stock ock, designate with an ing the excess of tocks without par value.
Line	Name of Account and		*	Number	Amount
No.	Description of Item		(b)	of Shares	(4)
1	(a)		(b)	(c)	(d)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 33 34 34 35 36 36 37 37 37 37 37 37 37 37 37 37 37 37 37	N/A				
38 39					
40	TOTAL				-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 52 of 106

Nan	ne of Respondent	This Report Is: Date of Report Year Ending				Year Ending
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2016
			A Resubmissi	on		
	OTHER PAID-I	IN CAPIT	AL (ACCOUNTS 2	208-211)		
	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.	State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. hanges made in any account (c) Gain or Resale or Cancellation of Reacquired Capital Stock entries effecting such change. (Account 210) - Report balance at beginning of year, credits, debits, ders (Account 208) - State Attachment State amount and briefly explain the capital changes that gave rise to amounts reported under this caption with the class and series of stock to which related. (c) Gain or Resale or Cancellation of Reacquired Capital Stock entries effecting such change. (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each				anges that gave rise to identification with the sired Capital Stock f year, credits, debits, of the nature of each es of stock to which (11) - Classify amounts that, together with brief
Line	Ite	m				Amount
No.	(a	a)				(b)
1 2 3 3 4 5 6 6 7 7 8 8 9 9 100 11 12 13 14 15 16 6 7 18 19 20 23 24 25 26 27 28 29 30 33 34 4 35 36 37 38 39	Account 211 - Miscellaneous Paid-In-Capital Balance at beginning Gyear: -Beginning Balance (2003) -Reallocated to PIC (2006) -Reallocation from NEES (2006) -Purchase of Narragansett Gas (2006) -Receipt of NG USA (2007) -Gain on Capital Stock - Preferred Stock 4.64% Series (2007) -Stock Compensation Adjustments - 2014 -Stock Compensation Adjustments- 2015 -Stock Compensation Adjustments- 2016					805,601,492 (4,920,224) (139,394) 493,138,390 60,000,000 (121,246) 1,389,086,00 (10,024,00) 14,103,00 24,333
40						1,354,976,516

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Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion	, , ,	·
	DISCOUNT	ON CAPITAL STO		JNT 213)	
	Report the balance at end of year of discount on capital st each class and series of capital stock. Use as many rows as necessary to report all data.		2. If any char respect to any details of the c	nge occurred during the year in class or series of stock, attach change. State the reason for any ify the account charged.	a statement giving
Line No.	Class and	Series of Stock			Balance at End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13	N/A				
15	TOTAL				
	CAPITAL	STOCK EXPENS	E (ACCOUN	T 214)	
	Report the balance at end of year of capital stock expense ach class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence st from the last row number used for Discount on Capital Stock.	arting	respect to any details of the	ange occurred during the year in y class or series of stock, attach change. State the reason for ar e and specify the account charg	a statement giving by charge-off of capital
Line No.	Class and	d Series of Stock (a)			Balance at End of Year (b)
16 17 18 19 20 21 22 23 24 25 26 27 28	N/A				
29	TOTAL				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 54 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		
	JED OR ASSUMED AND		
SECURITIES REFUNDED	OR RETIRED DURING THE YEAR		
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	3. Include in the identification of as appropriate, the interest or divi maturity date, aggregate principal and number of shares. Give also name of the principal underwriting transactions were consummated. 4. Where the accounting for amor retired is other than that specifi Uniform System of Accounts, cite the different accounting and state 5. For securities assumed, give the liability on the securities was a transactions whereby the respond another company. If any unamort and gains or losses were taken or furnish details of these amounts w securities clearly earmarked.		
N/A			

	of Respondent	This Report Is:		Date of Report		Year Ending
Nation	al Grid	X An Original		(Mo, Da, Yr)		March 31, 2016
		A Resubmissi	ion			
	LONG-TE	RM DEBT (ACCOL	JNTS 221, 222, 2	23, and 224)		
	Report by Balance Sheet Account the details co term debt included in Account 221, Bonds, 222, Rea 223, Advances from Associated Companies, and 22 Term Debt. For bonds assumed by the respondent, include name of the issuing company as well as a description.	acquired Bonds , 24, Other Long- in column (a) the	advances on notes demand notes as s companies from wh 4. For receivers' of	from Associated Coi and advances on o uch. Include in colu ich advances were certificates, show in ourt order under whi	pen accounts. De mn (a) names of a received. column (a) the na	esignate associated ame of the
Line No.	Class and Series of 0 Name of Stock E	-		Nominal Date of Issue	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
	Account 221			(b)	(0)	(u)
11 12	Series P - 8.09% Series R - 7.50% Series S - 6.82% 4.534% Senior Notes 5.638% Senior Notes 4.17% Senior Note Subtotal Account 223 Advances from Associated Companies			9/1/1992 12/1/1995 4/1/1998 03/15/2010 03/15/2010 10/12/2012	9/20/2022 12/15/2025 4/1/2018 03/15/2020 03/15/2040 10/12/2042	12,500,00 4,375,00 7,500,00 14,464,00 250,000,00 300,000,00 250,000,00 848,839,0
30 31 32 33 34 35 36 37 38 39						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 56 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company; (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

		ONDENT	HELD BY RESP	ST FOR YEAR	INTERES
Lir No	Redemption Price Per \$100 at End of Year (i)	Sinking and Other Funds (h)	Reacquired Bonds (Account 222)	Amount (f)	Rate (In %)
_	(1)	(n)	(g)	(1)	(e)
				963,000	9.630%
	_		_	1,057,500	8.460%
	-	_	-	379,219	8.090%
	_	_	_	602,188	7.500%
	-	-	-	986,445	6.820%
	-	-	-	11,893,858	4.534%
	-	-	-	17,115,587	5.638%
	-	-	-	10,425,000	4.170%
	-	-	-		
	-	-	-		
	-	-	-	-	0.00%
	-	-	-		
	-	-	-		Companies
	-	-	-		
	-	-	-		
	-	-	-		
	-	-	-		
	-	-	-		
	-	-	-		
	-	-	-		
			_	43,422,797	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 57 of 106

	e of Respondent	This Report Is:		Date of Report	Year Ending	
Nati	onal Grid	X An Original A Resubmiss	- '		March 31, 2016	
	UNAMORTIZED DEBT EXPENSE, PREMIL	•		RM DEBT (ACCOU	NTS 181, 225	5, 226)
	Report under separate subheadings for Unamortize Expense, Unamortized Premium on Long-Term Debt and Discount on Long-Term Debt, details of expense, premit applicable to each class and series of long-term debt.	d Unamortized	In column (b) show term debt originally iss In column (c) show	nounts by enclosing the w the principal amount oued. w the expense, premium of bonds or other long-	of bonds or other	long-
Line No.	Designation of Long-Term Debt		Principal Amount of Debt Issued	Total Expense, Premium or Discount	AMORTI PER	
	(a)		(b)	(c)	Date From (d)	Date To (e)
1						
3	Series N - 9.63%		10,000,000	4,071	6/1/1990	5/30/2020
4	Series O - 8.46%		12,500,000	4,323	9/1/1992	9/30/2022
5	Series P - 8.09%		4,375,000	3,458	9/1/1992	9/30/2022
6	Series R - 7.50%		7,500,000	4,083	12/1/1995	12/15/2025
7	Series S - 6.82%		14,464,000	7,047	4/1/1998	4/1/2018
8	4.534% Senior Notes		300,000,000	82,480	03/15/2010	03/15/2040
9	5.638% Senior Notes		250,000,000	119,551	03/15/2010	03/15/2020
10	4.17% Senior Note		250,000,000	68,583	10/12/2012	12/10/2042
11						
12 13						l
14						
15						
16						
17						
18						
19						
20						
21 22						
23						
24						
25						
26						
27						
28						
29						
30 31						
31						
33						
34						
35						
36						
37						
38						
39 40						
40						
42						
43						
44	TOTAL		848,839,000	293,596		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 58 of 106

S. Fumish in a footnote details regarding the treatment of unanotized bette spene, permittin of discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's untrivitation of treatment other than as specified by the Uniform System of Accounts. Busiances at Beginning of Year (g) (g) (h) (g) (g) (h) (g) (g) (h) (g) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Name of Respondent National Grid	This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
S. Furnish in a footnote details regarding the treatment of unamortized debt expense, primitin or discours issociated with issues referenced fulling the year. Also, give in a footnote the class of the Commissions authorization of treatment of the Commissions authorization of the Commissions and Commissions authorization of the Commissions and Commissions and Commissions authorization of the Commissions and	LINAMORTIZED DERT EVDENSE DREMILIM A		EDM DERT (Acets 191 225	226) (Cont.)	
Beginning of Year (f) (g) (h) (i) (i) (i) 20,992 32,361 4,323 28,038 22,430 43,637 21,122 2,054,338 591,546 118,955,977 (60,558) (7) (9) (1) (1) (1) (1) (1) (2) (4,071 16,921 4,073 16,921 28,033 39,554 4,083 39,554 21,122 7,047 14,075 21,122 7,047 14,075 18,95,597 (60,568) 118,551 1,827,015	5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by	Identify separately undisin prior years. Explain any debits and anortization of Debt Discour	sposed amounts applicable to iss credits other than amortization de at and Expense, or credited to Ac	ues which were redeemed	
20,992 32,361 - 4,323 28,038 25,889 - 4,063 34,58 22,430 40,63 35,54 21,122 - 7,047 14,075 22,054,338 - 52,480 11,971,885 11,895,597 - 68,583 - 1,827,015					Lir No
22,361	(f)	(g)	(h)	(i)	
	32,361 25,888 43,637 21,122 2,054,338 591,546 1,895,597		4,32 3,44 4,08 7,00 82,4 119,5 68,5	23 28,038 88 22,430 83 39,554 17 14,075 80 1,971,858 51 471,995 83 1,827,015	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 59 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		
	FOOTNOTE DATA	•	•
Account			
428 Amortization of Debt Di	sc. & Amortization		
	tion Expense	293,596	
Total Ba	lance	293,596	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 60 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

			On	Reacquired Debt-Credit.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1 1 2 3 3 4 4 5 6 6 7 8 8 9 10 10 111 12 13 14 15 16 16 17 7 18 19 20 21 22 23 24 25 5 26 27 28 29 30 31 1 32 23 33 4 35 36 37 38 39 40 14 14 42	(a) Series N - 9.63% Series O - 8.46% Series P - 8.09% Series R - 7.50% Series S - 6.82% 4.534% Senior Notes 5.638% Senior Note Total	(b)	Reacquired (c) 10,000,000 12,500,000 4,375,000 7,500,000 14,464,000 250,000,000 250,000,000 848,839,000	(d)	of Year (e) 681,506 61,692 2,569,825.10 3,313,023	(f)
43 44 45						

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion		
	MISCELLANEOUS CU	RRENT AND ACC	RUED LIABILIT	IES (ACCOUNT 24	42)
	Describe and report the amount of other culiabilities at the end of year.			s (less than \$250,000)	
Line No.		Item (a)			Balance at End of Yea
1					
2	ACCRUED PAYROLL				978,82
3	ACCRUED HEALTH CARE				1,139,25
4	ACCRUED VACATIONS				5,527,00
5	NGUSA INCENTIVE ACCRUAL				3,605,40
6 7	MISCELLANEOUS				294,31
	ENERGY EFFICIENCY GAS CO-PAY				7,961,82
3	ACCRUED PENSION				321,00
9 10	RENEWABLE ENERGY OBLIGATION POLE RENTAL REVENUE				17,839,06 175,85
11	I OLL KENTAL KEVENUE				175,85
12					
3					
4					
5					
6					
7					
8					
9					
0.					
1					
2					
:3					
4					
:5					
:6 :7					
:7					
.o :9					
0					
1					
32					
3					
34					
15					
86					
37					
88					
9					
10					
1					
12					
13					
14	TOTAL				37,842,55

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 62 of 106

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016	
		A Resubmission		(1110, 24, 11)		
	07		DITO (ACCOLINI	050)		
	0.	HER DEFERRED CRE	DITS (ACCOUNT	253)		
1. Rep	ort below the details called for concerning other deferred	2. For any deferred	credits being amortize	d, show the period of amortization	on.	
credits.		Minor items (less	than \$250,000) may b	e grouped by classes.		
			DEBITS			
Line	Description of Other	Balance at			Credits	Balance at
No.	Deferred Credits (a)	Beginning of Year (b)	Contra Account (c)	Amount (d)	(e)	End of Year (f)
1	HIGHWAY RELOC BILLED	1,754,682	(c) Various	960,186	(e)	794,496
2	PENSION PROVISION	89,504,827	Various	122,858,146,889	122,847,150,331	78,508,269
3	HAZARDOUS WASTE PROVISION	132,859,081	Various	157,915,232,648	157,915,024,091	132,650,524
4	PR HEALTH PROVISION	101,043,026	Various	79,805,004,458	79,807,282,201	103,320,769
5	FAS 112	7,575,284	Various	5,715,544,020	5,713,401,328.50	5,432,593
6	DERIVATIVE - MARK TO MARKET	-	Various			-
7	FIN48 - INTEREST PAYABLE	-	Various	5,014,925	9,448,329	4,433,405
8	Def Cr-Misc.	7,398,786	Various	5,400,738	5,400,738	7,398,786
9	Oth Def Cr Deferred Income-Prepaid Leas	133,332	Various	133,333		(1)
10	Deferred Revenue	142,373	Various	284,015	156,490	14,848
11	Sales Tax Accrual	-	Various	4,926,667	5,783,168	856,501
12 13	Capital Tracker Equity Carrying Charges - Equity	-	Various Various	4,571,911 1,573,213	4,571,911 1,573,213	(0)
14	ISR Deferral Equity	_	Various	1,070,210	2,804,407	2,804,407
15	Deriviative Liab LT Gas	_	Various	25,142,572	19,191,530	(5,951,042)
16	Deferred Incentive Comp	-	Various	33,601.84	34,742	1,140
17						
18						
19 20						
21						
22						
23						
24						
25						
26 27						
28						
29						
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32						
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35 36						
37						
38						
39						
40						
41						
42						
43						
44						
45 46		1				
47		240 444 201		200 244 000 475	200 224 200 400	220 204 222
4/		340,411,391	i)	366,341,969,175	366,331,822,480	330,264,696

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 63 of 106

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

- For regulatory liabilities being amortized, show period of amortization in column (a).
 Minor items (5% of the Balance at End of Year for Account 254
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

	Udases.						
				DE	BITS		
Line No.	Description and Purpose of Other Regulatory Liabilities		Balance at Beginning of Year	Account Credited	Amount	Credits	Balance at End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1			` ` `	` ,	` ′	` '	,,
2	EARNINGS SHARING	2540105	(40)		82,945,577	83,462,227	516,610
3	GAS FUTURES - GAS SUPPLY	2540569	557,241		3,689,123	4,711,360	1,579,478
4	Over Collect-Access Charge	2540014	5,801,351		4,301,784	492,794	1,992,362
5	Deferred Income Tax Liability (FAS 109)	2540000	927,972		1,287,225	458,776	99,523
6 7	MISCELLANEOUS LIABILITIES	2540080	-				-
7	AGT	2540587	2,217,686		967,591	420,048	1,670,143
8	SERVICE QUALITY PENALTIES	2540070	30,540		1,354	225,567	254,754
9	ISR DEFERRAL	2540003	278,694		3,891,227	5,880,065	2,267,532
10	ENERGY EFFICIENCY	2540002	7,222,105		24,323,409	27,952,687	10,851,383
11	Deferred Revenue GCC	2540019			35,806,898	36,784,121	977,223
12	LIHEAP ENHANCEMENT PROGRAM	2540309	4,675,851		6,522,060	17,923,481	16,077,272
13	EUA Pension/OPEB-Purchase Accounting Ad	2540011	510,880		510,880	-	-
14	Over Collect - Transmission	2540013	1		1,197,833	1,197,833	1
15	Renewable Energy Standard	2540015	16,904,869		13,920,253	8,586,916	11,571,531
16	Defd Rev-Weather Mitigation Imp	2540020	-				-
17	Providence/East Providence Cust Credit	2540025	8,518,723		172,447	345,749	8,692,025
18	Def Cr-Environmental Response Fund	2540033	4,048,439		1,932,106	3,323,896	5,440,229
19	NEES Pension/OPEB-Purchase Accounting A	2540060	11,874,214		4,864,051	-	7,010,163
20	Def Pension/FAS 106 Amort	2540316	3,168,936		-	137,796	3,306,732
21	Deferred Storm Costs	2540315	-				-
22	Revenue Decoupling	2540012	-				-
23	LCI Copay EE Regulatory Liability	2540450	-		-	13,245,000	13,245,000
24	Gas Copay EE Regulatory Liability	2540470	-		-	500,000	500,000
25	Gas Revenue Decoupling	2540573	27,389,497		53,888,963	39,779,460	13,279,994
26	Renewable Energy Growth Mechanism	2540114	-		716,795	999,427	282,632
27	OBR EE Fund Obligation	2540170	-		524,036	524,036	-
28	Environmental Recoveries	2540217	-		735	735	-
29	Capital Tracker Gas	2540232	-		2,345,177	2,345,177	0
30	Storage deferral	2540237	-		3,345,837	3,345,837	-
31	Deferred Revenue Non-firm Margin Sharing	2540050	-		206,810	206,811	0
32	SO Commodity - Over Collection	2540001	-		33,338,259	33,739,767	401,508
33	Reconciliation Factor	2540021				108,732	108,732
34	Pension OPEB Reserve/ Liability	2540236				628,145	628,145
35	LIHEAP - DAC Contribution		103,160		103,160		(4)
36							-
37							
38							
39							
40							
41							
45	TOTAL		94,230,119		280,803,587	287,326,441	100,752,970

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 64 of 106

Name of Respondent National Grid				This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
			GAS OPERATING	REVENUES			
	prescribed detailed da	It below natural gas operating revenues for each i account total. The amounts must be consistent at an succeeding pages. nues in columns (b) and (c) include transition cost pipelines.		Other Revenues in colureceived by the pipeline plu columns (b) through (e). In Accounts 480-495.	s usage charges, less reve	enues reflected in	
				for Transition Costs	REVENUES for		
Line No.		Title of Account	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
		(a)	(b)	(c)	(d)	(e)	
1	480-484	Sales	-	-			
2	485	Intracompany Transfers	-	-		-	
3	487	Forfeited Discounts	-	_			
4	488	Miscellaneous Service Revenues	-	-			
5	489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities		_			
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities		-			
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	_	-			
8	489.4	Revenues from Storing Gas of Others	-	-		-	
9	490	Sales of Prod. Ext. from Natural Gas	-	-			
10	491	Revenues form Natural Gas Proc. by Others	-	-			
11	492	Incidental Gasoline and Oil Sales	-	-		-	
12	493	Rent from Gas Property	-	-		-	
13	494	Interdepartmental Rents	-	-		-	
14	495	Other Gas Revenues	-	-		-	
15		Subtotal:	-	-		-	
16	496	(Less) Provision for Rate Refunds	-	-		-	
17		TOTAL:	-	-		-	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 65 of 106

480-484	Sales
485	Intracompany Transfers
487	Forfeited Discounts
488	Miscellaneous Service Revenues
489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities
489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities
489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities
489.4	Revenues from Storing Gas of Others
490	Sales of Prod. Ext. from Natural Gas
491	Revenues form Natural Gas Proc. by Others
492	Incidental Gasoline and Oil Sales
493	Rent from Gas Property
494	Interdepartmental Rents
495	Other Gas Revenues
	Subtotal:
496	(Less) Provision for Rate Refunds
tie to map	ping files

		GAS C	PERATING REVENUE	S (Continued)
	OTHER REVENU	JES	TOTAL OPERATIN	IG REVENUES
Line	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)
1	308,980,581	390,023,201	308,980,581	390,023,201
2	-	-	-	-
3			-	-
4	1,610	-	1,610	
5	-	-	-	
6	-			•
7	37,097,775	37,960,909	37,097,775	37,960,909
8	_	-	-	
9		-		
10				
11		-	- 179	-
12	213,475	304,154	213,475	303,327
13	-			
14	17,434,034	(8,256,165)	17,434,034	(8,208,823
15	363,727,475	420,032,098	363,727,475	420,078,614
16	-	-	-	
17	363,727,475	420,032,098	363,727,475	420,078,614

420,078,614

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 66 of 106

	e of Respondent		This Report Is:	Date of Report	Year Ending				
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016				
A Resubmission									
	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)								
	 Report revenues and Dth of gas delivered t facilities by zone of receipt (i.e. state in which gas system). 		Revenues for penalties overruns must be reported or a series of the		nauthorized				
			for Transition Costs ake-or-Pay		/ENUES for Il and ACA				
Line	Rate Schedule and	Amount for	Amount for	Amount for	Amount for				
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year				
	(a)	(b)	(c)	(d)	(e)				
1	N/A								
2									
3									
4 5									
6									
7									
8									
9 10									
11									
12									
13									
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15									
16									
17 18									
19									
20									
21									
22									
23									
24									
25									

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 67 of 106

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016			
3. Other Revenues in co	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued) 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).							
OTHER REV	ENUES	TOTAL OPER	ATING REVENUES	MCF OF N	ATURAL GAS			
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.		
(f)	(g)	(h)	(i)	(j)	(k)			
N/A						1 2		
						3		
						4		
						5		
						6 7		
						8		
						9		
						10		
						11		
						12		
						13		
						15		
						16		
						17		
						18		
						19		
						20		
						22		
						23		
						24		
						25		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 68 of 106

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2) 1. Report revenues and Dift of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized REVENUES for Transition Costs and Take-or-Pay Current Year Previous Year Sunday Su		ne of Respondent onal Grid	This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery are respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized REVENUES for Transition Costs and Take-or-Pay GRI and ACA Amount for Amount for Current Year Previous Year Current Year Previous Year Current Year Previous Year Current Year Previous Year Schedule. 1. NA 1. NA 1. Report revenues and Dth of gas delivered by Zone of Delivery and Take-or-Pay GRI and ACA Amount for Current Year Previous Year Current Year Previous Year Current Year Previous Year Current Year Previous Year Schedule S				=		
by Rate Schedule. Total by Zone of Delivery and for all zones. If received to the specified in columns (f) and (g) include reservation charges respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized REVENUES for Transition Costs. Amount for Current Year Previous Year Current Year Previous Year (a) (b) (c) (d) (e) 1 2 NNA 3 3 4 5 6 6 7 7 8 8 9 100 110 111 111 111 111 111 111 111 1		REVENUES FROM TRANSPORTATION OF	F GAS OF OTHERS	THROUGH TRANSMIS	SION FACILITIES (AC	CCOUNT 489.2)
Amount for Amount for Amount for Current Year Previous Year Year		by Rate Schedule. Total by Zone of Delivery and for all a respondent does not have separate zones, provide totals schedule.	zones. If s by rate	Other Revenues in or received by the pipeline in the second	columns (f) and (g) include rolling usage charges for tran	sportation and hub
No. Rate Schedule Current Year Previous Year Current Year Previous Year (a) (b) (c) (d) (e)						
(a) (b) (c) (d) (e) 1 2 N/A 3 4 5 6 7 7 8 9 9 10 11 12 13 13 14 15 16 16 17 18 19 20 20 21	Line	Zone of Delivery,				
1 2 N/A 3 4 5 6 7 7 8 9 9 10 11 12 13 14 15 16 16 17 18 19 20 20 21	No.	Rate Schedule	Current Year	Previous Year	Current Year	Previous Year
2 N/A 3 4 5 6 6 7 8 9 10 11 12 12 13 14 15 16 16 17 18 19 20 20 21		(a)	(b)	(c)	(d)	(e)
3 4 5 6 7 8 9 9 10 11 12 13 14 15 16 17 18 19 20 20	1					
4	2	N/A				
5 6 7 8 9 10 11 11 12 13 14 15 16 16 17 18 19 20 21	3					
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21						
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21						
9 10 11 12 13 14 15 16 17 18 19 20 21						
10 11 12 13 14 15 16 17 18 19 20 21	8					
11	9					
12 13 14 15 16 17 18 19 20 21	10					
13 14 15 16 17 18 19 20 21						
14 15 16 17 18 19 20 21						
15 16 17 18 19 20 21						
17 18 19 20 21						
18 19 20 21	16					
19 20 21	17					
20 21	18					
21	19					
23 24						
24 25						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 69 of 106

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
REVENUES F	ROM TRANSPORTA	TION OF GAS OF OT	THERS THROUGH TRAN	ISMISSION FACIL	ITIES (Continued)	
-	s must not be adjusted for date schedule and each indiverparately reported.	-	Where transportation report total revenues but		-	
OTHER RE	EVENUES	TOTAL OPER	ATING REVENUES	MCF OF 1	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						7
						8
						9
						10
						11
						12
						14
						15
						16
						17
						18
						19
						21
						22
						23
						24
						25

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 70 of 106

Nam	ne of Respondent		This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
	REVENUES FR	OM STORING GAS	OF OTHERS (ACCOU	NT 489.4)	
	Report revenues and Dth of gas withdrawn from store	rage by Rate	3. Other Revenues in	columns (f) and (g) include	reservation charges,
	Schedule and in total.	h andra al		jection and withdrawal char	ges, less revenues
	Revenues for penalties including penalties for unaut overruns must be reported on page 308.	norizea	reflected in columns (b)	tnrougn (e).	
		REVENUES	for Transition Cost	REVE	NUES for
			Take-or-Pay		and ACA
Line	Rate Schedule	Amount for	Amount for	Amount for	Amount for
No.		Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
20	I	1		1	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 71 of 106

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016			
Dth of gas withdrawn discounting.	REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued) 4. Dth of gas withdrawn from storage must not be adjusted for discounting. 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.							
OTHER RE	VENUES	TOTAL OPERA	ATING REVENUES	DEKATHERM C	F NATURAL GAS			
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.		
(f)	(g)	(h)	(i)	(j)	(k)			
N/A						1		
						2		
						3		
						5		
						6		
						7		
						8		
						9		
						10		
						11		
						12		
						14		
						15		
						16		
						17		
						18		
						19		
						20		
						22		
						23		
						24		
						25		

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	OTHER GAS REVEN	NUES (ACCOUNT 495)		
	1. For transactions with annual revenues of \$250,000 or more,	and supplies, sales of stea	•	
	describe, for each transaction, commissions on sales of distributions	royalties, revenues from de		
	of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	others, and gains on settle report revenues from cash		vables. Separately
Line	Description of Tran	<u> </u>	•	Revenues
No.				(in dollars)
	(a)			(b)
1				
2	OTHER REVENUE			(5,545,975)
3	1MM 4/14-3/15 - EXCESS SHARING			(12,272,104)
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1	,000,000)		(1,000,000)
5	OTHER REVENUE - REVENUE DECOUPLING			14,364,405
6	OTHER REVENUE - OFF SYSTEM GAS SALES			15,110,461
7	OTHER GAS REV CONTRACT SHARING			168,389
8	OTHER DEF GAS REVENUE			6,608,857
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			17,434,034

Name of Respondent		pondent	This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2016
		GAS OPERA	TION AND MAINTENANCE I	EXPENSES	
		t operation ad maintenance expenses. If the ame ear is not derived from previously reported figure		ootnotes the source of the index s supplied by shippers as reflect	
Line No.		Account		Amount for Current Year	Amount for Previous Year (c)
1		1. PRODUCTION EXPENS	ES		
3	Manufa	ctured Gas Production (Submit Supplemental Sta			-
4		B. Natural Gas Production			
5		B1. Natural Gas Production and Gatherin	g		
6	Operation				_
7	750	Operation Supervision and Engineering			-
8	751	Production Maps and Records			-
9	752	Gas Well Expenses			-
10	753	Field Lines Expenses			-
11	754	Field Compressor Station Expenses			
12	755	Field Compressor Station Fuel and Power			
13	756	Field Measuring and Regulating Station Expen	ses		
14	757	Purification Expenses			-
15	758	Gas Well Royalties			
16	759	Other Expenses			
17	760	Rents			
18		TOTAL Operation (Total of lines 7 thru 17)		-
19	Maintenan	ce			
20	761	Maintenance Supervision and Engineering			-
21	762	Maintenance of Structures and Improvements			-
22	763	Maintenance of Producing Gas Wells			-
23	764	Maintenance of Field Lines			-
24	765	Maintenance of Field Compressor Station Equi	pment		-
25	766	Maintenance of Field Measuring and Regulatin	g Station Equipment		
26	767	Maintenance of Purification Equipment			
27	768	Maintenance of Drilling and Cleaning Equipment	nt		
28	769	Maintenance of Other Equipment			-
29		TOTAL Maintenance (Total of lines 20 thru	28)		
30	TOT	AL Natural Gas Production and Gathering (Total	of lines 18 and 29)		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 74 of 106

NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR March 31, 2016	AMOUNT PREVIOUS YEAR March 31, 2015
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas		-
3	735	Miscellaneous Production Expense	-	
4	741	Maintenance of Structures & Improvements		-
5	742	Maintenance of Production Equipment		-
6	586	Dist. Oper-Electric Meters		
7	723	Fuel Liquefied Petro Gas Proc	-	
8	718	Other Process Prod Expenses		
9		Total	0	0

Name of Respondent This Re			This Report Is:	Date of Report	Year Ending
Nati	National Grid _x_ An Original			(Mo, Da, Yr)	March 31, 2016
		GAS OPERATION AN	D MAINTENANCE EXPENSES (Cont	inued)	
Line		Account	·	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
31		B2. Products Extraction		(-)	(-7
32	Operation				
33	770	Operation Supervision and Engineering		-	-
34	771	Operation Labor		-	-
35	772	Gas Shrinkage		-	-
37	774	Power		-	-
38	775	Materials		-	-
39	776	Operation Supplies and Expenses		-	-
40	777	Gas Processed by Others		-	-
41	778	Royalties on Products Extracted		-	-
42	779	Marketing Expenses		-	-
43	780	Products Purchased for Resale		-	-
44	781	Variation in Products Inventory		-	-
45	(Less)	782 Extracted Products Used by the Utility - Credit		-	-
46	783	Rents		-	-
47		TOTAL Operation (Total of lines 33 thru 46)		-	-
48	Maintenand	ce			
49	784	Maintenance Supervision and Engineering		-	-
50	785	Maintenance of Structures and Improvements		-	-
51	786	Maintenance of Extraction and Refining Equipment		-	-
52	787	Maintenance of Pipe Lines		-	-
53	788	Maintenance of Extracted Products Storage Equipment		-	-
54	789	Maintenance of Compressor Equipment		-	-
55	790	Maintenance of Gas Measuring and Regulating Equipment		-	-
56	791	Maintenance of Other Equipment		-	-
57		TOTAL Maintenance (Total of lines 49 thru 56)		-	-
58		TOTAL Products Extraction (Total of lines 47 and 57	_	-	

Name of Respondent This Repo			This Report Is:	Date of Report	Year Ending
Nati	onal Grid		x An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
		GAS OPERATION	AND MAINTENANCE EXPENSI	ES (Continued)	
Line		Accou	int	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
59		C. Exploration an	d Development		
60	Operation				
61	795	Delay Rentals		-	-
62	796	Nonproductive Well Drilling		-	-
63	797	Abandoned Leases			_
65	1	TOTAL Exploration and Developme	ent (Total of lines 61 thru 64)		-
66		D. Other Gas Su	pply Expenses		
67	Operation				
68	800	Natural Gas Well Head Purchas	es		
69	800.1	Natural Gas Well Head Purchas	es, Intracompany Transfers		-
70	801	Natural Gas Field Line Purchase	es	-	-
71	802	Natural Gas Gasoline Plant Outle	et Purchases	-	-
72	803	Natural Gas Transmission Line I	Purchases	-	-
73	804	Natural Gas City Gate Purchase	s	141,045,938	206,633,348
74	804.1	Liquefied Natural Gas Purchase	s	-	-
75	805	Other Gas Purchases			(0
76	(Less)	805.1 Purchased Gas Cost A	djustments	-	-
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	141,045,938	206,633,348
78	806	Exchange Gas		-	-
79	Purchase	ed Gas Expenses			
80	807.1	Well Expense - Purchased Gas			-
81	807.2	Operation of Purchased Gas Me	asuring Stations		-
82	807.3	Maintenance of Purchased Gas	Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Ex	penses		-
84	807.5	Other Purchased Gas Expenses			ļ <u>-</u>
85	<u> </u>	TOTAL Purchased Gas Expen	ses (Total of lines 80 thru 84)		

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPERATION	ON AND MAINTENANCE EXPENSE	S (Continued)	
Line	Accou	ınt	Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
86	808.1 Gas Withdrawn from Storage - I	Debit	5,866,920	13,280,491
87	(Less) 808.2 Gas Delivered to Stora	ge - Credit	(6,631,086)	(12,946,748)
88	809.1 Withdrawals of Liquefied Natura	Gas for Processing - Debit	3,434,327	6,236,415
89	(Less) 809.2 Deliveries of Natural Ga	as for Processing - Credit	(4,076,672)	(6,780,833)
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station	on Fuel - Credit	-	
92	811 Gas Used for Products Extraction	on - Credit	_	-
93	812 Gas Used for Other Utility Opera	ations - Credit	(92,550)	(343,090)
94	TOTAL Gas Used in Utility Operati	ons - Credit (Total of lines 91 thru 93)	(92,550)	(343,090)
95	813 Other Gas Supply Expenses		(1,730,782)	(2,105,926)
96	TOTAL Other Gas Supply Exp. (To	etal of lines 77, 78, 85, 86 thru 89, 94,95)	137,816,095	203,973,657
97	TOTAL Production Expenses (Total	of lines 3, 30, 58, 65, and 96)	137,816,095	203,973,657
98	2. NATURAL GAS STORAGE, TERMINAL	ING AND PROCESSING EXPENSES		
99	A. Underground S	torage Expense		
100	Operation			
101	814 Operation Supervision and Engli	neering		
102	815 Maps and Records		-	-
103	816 Wells Expenses			_
104	817 Lines Expenses			-
105	818 Compressor Station Expenses			-
106	819 Compressor Station Fuel and Pe	ower		-
107	820 Measuring and Regulating Station	on Expenses	-	-
108	821 Purification Expenses			-
109	822 Exploration and Development		-	
110	823 Gas Losses		_	-
111	824 Other Expenses		-	
112	825 Storage Well Royalties		-	_
113	826 Rents		-	
114	TOTAL Operation (T	otal of lines 101 thru 113)		

Nam	ne of Respondent	Date of Report	Year Ending	
Nati	ional Grid	x An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OF	PERATION AND MAINTENANCE EX	PENSES (Continued)	
Line No.		Account	Amount for Current Year	Amount for Previous Year
	 	(a)	(b)	(c)
	Maintenance			
116			-	-
117		·	-	-
118	· · · · · · · · · · · · · · · · · · ·	oirs and vveiis	-	-
119		:		<u></u>
122		ing and Regulating Station Equipment		-
123				-
124		· ·	-	-
125		rage Expenses (Total of lines 114 and 12	4)	
126		ner Storage Expenses	-,	
127		ier Grage Expenses		
128		and Engineering		441,875
129			1,696,425	677,946
130	<u> </u>		1,463	1,116
131	 			
132			-	_
133	842.3 Gas Losses			-
134	TOTAL Operation (Total of	of lines 128 thru 133)	1,697,888	1,120,937
135	Maintenance			
136	843.1 Maintenance Supervision	on and Engineering		_
137	843.2 Maintenance of Structu	res and Improvements		_
138	843.3 Maintenance of Gas Ho	lders	-	_
139	843.4 Maintenance of Purifica	tion Equipment	-	-
140	843.5 Maintenance of Liquefa	ction Equipment		-
141	843.6 Maintenance of Vaporiz	ing Equipment	22,208	28,223
142	843.7 Maintenance of Compre	essor Equipment	-	_
143	843.8 Maintenance of Measur	ing and Regulating Equipment	1,480	
144	843.9 Maintenance of Other E	quipment	-	_
145	TOTAL Maintenance (Tot	al of lines 136 thru 144)	23,688	28,223
146	TOTAL Other Storage Ex	penses (Total of lines 134 and 145)	1,721,576	1,149,160

Nam	ne of Respondent	This Report Is:	Date of Report	Year Ending
Nati	onal Grid	x An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPER	ATION AND MAINTENANCE EXPEN	SES (Continued)	-
Line	A	ccount	Amount for	Amount for
No.		(a)	Current Year	Previous Year
147	C. Liquefied Natural Gas Terr	ninaling and Processing Expenses	(b)	(c)
148	 			
149	844.1 Operation Supervision and E	naineerina	229,892	215,792
150	844.2 LNG Processing Terminal La		43,720	241,265
151	844.3 Liquefaction Processing Lab		-	_
153	844.5 Measuring and Regulating La		-	_
154	844.6 Compressor Station Labor a		_	_
155	844.7 Communication System Exp	enses	-	-
156	844.8 System Control and Load Dis	spatching		_
157	845.1 Fuel		2,201	23,836
158	845.2 Power		15,003	12,647
159	845.3 Rents		_	_
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts	- Credit		_
162	845.6 Processing Liquefied or Vap	orized Gas by Others	-	-
163	846.1 Gas Losses		-	
164	846.2 Other Expenses		99,999	123,544
165	TOTAL Operation (Tota	l of lines 149 thru 164)	390,815	617,084
166	Maintenance			,
167	847.1 Maintenance Supervision and	d Engineering	429	21
168	847.2 Maintenance of Structures as	nd Improvements	32,577	112,729
169	847.3 Maintenance of LNG Proces	sing Terminal Equipment	41,814	8,672
170	847.4 Maintenance of LNG Transp	ortation Equipment		-
171	847.5 Maintenance of Measuring a	nd Regulating Equipment	84,769	74,090
172	847.6 Maintenance of Compressor	Station Equipment	-	
173		ion Equipment	-	
174	847.8 Maintenance of Other Equip		546,774	606,014
175	<u> </u>		706,363	801,526
176	TOTAL Liquefied Nat Gas Terminaling		1,097,178	1,418,610
177	TOTAL Natural Gas Storage (1	Total of lines 125, 146, and 176)	2,818,754	2,567,770

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		_x_ An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPERA	TION AND MAINTENANCE EXP	ENSES (Continued)	
Line No.	Acco		Amount for Current Year	Amount for Previous Year
178	(a 3. TRANSMISSI	·	(b)	(c)
179	Operation 5. TRANSIMISSI	ON EXPENSES		
180		anarina	536	8,993
	`		536	0,993
181	· · · · · · · · · · · · · · · · · · ·	*		-
182 184	· · · · · · · · · · · · · · · · · · ·		-	-
185	854 Gas for Compressor Station Fue 855 Other Fuel and Power for Comp			-
		ressor Stations	82	
186 187	856 Mains Expenses 857 Measuring and Regulating Static			
			-	
188	858 Transmission and Compression	or Gas by Others	750	204
189	859 Other Expenses			204
190	860 Rents	20 th 400)	4,559	9.197
191	TOTAL Operation (Total of lines 18	30 thru 190)	5,927	9,197
192	Maintenance		20.045	
193	861 Maintenance Supervision and Er		23,315	-
194	862 Maintenance of Structures and I	mprovements	0.475	-
195	863 Maintenance of Mains		8,475	-
196	864 Maintenance of Compressor Sta		-	-
197	865 Maintenance of Measuring and F		-	-
198	866 Maintenance of Communication		-	-
199	867 Maintenance of Other Equipmen		-	
200	TOTAL Maintenance (Total of lines		31,790	
201	TOTAL Transmission Expenses (1		37,717	9,197
202	4. DISTRIBUTION	ON EXPENSES		
204	870 Operation Supervision and Engli	neering	1,421,442	1,492,224
205	871 Distribution Load Dispatching		631,656	651,039
206	872 Compressor Station Labor and I	xpenses	351,000	031,000
207	873 Compressor Station Fuel and Po		20,876	65,687

Name of Respondent			This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
		GAS OPER	ATION AND MAINTENANCE EXPENS	ES (Continued)	
Line		Acc	count	Amount for	Amount for
No.		,	a)	Current Year (b)	Previous Year (c)
208	874 Mains a	nd Services Expenses		3,453,534	5,505,845
209		ng and Regulating Statio	n Expenses - General	884.833	533,642
210		ng and Regulating Statio		49,392	61,662
211			on Expenses - City Gas Check Station	-	-
212		nd House Regulator Exp		5,726,419	6,114,301
213		er Installations Expenses		493,213	458,108
214	880 Other Ex			1,935,465	5,783,687
215	881 Rents			_	2,364
216		eration (Total of lines 20	04 thru 215)	14,616,830	20,668,559
	Maintenance				
218		ance Supervision and Er	ngineering	464,051	518,960
219		ance of Structures and I		-	-
220	887 Mainten	ance of Mains		3,311,524	1,779,466
221	888 Mainten	ance of Compressor Sta	ition Equipment	14,920	173
222	889 Mainten	ance of Measuring and F	Regulating Station Equipment - General	440,722	345,454
223	890 Mainten	ance of Meas. and Reg.	Station Equipment - Industrial	518,738	753,258
224	891 Mainten	ance of Meas, and Reg.	Station Equip City Gate Check Station	2,372	29,364
225	892 Mainten	ance of Services		4,235,007	4,895,567
226	893 Mainten	ance of Meters and Hou	se Regulators	1,463,736	467,591
227	894 Mainten	ance of Other Equipmen	nt	17,917	27,141
228	TOTAL Ma	intenance (Total of lines	s 218 thru 227)	10,468,987	8,816,974
229	TOTAL Di	stribution Expenses (Tot	al of lines 216 and 228)	25,085,817	29,485,533
230		5. CUSTOMER ACC	COUNTS EXPENSES		
231	Operation				
232	901 Supervis	sion		230,540	289,781
233	902 Meter R	eading Expenses		339,291	716,993
234	903 Custom	er Records and Collection	on Expenses	5,992,978	5,842,444

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPERAT	ION AND MAINTENANCE EXPENSES	(Continued)	
Line	Acc	ount	Amount for	Amount for
No.	(i	a)	Current Year (b)	Previous Year (c)
235	904 Uncollectible Accounts		2,132,509	11,917,780
236	905 Miscellaneous Customer Acco	unts Expenses	388,232	355,367
237		enses (Total of lines 232 thru 236)	9,083,550	19,122,365
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		
239	Operation			
240	907 Supervision		_	
241	908 Customer Assistance Expense	25	20,349,917	19,319,912
242	909 Information and Instructional E	xpenses	646,872	898,540
243	910 Miscellaneous Customer Servi	ice and Informational Expenses	65,052	24,451
244	TOTAL Customer Service and Ir	nformation Expenses (Total of lines 240 thru 243)	21,061,841	20,242,903
245	7. SALES	EXPENSES		
246	Operation			
247	911 Supervision		359	1,134
248	912 Demonstrating and Selling Ex	penses	709,261	953,268
249	913 Advertising Expenses		451,865	682,135
250	916 Miscellaneous Sales Expense	s	(30,840)	19,070
251	TOTAL Sales Expenses (Total of	of lines 247 thru 250)	1,130,645	1,655,607
252	8. ADMINISTRATIVE AN	ID GENERAL EXPENSES		
253	Operation			
254	920 Administrative and General Sa	alaries	7,508,598	8,911,538
255	921 Office Supplies and Expenses		6,276,284	5,499,872
256	(Less) 922 Administrative Expenses	s Transferred - Credit	_	
257	923 Outside Services Employed		2,581,014	4,809,712
258	924 Property Insurance		186,437	163,956
259	925 Injuries and Damages		(520,813)	(977,364
260	926 Employee Pensions and Bene	fits	14,664,441	15,062,201
261	927 Franchise Requirements		-	
262	928 Regulatory Commission Expe	nses	2,162,060	2,044,402
263	(Less) 929 Duplicate Charges - Cr	redit		<u> </u>
264	930.1 General Advertising Expenses	S	-	1,338
265	930.2 Miscellaneous General Expen	ses	487,486	910,441
266	931 Rents		3,871,778	3,825,239
267	932 Maintenance of General Plant	<u> </u>	5,681	ļ
268	TOTAL Operation (Total of lines	254 thru 267)	37,222,966	40,251,335
269				ļ
270	935 Maintenance of General Plant	<u> </u>	-	
271	TOTAL Administrative and Gene	eral Expenses (Total of lines 267 and 269)	37,222,966	40,251,335
272	TOTAL Gas O&M Expenses (To	tal of lines 97, 177, 201, 229, 237, 244, 251, and 271)	234,257,385	317,308,367

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 83 of 106

	ne of Respondent		This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016
		VOLLANOE AND IMPALA	A Resubmission		
EXCHANGE AND IMBALANCE TRANSACTIONS 1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.					
Line No.	Zone/Rate Schedule	Gas Re From 0			Delivered Others
		Amount	Mcf	Amount	Mcf
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	-	-		-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 84 of 106

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	n	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
		GAS USE	D IN UTILITY OPERA	ATIONS		
	Report below details of credits during the 811, and 812.				propriate operating exp	
Line	Purpose for Which Gas Was Used	Account		Natu	ral Gas	
No.		Charged	Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
	(a)	(b)	(c)	(d)	(e)	(f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	57,553	92,550		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15			1			
16			1			
17		1	1			
18						
19						
20						
21						
22						
23						
24					1	
25	TOTAL		57,553	92,550		

Name of R	espondent		This Report Is:		Date of Report	Year Ending
National G	rid		X An Origina	ıl	(Mo, Da, Yr)	March 31, 2016
			A Resubm	ission		
	TRANSMIS	SION AND COMPRESSI	ON OF GAS BY	OTHERS (ACC	COUNT 858)	
for res amou (less	teport below details concerning gas transpi spondent by others equaling more than 1,0 nts of payments for such services during the than 1,000,000) Dth may be grouped. Also nounts paid as transition costs to an upstre	00,000 Dth and ne year. Minor items n, include in column		receipt of gas. E) give name of companies, designate points of delivery readily on a map of respon ssociated companies with a	and receipt so that they dent's pipeline system.
Line	Name of Company and Description of S	Service Performed		*	Amount of Payment	Dth of Gas Delivered
No.					(in dollars)	
	(a)			(b)	(c)	(d)
1						
2 N/A						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12 13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				TOTAL		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 86 of 106

Name	of Respondent	Year Ending						
Nation	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016				
	A Resubmission							
	OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)							
	1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account associated with storage separately. Indicate the functional classification and purpose of property to which any expenses re List separately items of \$250,000 or more.							
Line	Description			Amount				
No.	(a)			(in dollars) (b)				
1				V				
2	System Pressure			(1,730,782)				
3								
4								
5 6								
7								
8								
9								
10								
11								
12								
13								
14								
15 16								
17								
18								
19								
20								
21								
22								
23								
24								
25	TOTAL			(1,730,782)				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 87 of 106

March 31, 2016	Name	e of Respondent	Date of Report	Year Ending	
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) 1. Provide the information requested below on miscellaneous general expenses. Show the (a) purpose, (it) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the murther of items of so grouped is shown. Line No. Description	Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
1. Provide the information requested below on miscellaneous general expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown. Line No. Description (a) (b) (c) Amount (in dollars) (b) (c) (dollars) (dollars					
Benefal expenses. Bancur of such items. List separately amounts of \$250,000 or more however, amounts is such as \$250,000 or more for items of so grouped is shown. Amount (in dolars) (in dolars		MISCELLANEOUS GENERA	L EXPENSES (ACCOUNT 930.2	2)	
Line No. Description (in dollars) (s) Amount (in dollars) (s) 1 Industry association dues.		Provide the information requested below on miscellaneous	2. For Other Expenses, show the (a)	purpose, (b) recipient	and (c)
Line No. Description Amount (in dollars) (in dollars) (b) 1 Industry association dues. . 2 Nuclear Power research expenses . 3 Other Experimental and General Research Expenses (public & Distribution Information Stakeholders Expense servicing outstanding Securities . 5 Other Expenses > 55,000 show purpose, recipent amount Group If < \$5,0000		general expenses.			
Line No. Description Amount (in dollars) (b) 1 Industry association dues.				may be grouped if the	number
No. (in dollars) 1 Industry association dues. - 2 Nuclear Power research expenses - 3 Other Experimental and General Research Expenses 558 4 Public & Distribution Information Stakeholders Expense servicing outstanding Securties - 5 Other Expense > \$5.000 show purpose, recipent amount Group If < \$5.0000	Line	Description	<u>.</u>		Amount
1				(<i>'</i>
2					(b)
3					-
4 Public & Distribution Information Stakeholders Expense servicing outstanding Securities		·			
Other Expense > \$5,000 show purpose, recipent amount Group If < \$5,0000					556
Hazardous Waste Accruals-MGP			Securties		-
Hazardous Waste Accruals-Other 174,908		1			
8 Corporate Matters Contracts 9 Meter Data Services 153,629 10 11 12 13 14 15 16 16 17 18 19 20 21 12 22 23 24 25 26 27					
9 Meter Data Services 153,629 A&G Misc Expenses 37,952 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27					174,908
10 A&G Misc Expenses 37,952 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27					
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27					
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27		A&G Misc Expenses			37,952
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27					
14 15 16 17 18 19 20 21 22 23 24 25 26 27					
15 16 17 18 19 20 21 22 23 24 25 26 27					
16 17 18 19 20 21 22 23 24 25 26 27					
17 18 19 20 21 22 23 24 25 26 27					
18 19 20 21 22 23 24 25 26 27					
19 20 21 22 23 24 25 26 27					
20 21 22 23 24 25 26 27					
21 22 23 24 25 26 27					
22 23 24 25 26 27					
23 24 25 26 27					
24 25 26 27					
25 26 27					
26 27					
27					
	28	Total		1	487,486

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 88 of 106

Nom	e of Respondent	This Report Is:	Date of Report	Year Ending
	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
Natio	That Office	A Resubmission	(Wo, Bu, 11)	IMAI CIT 31, 2010
	DEPRECIATION, DEPLETION, AND AMORTIZA	I——	NTS 403 404 1 404 2 404 3 405)	
	(Except Amortiz	zation of Acquisition Adjustments	s)	
	Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified	Report in Section B, column (b plant balances to which rates are a	· ·	
	according to the plant functional groups shown.	(If more desirable, report by plant a		
		classifications other than those pre footnote the manner in which colun	-printed in column (a). Indicate in a	
		reciation, Depletion, and Amortiz		1
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization and Depletion of	Amortization of Underground Storage
		, ,	Producing Natural	Land and Land
			Gas Land and Land Rights	Rights (Account 404.2)
			(Account 404.1)	(/1000unt 404.2)
	(a)	(b)	(c)	(d)
1	Intangible plant		-	-
2	Production plant, manufactured gas	(382,817)	-	-
3	Production and gathering plant, natural gas		-	-
4	Environmental		-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	447,957	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	28,831,505	5,551	-
11	General plant	703,518	-	-
12	Common plant - gas	-	-	-
13	TOTAL	29,600,163	5,551	_

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 89 of 106

Name of Respondent		This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			
DEPRECIATION	ON, DEPLETION, AND AMORTIZ	ZATION OF GAS PLANT (At ion of Acquisition Adjustments)		04.1, 404.2, 404.3, 405)	
used. For column (c) report a functional classification listed accounting is used, report av	is are used, state the method of averaging available information for each plant in column (a). If composite depreciation ailable information called for in columns ere the unit-of-production method is used	g to determine depreciation made to estimated gas res 3. If provisions for depre addition to depreciation pro	charges, show in a foo serves. ciation were made duri ovided by application o	ng the year in freported rates, state	
	Section A. Summary of [Depreciation, Depletion, and Am	nortization Charges		
Amortization of Other Limited-term Gas Plant (Account 404.3)	Amortization of Other Gas Plant (Account 405)	Total (b to f)	Fur	nctional Classification	Line No.
(e)	(f)	(g)	(a)		
	3,355,874	3,355,874			1
-		(382,817)	Production plant, n	nanufactured gas	2
-	-		Production and gat	thering plant, natural gas	3
-		-	Environmental		4
-	-	-	Products extraction	n plant	5
-	-	-	Underground gas s	storage plant	6
-	-	447,957	Other storage plan	t	7
-	-	-	Base load LNG ter	minaling and processing plant	8
-	-	-	Transmission plant	t	9
-	-	28,837,056	Distribution plant		10
-	-	703,518	General plant		11
	-	-	Common plant - ga	as	12
-	3,355,874	32,961,588	TOTAL		13

lame of Respondent lational Grid				This Report Is: X Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
	DEPRECIATION	DEPLETION	AND AMO	RTIZATION OF GAS PLAI	NT (Continued)	<u> </u>
	<u> </u>	, , , , , , , , , , , , , , , , , , , ,	1,712.70		11 (00111000)	
	DEF	RECIATION, DE	PLETION AND March 3	AMORTIZATION OF GAS PLAN 1, 2016	Т	
	A	_		Depreciable		preciation Rates
	Account Numbe Intangible Plant	r		Plant Base	(I	Percent)
	mangible Flam	302		214		
		303		29,965	14.29%	STL
	Total			30,179		
	Production Plant					
		304		197	0.00%	
		305		1,513	-5.04%	
		307		46	-11.41%	
		311		1,826	-15.02%	
		320 360		356 261	-9.51% 0.00%	
		361		3,385	1.89%	
		362		4,604	0.27%	
		363		13,897	2.81%	
	Total			26,086		
	B. () () = (
	Distribution Plant	3740		851	0.00%	
		3750		9,210	2.89%	
		3760		59,894	3.23%	
		37611		54,498	2.17%	
		37612		329,737	3.27%	
		37613		6,260	2.87%	
		37614		61		
		37615		0		
		37616		439		
		37617		55,891	4.040/	
		3770		249	4.84%	
		3780 3790		18,272 9,956	3.42% 3.48%	
		37901		1,400	3.48%	
		3800		304,052	3.26%	
		38110		28,063	2.49%	
		38130		14,778		
		38140		17,838	6.66%	
		38200		51,684	2.49%	
			3830	937	5.53%	
		3840		1,217	0.00%	
		3850		540	4.99%	
		38501		256	4.99%	
		3860 3870		382 586	4.99% 4.77%	
	Total	3070		967,051	4.1170	
	Conoral Plant					
	General Plant	3890		285	0.00%	
		3900		6,464	2.61%	
		39101		7,309	2.59%	
		39202		2,086	19.84%	
		3930		56	0.87%	
		3940		4,246	3.79%	
		3950		274	5.59%	
		3970		2,199	10.29%	
		3981		3,254	3.52%	
		3990		566		
	T-1-1	39901		6,424		
	Total Grand Total			33,163 1,056,478		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the

respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deducitons, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the

	your.	
Line	Item	Amount
No.	(a)	(b)
1		
2		
3		
4	426 Miscellaneous Income (Deductions)	
5		
6	Donations	885,279
7	Life insurance	297,348
8	Penalties	269,047
9	Civic and Political Activities	484,725
10	Other	3,674,516
11		
12	Total Account 426	5,610,915
13		
14		
15		
16	430 Interest on Debt to Assoc. Companies	1,246,736
17		
18	Total Account 430	1,246,736
19		
20		
21		
22	431 Other Interest Expense	
23	ior Guidi Interest Experies	
24	Deferred Compensation	71,271
25	Energy Efficiency	181,909
26	Gas Cost Deferral	(186,483)
27	Money Pool	414,721
28		4,370
29	Other	
30	Renewable Energy Deferral	318,862
	Customer Deposits	725,345
31	Rhode Island Taxes	1,802,257
32	Pension/OPEB	(1,388,609)
33	DAC	
34	LIHEAP	343,628
35	Other Electric Deferrals	(57,440)
36	Environmental	(492,767)
37		
38	Total Account 431	1,737,064
39		
40		
41		
42		
43		
44		
45		
46		
47		
		•

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 92 of 106

Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid		X An Original	X An Original		March 31, 2016
		A Resubmis	ssion		
	REGULATORY	COMMISSION E	XPENSES (Accou	nt 928)	
	 Report below details of regulatory commission expens during the current year (or in previous years, if being amor relating to formal cases before a regulatory body, or cases such a body was a party. 	tized)		d (c), indicate whether th ory body or were otherw	
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		2,002,085	2,002,085	
2	Others		159,975	159,975	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18 19					
20					
21					
22					
23					
24					
	Sub-Total		2,162,060	2,162,060	

Name of Respondent		This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original			March 31, 2016
		A Resubmiss	sion		
	DISTRIBUTIO	ON OF SALARIES			
	Report below the distribution of total salaries and wages for the y Segregate amounts originally charged to clearing accounts to Utili	/ear. ity	In determining this se charged to clearing a	egregation of salaries ar	oproximation giving
	Departments, Construction, Plant Removals, and Other Accounts, enter such amounts in the appropriate lines and columns provided		other accounts, ente	results may be used. We ras many rows as nece with 74.01, 74.02, etc.	
Line No.	Classification		Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)		(b)	(c)	(d)
1	Electric				
2	Operation				
3	Production		270	-	270
4	Transmission		4,597,898	-	4,597,898
5	Distribution		14,007,444	-	14,007,444
6	Customer Accounts		4,239,053	-	4,239,053
7	Customer Service and Informational		4,593,043	-	4,593,043
8	Sales		365,545	-	365,545
9	Administrative and General			-	07.000.05
10 11	TOTAL Operation (Total of lines 3 thru 9) Maintenance		27,803,253		27,803,25
12	Production		_		_
13	Transmission		598,226	-	598,22
14	Distribution		14,745,798	-	14,745,79
15	Administrative and General				- 1,7 10,7 0
16	TOTAL Maintenance (Total of lines 12 thru 15)		15,344,024		15,344,024
	Total Operation and Maintanence				- 1- 1-
18	Production (Total of lines 3 and 12)		270	-	27
19	Transmission (Total of lines 4 and 13)		5,196,124	-	5,196,12
20	Distribution (Total of lines 5 and 14)		28,753,242		28,753,24
21	Customer Accounts (line 6)		4,239,053	-	4,239,05
22	Customer Service and Informational (line 7)		4,593,043	-	4,593,04
23	Sales (line 8)		365,545	-	365,54
24	Administrative and General (Total of lines 9 and 15)		-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24	1)	43,147,277	-	43,147,27
26 27	Gas				
28	Operation Production - Manufactured Gas		1,165		1,165
29	Production - Manufactured Gas Production - Natural Gas (Including Exploration and Developme	ent)	1,165		1,100
30	Other Gas Supply	J,		-	
31	Storage, LNG Terminaling and Processing		1,448,160	-	1,448,160
32	Transmission		4,324	-	4,324
33	Distribution		11,333,572	-	11,333,572
34	Customer Accounts		3,229,020	٠	3,229,020
35	Customer Service and Informational		1,464,403	-	1,464,400
36	Sales		683,062	-	683,062
37	Administrative and General		-	-	-
38	TOTAL Operation (Total of lines 28 thru 37)		18,163,706	-	18,163,706
	Maintenance				
40	Production - Manufactured Gas		-	-	-
41	Production - Natural Gas (Including Exploration and Developme	ent)	-	-	-
42	Other Gas Supply			-	
43 44	Storage, LNG Terminaling and Processing		546,118	-	546,118
44	Transmission		26,834	-	26,834

Name of Respondent		This Report Is:		Date of Report	Year Ending
Nation	al Grid	X An Original			March 31, 2016
		A Resubmiss	sion		
				ı	I.
	DISTRIBUTION OF	SALARIES AND \	NAGES (Continued)		
I to a	Olassification		Direct Payroll Distribution	Allocation of Payroll	Total
Line No.	Classification		Distribution	Charged for Clearing Accounts	
INO.	(a)		(b)	(c)	(d)
46	Administrative and General		(D)	(0)	(u)
47	TOTAL Maint. (Total of lines 40 thru 46)		6,373,912		6,373,912
48	Gas (Continued)		-7-		.,.
49	Total Operation and Maintanence				
50	Production - Manufactured Gas (Total of lines 28 and 40)		1,165	-	1,165
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29	and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)			-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31	and 43)	1,994,278	-	1,994,278
54	Transmission (Total of lines 32 and 44)		31,158	-	31,158
55	Distribution (Total of lines 33 and 45)		17,134,532	-	17,134,532
56	Customer Accounts (Total of line 34)		3,229,020	-	3,229,020
57	Customer Service and Informational (Total of line 35)		1,464,403	-	1,464,403
58	Sales (Total of line 36)		683,062	-	683,062
59	Administrative and General (Total of lines 37 and 46)		-	-	-
60	Other Utility Departments				
61	Operation and Maintenance		24,537,618	63,719	24,601,337
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)		67,684,895	63,719	67,748,614
63	Utility Plant				
64 65	Construction (By Utility Departments)		04.005.470		00.000.040
66	Electric Plant Gas Plant		31,935,472 24,530,694	1,154,747 585,677	33,090,219 25,116,371
67	Other		24,550,694	363,077	23,110,371
68	TOTAL Construction (Total of lines 65 thru 67)		56.466.166	1.740.424	58,206,590
69	Plant Removal (By Utility Department)		00,400,100	1,140,424	00,200,000
70	Electric Plant				
71	Gas Plant		-	-	-
72	Other				-
73	TOTAL Plant Removal (Total of lines 70 thru 72)		-	-	-
74	Other Accounts (Specify):				
74.01	Other Work in Progress (174)		198,262	_	198,262
74.02	Misc Income Deductions		5,399,318	-	5,399,318
74.03					
74.04					
74.05				1	
74.06					
74.07					
74.08				1	
74.09				1	
74.10					
74.11					
74.12				1	
74.13 74.14					
74.15					
75	TOTAL Other Accounts		5,597,580	_	5,597,580
76			129,748,641	1,804,143	131,552,784
10	TOTAL SALARIES AND WAGES		129,748,641	1,804,143	131,552,784

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 95 of 106

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	ssion		
		COMPRESS	OR STATIONS		
	 Report below details concerning compressor stati following subheadings: field compressor stations, proc compressor stations, underground storage compressor transmission compressor stations, distribution compre and other compressor stations. 	ducts extraction or stations,	 For column (a), indicated are used. Group relatively production areas. Show the station held under a title of the name of owner or coopercent of ownership if join 	e number of stations group her than full ownership. St wner, the nature of respon	ations by bed. Identify any ate in a footnote
ine No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
	(a)		(b)	(c)	(d)
1	N/A				
3					
5					
6 7					
8					
10					
11 12					
13					
14 15					
16					
17 18					
19					
20					
22					
23 24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 96 of 106

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016	
			A Resubmission			
		COMPRESSO	OR STATIONS (Continued))		
State in a footnote whet retired in the books of a its book cost are contentransmission compressor	nat was not operated durin ther the book cost of such account, or what disposition aplated. Designate any co or stations installed and pu w in a footnote each unit's	g the past year. station has been of the station and impressor units in it into operation	and the date the unit was place. 3. For column (e), include the natural gas. If two types of further the state of the entries for natural gas and the	ced in operation. ne type of fuel or power, if o el or power are used, show		
Expenses (Except dep	preciation and taxes)			Operation Data		
Fuel or Power	Other	Gas for	Total Compressor	Number of	Date of	Line
		Compressor	Hours of Operation	Compressors	Station	No.
		Fuel in Dth	During Year	Operated at Time of Station Peak	Peak	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
N/A						2
IVA						
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						23
						24
						25

· · · · · · · · · · · · · · · · · · ·		This Report Is: X An Original A Resubmis	sion	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
		GAS ST	ORAGE PROJECTS		
	1. Report injections and withdrawals of gas for al	I storage projects use	d by respondent.		
Line No.	Item (a)		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in D	rth)			
1	Gas Delivered to Storage				
2	April-15		468,538		468,538
3	May-15		567,335		567,335
4	June-15		489,638		489,638
5	July-15		534,030		534,030
6	August-15		513,276		513,276
7	September-15		476,956		476,956
8	October-15		350,207		350,207
9	November-15		211,235		211,235
10	December-15		259,935		259,935
11	January-16		97,228		97,228
12	February-16		134,944		134,944
13	March-16		174,408		174,408
14	TOTAL (Total of lines 2 thru 13)		4,277,730		4,277,73
15	Gas Withdrawn from Storage		, ,		, , ,
16	April-15		115,305		115,305
17	May-15		34,345		34,345
18	June-15		43,226		43,226
19	July-15		44,028		44,028
20	August-15		106,582		106,582
21	September-15		59,473		59,473
22	October-15		129,030		129,030
23	November-15		263,087		263,087
24	December-15		211,342		211,342
25	January-16		755,134		755,134
26	February-16		556,504		556,504
27	March-16		336,136		336,136
28	TOTAL (Total of lines 16 thru 27)		2,654,192		2,654,192

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 98 of 106

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GA	S STORAGE PROJECTS (Contin	ued)	
	On line 4, enter the total storage capacity certificated by		nount in Dth or other unit, as ap y is converted from Mcf to Dth, a a footnote.	
Line No.	Item (a)			Total Amount (b)
	STC	RAGE OPERATIONS		_
1	Top or Working Gas End of Year		N/A	3,206,948
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			3,206,948
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			3
11	Capacity of Tanks			849,599
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 99 of 106

Name of Respondent		This Report Is:		Date of Report		Year Ending	
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2016	
		A Resubmission					
		TRANSMISSIC	N LINES				
	1. Report below, by state, the total miles of transmission			ately any line that was no	ot operate	d during the past	
	each transmission system operated by respondent at end of		year. Enter in a footnote the details and state whether the book cost				
	Report separately any lines held under a title other that			n a line, or any portion thereof, has been retried in the books of			
	ownership. Designate such lines with an asterisk, in colum		account, or what disposition of the line and its book costs are contemplated.				
	in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		Report the number of miles of pipe to one decimal point.				
			.,		1		
Line		tion (Identification)			*	Total Miles of	
No.	of Line	or Group of Lines (a)			(b)	Pipe (c)	
		(a)			(b)	(c)	
1							
2	N/A						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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18							
19							
20							
21							
22							
23							
24							
25							

	of Respondent	This Report Is:		Date of Report	Year Ending		
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016		
Italio	nai Grid				March 51, 2010		
		A Resubmis	SSION				
<u> </u>		TRANSMISSION SYSTEM	M PEAK DELIVERIES				
	Report below the total transmission system dipth), excluding deliveries to storage, for the periodeliveries indicated below, during the 12 months continued to the storage of the sto	d of system peak	heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.				
Line No.	Description		Dth of Gas Delivered to Interstate Pipelines	Dth of Gas Delivered to Others	Total (b) + (c)		
			(b)	(c)	(d)		
	SECTION A: SINGLE DAY PEA	K DELIVERIES					
1	Date: 01-15-16						
2	Volumes of Gas Transported						
3	No-Notice Transportation						
4	Other Firm Transportation			167,685	167,685		
5	Interruptible Transportation						
6	Other (Describe)						
6.01	TOTAL			107 005	167.605		
,	Volumes of gas Withdrawn form Storage under	Storage Contracts		167,685	167,685		
9	No-Notice Storage	Storage Contracts					
10	Other Firm Storage			7,419	7,419		
11	Interruptible Storage			7,410	7,410		
12	Other (Describe)						
12.01							
13	TOTAL			7,419	7,419		
14	Other Operational Activities						
15	Gas Withdrawn from Storage for System Op	erations					
16	Reduction in Line Pack						
17	Other (Describe)						
18	TOTAL						
19	SECTION B: CONSECUTIVE THREE-D	AY PEAK DELIVERIES					
20	Dates: 01-14-16 - 01-16-16						
21	Volumes of Gas Transported						
22	No-Notice Transportation						
23	Other Firm Transportation			532,445	532,445		
24	Interruptible Transportation						
25 25.01	Other (Describe)		1	1			
26	TOTAL			532,445	532,445		
27	Volumes of Gas Withdrawn from Storage under	Storage Contracts		552,445	552,445		
28	No-Notice Storage	C.C.ago Comitable					
29	Other Firm Storage			42,086	42,086		
30	Interruptible Storage			,000	:=,000		
31	Other (Describe)						
31.01							
32	TOTAL			42,086	42,086		
33	Other Operational Activities						
34	Gas Withdrawn from Storage for System Op	erations					
35	Reduction in Line Pack	·					
36	Other (Describe)						
37	TOTAL						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-4 Page 101 of 106

Name	e of Respondent	This Report Is:		Date of Report	Year Ending		
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 20	16	
<u> </u>		A Resubmission					
	AUXILIARY PEAKING FACILITIES						
Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.			3. For column (d), incl plant used jointly with ar use, unless the auxiliary	rt the rated maximum daily oude or exclude (as appropriother facility on the basis of peaking facility is a separal il instruction 12 of the Unifor	ate) the cost of an predominant te plant as		
Line	Location of	Type of	Maximum Daily	Cost of		acility Operated	
No.	Facility	Facility	Delivery Capacity	Facility		Day of Highest	
			of Facility Dth	(in dollars)	Transmission Peak Delivery?		
			DAILY	DEMAND COST	Yes	No	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	PA,WV,NY	UG STG-DOMINION	25,740		Х		
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545		X		
3	NY,PA,WV,MD PA	UG STG-TETCO UG STG-TENNESSEE	15,736 21,169		X X		
5	FA	OG STG-TENNESSEE	21,109	366,132	^		
6							
7							
8							
9							
10							
11 12							
13							
14							
15							
16							
17							
18 19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							

Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion	(', ', ',	, , , , ,
				<u> </u>	
	The purpose of this schedule is to account for the		- NATURAL GAS	ala de la calindada de cela de	
	1. The pulpose of this schedule is to account for matural gas received and delivered by the respondent 2. Natural gas means either natural gas unmixed or natural and manufactured gas. 3. Enter in column (c) the Dth as reported in the soft for the items of receipts and deliveries. 4. Indicate in a footnote report the quantities of buntransportation gas and specify the line on which such listed. 5. If the respondent operates two or more systems interconnected, submit separate pages for this purpopages 520. 6. Also indicate by footnote the quantities of gas no Commission regulation which did not incur FERC reg showing (1) the local distribution volumes another jurippeline delivered to the local distribution company pc reporting pipeline (2) the quantities that the reporting	t any mixture of medules indicated dled sales and quantifies are which are not se. Use copies of t subject to ulatory costs by isdictional rition of the	transported or sold throug facilities and which the re facilities or intrastate facil portion of the reporting pi that were not destined for transported through any i that are stored by the rep also reported as sales, tr reporting pipeline during i supply quantities of gas the reporting year and what transport in a future reporting upartities. 8. Also indicate the vol are included in both the company's total transport necessary to report all da	porting pipeline receive lities, but not through an peline and, (3) the gath rinterstate market or winterstate portion of the vorting pipeline, during tansportation and compute same reporting yea hat are stored by the renich the reporting pipelinting year, and (3) contrumes of pipeline producompany's total sales fig. attion figure. Add additionand, in the reporting pipeline producompany's total sales fig. attion figure. Add additionand, in the reporting pipeline producompany's total sales fig.	nd through gathering ny of the interstate repring line quantities hich were not reporting pipeline. The reporting year and ression volumes by the r, (2) the system porting pipeline during ne intends to sell or act storage ction field sales that the onal rows as
01	NAME OF SYSTEM		,	,	
Line No.	Item	ı		Ref. Page No.	Amount of Mcf
\dashv	(a)			(b)	(c)
2	GAS RECI	EIVED			
3	Gas Purchases (Accounts 800-805) Gas of Others Received for Gathering (Account 489.	1)		303	20,621,913
5	Gas of Others Received for Transmission (Account 489.			305	-
6	Gas of Others Received for Distribution (Account 489			301	13,955,451
7	Gas of Others Received for Contract Storage (Accou	nt 489.4)		307	-
8	Exchanged Gas Received from Others (Account 806))		328	-
9	Gas Received as Imbalances (Account 806)			328	
10	Receipts of Respondent's Gas Transported by Others			332	
11	Other Gas Withdrawn from Storage (Explain) Page				2,654,192
12 13	Gas Received from Shippers as Compressor Station Gas Received from Shippers as Lost and Unaccount			-	<u>-</u>
14	Other Receipts (Specify)	ed for			
15	Total Receipts (Total of lines 3 thru 14)			 	37,231,556
16	GAS DELIN	/ERED			07,201,000
17	Gas Sales (Account 480-484)			301	25,101,748
18	Deliveries of Gas Gathered for Others (Account 489.	1)		303	
19	Deliveries of Gas Transported for Others (Account 48			305	-
20	Deliveries of Gas Distributed for Others (Account 489)	9.3)		301	12,716,567
21	Deliveries of Contract Storage Gas (Account 489.4)			307	
22 23	Exchanged Gas Delivered to Others (Account 806) No Gas Delivered as Imbalances (Account 806)	nanchester Street		328 328	
23	Deliveries of Gas to Others for Transportation (Account	int 858)		332	•
25	Other Gas Delivered to Storage (Explain)	500)		552	
26	Gas Used for Compressor Station Fuel - Company U	se		509	-
27	Other Deliveries (Specify)				57,553
28	Total Deliveries (Total of lines 17 thru 27)				37,875,868
29	GAS UNACCOL	INTED FOR			
30	Production System Losses				
31	Gathering System Losses			 	
32	Transmission System Losses			 	/0.4
33	Distribution System Losses			 	(644,312)
34	Storage System Losses Other Lesses (Specific) Impelances			 	
35 36	Other Losses (Specify)-Imbalances Total Unaccounted For (Total of lines 30 thru 35)			 	(644,312)
37	Total Deliveries & Unaccounted For (Total of lines 30 trifu 35)			 	37,231,556
J1	rotal Deliveries & Chaccounted For (Total Of liftle	5 25 and 50)			31,330

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 1 of 115

national**grid**

July 25, 2017

VIA REGULAR & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: The Narragansett Electric Company d/b/a National Grid Annual Report (Gas) - Year Ended March 31, 2017

Dear Ms. Massaro:

On behalf of National Grid¹, I enclose two copies of the Company's Annual Report for its gas operations for the year ending March 31, 2017.

Thank you for your attention to this filing. If you have any questions concerning this transmittal, please contact me at 781-907-1770.

Very truly yours,

George Carlin Vice President NE Controller

Enclosures

cc: Steve Scialabba, Division (Electronic version)
Alan Nault, Commission (Electronic version)

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 2 of 115

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE

Rhode Island Public Utilities Commission

FOR THE
Year Ended March 31, 2017

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Joseph Marrese, Director

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805

COVER

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

> Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

> Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
 - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases),

Page i

GENERAL INFORMATION

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

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Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
 Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filling the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 6 of 115

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- Commission Authorization The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 7 of 115

FERC FORM NO. 2:

_			IDENTIFICATION		
)1	Exact Legal Name of Respondent		02	Year of Report	
	The Narragansett Electric Company, d/b/s	1 National Grid		March 31, 2017	
)3	Previous Name and Date of Change (If name	e changed during y	year)		
_	N/A				
)4	Address of Principal Office at End of Year (Street, City, State, 2	Zip Code)		
	280 Melrose Street				
	Providence, RI 02907				- ARKE
)5	Name of Contact Person		06	Title of Contact P	erson
	Joseph Marrese			Director	
37	Address of Contact Person (Street, City, Sta	ate, Zip Code)	•		
	One Metrotech Center Brooklyn, NY 11201				
80	Telephone of Contact Person, Including Area Code	09	This Report Is		10 Date of Report (Mo, Da, Yr)
	(929) 324-4805		_X_ An Origir A Resub		07/25/17
			ATTESTATION		
kno aco	a undersigned officer certifies that he/she has swiedge, information, and belief, all statemen companying report is a correct statement of the each and every matter set forth therein during cember 31 of the year of the report.	is of fact contained the business and affa the period from an	in the accompanying airs of the above name	report are true and the	e
De		12	Title		
De	Name	'*			
De	Name George Carlin		Vice Preside	nt, NE Controller	
11		14	Vice Preside	nt, NE Controller	

Sworn to before me this 25th day of July, 2017

PHYLLIS ANTOWELLO
NO. DRUE of New York
NO. OTAMSOGGA14
Carelined in Wood Centry
Statemental Expires Black 6, 18

MOTATY PUBLIC, State of New York
NO. 01AN5058414
Qualified in Kings County
Commission of the March of Section of Section

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5

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Name of Respondent This Report Is: Date of Report Year of Report (Mo, Da, Yr) National Grid X An Original March 31, 2017 A Resubmission LIST OF SCHEDULES (Natural Gas Company) Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Reference Date Revised Remarks No. Page No. GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS General Information 2 Control Over Respondent 102 Corporations Controlled by Respondent 3 103 Security Holders and Voting Powers 4 107 Important Changes During the Year 5 108 6 Comparative Balance Sheet 110-113 Statement of Income for the Year 114-116 Statement of Retained Earnings for the Year 118-119 8 Statements of Cash Flows 9 120-121 10 Notes to Financial Statements **BALANCE SHEET SUPPORTING SCHEDULES** (Assets and Other Debits) 11 Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 204-209 12 Gas Plant in Service Gas Property and Capacity Leased from Others 13 212 Gas Property and Capacity Leased to Others 213 14 15 Gas Plant Held for Future Use 214 Construction Work in Progress -- Gas 16 216 17 General Description of Construction Overhead Procedure 218 Accumulated Provision for Depreciation of Gas Utility Plant 18 219 Gas Stored 220 19 20 Investments 222-223 21 Investments in Subsidiary Companies 224-225 22 Prepayments 230 Extraordinary Property Losses 230 23 Unrecovered Plant and Regulatory Study Costs 24 230 25 Other Regulatory Assets 232 26 Miscellaneous Deferred Debits 233 Accumulated Deferred Income Taxes 234-235 **BALANCE SHEET SUPPORTING SCHEDULES** (Liabilities and Other Credits) 28 250-251 29 Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock 252 30 Other Paid-in Capital 253 Discount on Capital Stock 254 31 Capital Stock Expense 254 32 33 Securities issued or Assumed and Securities Refunded or Retired During the Year 255 34 Long-Term Debt 256-257 35 Unamortized Debt Expense, Premium, and Discount on Long-Term Debt 258-259 36 Unamortized Loss and Gain on Reacquired Debt 260 Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes 261

Page 2

Name o	f Respondent	This Report Is:	Date of Report	* ************************************	Year of Report
lationa	al Grid	X An Original	(Mo, Da, Yr)		March 31, 2017
		A Resubmission			
	LIST OF	SCHEDULES (Natural Gas Compa	nv) (Continued)		
_			10.00		
	column (d) the terms "none," "not applicable,		mation or amounts ha	ave been reporte	ed for
ertain pa	ages. Omit pages where the responses are "o		Reference	Date Revised	Remarks
No.	Tibe of S	Crisquie	Page No.	Date Revised	Remarks
140.	(4	0	(b)	(c)	(d)
	BALANCE SHEET SUP		1 1 1	1.7	
	(Liabilities and Other				
	- COMPAN	7.5			
38	Taxes Accrued, Prepaid and Charged During		262-263		
39	Miscellaneous Current and Accrued Liabilitie	s	268		
40	Other Deferred Credits		269		
41	Accumulated Deferred Income Taxes-Other	Property	274-275		
42	Accumulated Deferred Income Taxes-Other		276-277		
43	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUF	PPORTING SCHEDULES			
44	C CII D		300-301		1
44 45	Gas Operating Revenues Revenue from Transportation of Gas of Other	er Through Cathorina Escilitios	302-303		
45 46			304-305		
46 47	Revenue from Transportation of Gas of Othe Revenue from Storage Gas of Others	its Through Transmission Facilities	306-307		
48	Other Gas Revenues		308		
48 49	Gas Operation and Maintenance Expenses		317-325	l	
73	Coo Operation and maintenance Expenses				
50	Exchange and Imbalance Transactions		328		
51	Gas Used in utility Operations		331		19
52	Transmission and Compression of Gas by C	thers	332	1	
53	Other Gas Supply Expenses		334	l	
54	Miscellaneous General Expenses-Gas		335	l	
55	Depreciation, Depletion, and Amortization of		336-338		
56	Particulars Concerning Certain Income Dedu	uction and Interest			
	Charges Accounts		340		1
	COMMON	SECTION			
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages		354-355		
59	Charges for Outside Professional and Other	Consultative Services	357		
	- 8	ATISTICAL DATA			
60	Compressor Stations		508-509		
61	Gas Storage Projects		512-513		
62	Transmission Lines		514		
63	Transmission System Peak Deliveries		518		
64	Auxillary Peaking Facilities		519		
65	Gas Account-Natural Gas		520		
66	System Map		522		
67	Footnote Reference		551		
68	Footnote Text		552		
69	Stockholders' Reports (check appropriate bo	x)			
70	X Four copies will be submitted.				
71	No annual report to stock holders	is prepared.			
71	No annual report to stock holders	is prepared.			

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me of Respondent	This Report Is:	Date of Report	Year of Report
tional Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission	er maner	
byr	GENERAL INFORM	ATION	
Provide name and title of officer having corporate books are kept and address of of if different from that where the general corporate Carlin, Vice President, NE Cone Metrotech Center Brooklyn, NY 11201	fice where any other corporate books or orate books are kept.		where the general
Provide the name of the State under the special law, give reference to such law. If n On August 23, 2006, National Grid company to the state of the stat	not incorporated, state that fact and given completed its acquisition of the RI re	e the type of organization and the egulated gas assets of Southern	date organized.
Union Company and is operating th	iose assets as a regulated gas divis	юп.	
 If at any time during the year the propert such receiver or trustee took possession, (or possession by receiver or trustee ceased. 			
N/A			
IVA			
State the classes of utility and other sen	vices furnished by respondent during th	ne year in each State in which the	respondent operated,
One of the deleted News I Co.			
State of Rhode Island: Natural Gas			
	custoot to sudit your financial statemen	ts as an accountant who is not the	principal accountant
Have you engaged as the principal according for your previous year's certified financial st			
	atements?	aged:	
for your previous year's certified financial st	atements?	aged;	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 12 of 115

Name of	lame of Respondent This Report Is: Date of Report Year of Report						
National	Grid	X An Original		(Mo, Da, Yr)		March 31, 2017	
	:	A Resubmis	sion				
	CORF	PORATIONS CON	TROLLED BY RESPON	IDENT			
simila any ti partic 2. If rights	Report below the names of all corporations, business the irroganizations, controlled directly or indirectly by respond me during the year. If control ceased prior to end of yearliers (details) in a footnote. If control was by other means than a direct holding of voc., state in a footnote the manner in which control was hing any intermediaries involved.	ondent at ar, giv e kling	the fact in a footnote 4. In column (b) de	eld jointly with one or more or and name the other interes esignate type of control of the ndirect, or a "J" for joint cont	sts. e respondent		
		DE	FINITIONS				
2. E an int 3. I	National Grid Direct control is that which is exercised without interpositemediary. Indirect control is that which is exercised by the interpositemediary that exercises direct control.	ition of	Joint control is to control or direct activoting control is equitold by the control is equitold a veto power agreement or under have control within the control	that in which neither interest on without the consent of the sally divided between two ho over the other. Joint control standing between two or mo the meaning of the definition Accounts, regardless of the o	e other, as with olders, or each I may exist by ore parties who of control in I	ere the sparty mutual o together the	
Line	Name of Company Controlled	Type of Control	Kind of Bush		rcent Voting	Footnote	
No.	(a)	(b)	(c)	Sto	ock Owned (d)	Ref. (e)	
	N/A	(0)	(6)		(0)	(6)	
1							
2							
3							
4		915	67				
5							
-6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
4				1			

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment DIV 1-33-5
Page 14 of 115

Name of Respondent T		This Report Is:		Date of Report		Year of Report
National Grid		X An Original		(Mo, Da, Yr)	,	March 31, 2017
		A Resubmission	1			
		SECURITY HOLD	ERS AND V	OTING POWERS		
	1. Give the names and addresses of the 10 security hold respondent who, at the date of the latest closing of the stock compilation of list of stockholders of the respondent, prior to of the year, had the highest voting powers in the respondent, state the number of votes that each could cast on that date if meeting were held. If any such holder held in trust, give in a the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary inter trust. If the company did not close the stock book or did not a list of stockholders within one year prior to the end of the ye since it compiled the previous list of stockholders, some othe security has become vested with voting rights, then show sus security holders as of the close of the year. Arrange the name security holders in the order of voting power, commencing with highest. Show in column (a) the titles of filters and direction included in such list of 10 security holders. 2. If any security other than stock carries voting rights, supplemental statement how such security became vested we	such security, contingent, de 3. If any c election of dire corporate actic 4. Furnist outstanding at the respondent, in information re! Specify the an associated co- entitled to puru securities or to outstanding in	other important details conc State whether voting rights a scribe the contingency. lass or issue of security has a ciors, bustees, or managers in by any method, explain bit of etails concerning any optic the end of the year for other to rany securities or other at cluding prices, expiration dat adding prices, expiration dat adding to exercise of the option tout of such securities or as mpany, or any of the 10 large chase. This instruction is inally the hands of the general put phts were issued on a prorata	are actual or contin any special privileg, or in the determin effly in a footnote, ans, warrants, or right is to purchase secu- sets owned by the est, and other mate sets any officer, di sets any officer, di state of the security holders splicable to conver all of where the optic where the optic	gent; if ses in the ation of phis orders of vital his. is sis	
	1. Give date of the latest closing of the stock book prior to end of year, and, in a general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Stock book not closed 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. 3. Give the date and prime to the end of year for election of directors of the respondent and number of such votes cast by proxy.				Give the date and place of such meeting:	
		·		VOTING SEC		
Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of Total Votes (b)		November 14, 2001 Common Stock (c)	Preferred Stock (d)	Other (e)
_	N/A					
6 7						
8 9 10 11 12						
13						
14 15 16						
17 18 19						
20 21 22						
23 24 25						

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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Natior	nal Grid IIII	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	COMPARATIVE BALANCE SHEE		EBITS)	
Line	Title of Account	Reference	Balance at End	Balance at End
No.		Page Number	of Current Year	of Previous Year
	(a)	(b)	(in dollars)	(in dollars) (d)
1	UTILITY PLANT		(4)	, , , ,
2	Utility Plant (101-106,114)	200-201	4,345,059,036	4,126,796,32
3	Construction Work in Progress (107)	200-201	135,536,903	136,359,99
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	4,480,595,939	4,263,156,32
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,181,928,205	1,161,838,46
6	Net Utility Plant (Total of line 4 less 5)	200-201	3,298,667,734	3,101,317,85
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		3,280,001,134	3,101,311,01
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.	51		
9	Nuclear Fuel (Total of line 7 less 8)	-		
10	Net Utility Plant (Total of Lines 6 and 9)		3,298,667,734	3,101,317,85
11	Utility Plant Adjustments (116)	21	3,280,001,134	3,101,317,02
12	Gas Stored - Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			F 11 (1.76)
	OTHER PROPERTY AND INVESTMENTS			
16				
17	Nonutility Property (121)		5,269,831	5,281,52
18	(Less) Accum. Provision for Depreciation and Amortization (122)		66,033	61,5
19	Investments in Associated Companies (123)	222-223		8 11 1
20	Investments in Subsidiary Companies (123.1)	224-225	8 =•	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			3149
23	Other Investments (124)	222-223	2,983,656	
24	Special Funds (125 thru 128)		5,785,326	
25	Long-Term Portion of Derivative Assets (175)		167,136	398,27
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)	<u> </u>	14,139,916	13,831,86
27	CURRENT AND ACCRUED ASSETS			
28	Cash (131)		7,803,264	14,409,52
29	Special Deposits (132-134)		955,519	15,113,21
30	Working Funds (135)			
31	Temporary Cash Investments (136)			
32	Notes Receivable (141)		-	Ì
33	Customer Accounts Receivable (142)		205,985,980	187,233,30
34	Other Accounts Receivable (143)		5,208,435	8,283,3
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		25,191,921	25,403,6
36	Notes Receivable from Associated Companies (145)		· .	
37	Accounts Receivable from Associated Companies (146)		50,285,089	54,578,2
38	Fuel Stock (151)			
39	Fuel Stock Expenses Undistributed (152)			
40	Residuals (Elec) and Extracted Products (Gas) (153)			
41	Plant Materials and Operating Supplies (154)		10,170,117	12,083,66
42	Merchandise (155)			
43	Other Materials and Supplies (156)		-	
44	Nuclear Materials Held for Sale (157)		.0	

Name of Respondent		This Report Is:	This Report I	s:	Date of Report	Year of Report
National Grid		X An Original	X An Origi	inal	(Mo, Da, Yr)	March 31, 2017
		A Resubmission	A Resut	mission		
		COMPARATIVE BALANCE SHEET			linued)	I
Line		Title of Account	, , , , , , , , , , , , , , , , , , , ,	Reference	Balance at End	Balance at End
No.				Page Number	of Current Year (in dollars)	of Previous Year (in dollars)
45	Allowances (158.1 and 158	(a)		(b)	(c) 7,533,157	(d) 11,445,008
46	(Less) Noncurrent Portion				7,000,101	11,440,000
47	Stores Expense Undistribut					
48	Gas Stored Underground -			220	4,452,120	6,836,997
49		ed and Held for Processing (164.2 thru 16	4.3)	220	2,060,523	
50	Prepayments (165)	ed and ried for Processing (104.2 dito 10	4.0)	230	2,005,353	
51	Advances for Gas (166 thr	167)		230	2,000,000	5,540,540
52	Interest and Dividends Rec			_		
53	Rents Receivable (172)	GIVADIO (171)			1,377,755	1,137,632
54	Accrued Utility Revenues (173)			57,816,697	52,063,092
55	Miscellaneous Current and			_	298,577	87,498
55	Derivative Instruments Ass		*****	_	6,188,650	·
56		ued Assets (Total of lines 27 thru 55)			336,949,315	·
57	TOTAL GARGIN AND AGGIC	DEFERRED DEBITS			000,000,000	
58	Unamortized Debt Expense	(181)	•		1,798,321	1,866,717
59	Extraordinary Property Los	ses (182.1)		230		
60	Unrecovered Plant and Re-	gulatory Study Costs (182.2)		230		
61	Other Regulatory Assets (1			232	519,355,483	629,235,662
62	Preliminary Survey and Inv	estigation Charges (Electric) (183)			5,323,643	3,621,406
63	Preliminary Survey and Inv	estigation Charges (Gas) (183.1, 183.2)				67,968
64	Clearing Accounts (184)				259,783	246,115
65	Temporary Facilities (185)					
66	Miscellaneous Deferred De	bits (186)		233	31,203	588,663
67	Deferred Losses from Disp	osition of Utility Plant (187)				·
68		nd Demonstration Expend. (188)				
69	Unamortized Loss on Read	quired Debt (189)			2,881,820	3,066,576
70	Accumulated Deferred Inco	ome Taxes (190)		234-235	298,186,465	308,265,030
71	Unrecovered Purchase Ga	s Costs (191)				
72	TOTAL Deferred Debits (Total of lines 58 thru 71)			827,836,718	946,958,137
73	TOTAL Assets and Other	Debits (Total of lines 10-15,25,56,and 72)			4,477,593,683	4,406,730,470

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 18 of 115

Name of Respondent		his Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
National Grid		Grid X An Original		March 31, 2017	
		A Resubmission	_		
	COMPARATIVE BALANCE SHEE		HER CREDITS)		
Line No.	Title of Account	Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	
	(a)	(b)	(c)	(d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350	
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450	
4	Capital Stock Subscribed (202, 205)	252	E = _ A = _		
5	Stock Liability for Conversion (203, 206)	252		5 0	
6	Premium on Capital Stock (207)	252	- 1	1 22/ TE 10	
7	Other Paid-In Capital (208-211)	253	1,355,007,327	1,354,976,516	
8	Installments Received on Capital Stock (212)	252	= .		
9	(Less) Discount on Capital Stock (213)	254	= .		
10	(Less) Capital Stock Expense (214)	254		= = = = = = = = = = = = = = = = = = = =	
11	Retained Earnings (215, 215.1, 216)	118-119	491,307,737	403,275,496	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	•	1 1 1 1 1 1 1 1	
13	(Less) Reaquired Capital Stock (217)	250-251	-	1 1 5 10 5	
14	Accumulated Other Comprehensive Income (219)	_	(1,093,729)	(1,671,051	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,904,300,135	1,815,659,761	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	847,464,000	848,839,000	
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	-		
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	2,300,771	2,525,169	
23	(Less) Current Portion of Long-Term Debt		T		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		845,163,229	846,313,831	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)			= 8 =	
27	Accumulated Provision for Property Insurance (228.1)			-	
28	Accumulated Provision for Injuries and Damages (228.2)		11,826,641	10,868,659	
29	Accumulated Provision for Pensions and Benefits (228.3)		121,798,610	181,829,039	
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,529,405		
31	Accumulated Provision for Rate Refunds (229)		-		
32	Long-Term Portion of Derivative Instrument Liabilities		1,223,550	2,289,169	
33	Asset Retirement Obligations (230)		10,149,963	10,080,294	
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	3)	280,528,169	337,717,685	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 19 of 115

Name	of Respondent	This Report I	s:	Date of Report	Year of Report
Natio	nal Grid	X An Origi	n Original (Mo, Da, Yr)		March 31, 2017
		A Resubmission			
				<u> </u>	<u> </u>
	COMPARATIVE BALANCE SHEET (LIABILITIE	S AND OTHER	CREDITS)	Continued)	
Line No.	Title of Account		Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (In dollars)
	(a)		(b)	(c)	(d)
35	CURRENT AND ACCRUED LIABILITIES				
36	Current Portion of Long-Term Debt				
37	Notes Payable (231)				
38	Accounts Payable (232)			124,685,002	126,941,542
39	Notes Payable to Associated Companies (233)			125,658,929	195,208,456
40	Accounts Payable to Associated Companies (234)			124,015,887	64,997,790
41	Customer Deposits (235)			12,514,289	13,496,254
42	Taxes Accrued (236)		262-263	19,803,153	14,384,891
43	Interest Accrued (237)			5,433,987	5,450,492
44	Dividends Declared (238)			27,613	27,613
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				-
47	Tax Collections Payable (241)			209,801	199,128
48	Miscellaneous Current and Accrued Liabilities (242)		268	33,014,471	37,842,558
49	Obligations Under Capital Leases-Current (243)				
50	Derivative Instrument Liabilities - Hedges (245)			392,415	18,154,025
51	TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)			445,755,547	476,702,749
52	DEFERRED CREDITS				
53	Customer Advances for Construction (252)			521,414	28
54	Accumulated Deferred Investment Tax Credits (255)			78,732	184,828
55	Deferred Gains from Disposition of Utility Plant (256)	· ·			12
56	Other Deferred Credits (253)		269	9,345,232	7,704,555
57	Other Regulatory Liabilities (254)		278	146,142,903	102,802,410
58	Unamortized Gain on Reaquired Debt (257)		260		
59	Contributions in aid of Construction (271)				
60	Accumulated Deferred Income Taxes (281-283)		276-277	845,758,322	819,644,623
61	Operating Reserves				
62	TOTAL Deferred Credits (Total of lines 50 thru 57)			1,001,846,603	930,336,444
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)			4,477,593,683	4,406,730,470

The Narragansett Electric Company
d/b/a National Grid
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Attachment DIV 1-33-5
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Name of Respondent Thi		This Report	s:	Date of Report	Year of Report	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017	
		A Resub				
	STATEMENT	OF INCOME FOR		<u> </u>	1	
	STATEMENT	DE INCOME FOR	THE TEAK			
	ort amounts for accounts 412 and 413, Revenue and	Report amount	ints in discount	114, Other Utility Operating	Income,	
	es from Utility Plant Leased to Others, in another utility column			s 412 and 413 above.		
* ***	similar manner to a utility department. Spread the amount(s)	•		d 10 for Natural Gas compa	nies	
	es 2 thru 24 as appropriate. Include these amounts in columns	using accounts	404.1, 404.2, 40	4.3, 407.1, and 407.2.		
-	(d) totals.					
No.	Title of Account		Reference Page Number	Current Year (in dollars)	Total Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)		300-301	1,261,956,884	1,309,053,878	
3	Operating Expenses					
4	Operation Expenses (401)		317-325	806,900,851	852,476,287	
5	Maintenance Expenses (402)		317-325	44,181,609	43,354,082	
6	Depreciation Expense (403)		336-338	101,022,878	93,551,027	
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-338	110,020	7,001	
8	Amortization & Depletion of Utility Plant (404-405)		336-338	2,774,350	3,355,874	
9	Amortization of Utility Plant Acu. Adjustment (406)		336-338		•	
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Stud	ly Costs (407.1)				
11	Amortization of Conversion Expenses (407.2)			•		
12	Regulatory Debits (407.3)		_	714,407	705,691	
13	(Less) Regulatory Credits (407.4)			•		
14	Taxes Other Than Income Taxes (408.1)		262-263	120,431,291	118,745,520	
15	Income Taxes Federal (409.1)		262-263	15,164,125	2,752,793	
16	Income Taxes Other (409.1)		262-263	4,574	1	
17	Provision of Deferred Income Taxes (410.1)		234-235	36,683,598	50,863,655	
18	(Less) Provision for Deferred Income Taxes - Credit (411	.1)	234-235	-	•	
19	Investment Tax Credit Adjustment Net (411.4)			(106,096) (145,256	
20	(Less) Gains from Disposition of Utility Plant (411.6)			-	= -1	
21	Losses from Disposition of Utility Plant (411.7)			115,616		
22	(Less) Gains from Disposition of Allowances (411.8)	=4		W = -	= •1	
23	Losses from Disposition of Allowances (411.9)			•	-	
24	Accretion Expense (411.10)			· ·	-	
25	Income from Utility Plant leased to others					
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 2	23)	 	1,127,997,223		
27	Net Utility Operating Income (Total of lines 2 less 24)			133,959,661		
	(Carry forward to page 116, line 25		<u> </u>	133,959,661	143,387,204	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 21 of 115

Name of Respondent			This Report Is:	Date of Report	Year of Report	
lational Grid			X An Original	(Mo, Da, Yr)	March 31, 2017	
			A Resubmission			
ELEC UTILITY		GAS UTILIT	V	OTHE	RUTILITY	
	<u> </u>					┨
Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (In dollars)	Current Year (in dollars)	Previous Year (in dollars)	L
(e)	(f)	(g)	(It dollars)	(i)	(ii)	- ["
(8)		(9)	(11)		1/ 1/	
891,672,079	945,326,404	370,284,805	363,727,474			۲
55 ()41 2,41 2						
569,868,639	629,422,834	237,032,212	223,053,453			Т
33,915,985	32,140,886	10,265,624	11,213,196			Т
68,321,942	63,950,863	32,700,936	29,600,164			Т
11,435	1,451	98,585	5,550			Т
76,080	-	2,698,270	3,355,874			Т
•		•				Т
-	-	•				I
		•	•			
8,454	-	705,953	705,691			\Box
	-	-	-			\perp
85,412,607	86,980,337	35,018,684	31,765,183			
21,905,198	1,824,225	(6,741,073)	928,568			
4,574		-	-			_
12,368,385	34,427,532	24,315,213	16,436,123			
•	•		-			4
(106,096)	(145,256)	•	•			
-	-	•	-			_
87,190	-	28,426				4
-	-		•			1
•	•	-	-			4
(277,567)	<u> </u>	277,567	0.50			4
						4
791,596,826	848,602,872	336,400,397	317,063,802			4
100,075,253	96,723,532	33,884,408	46,663,672		L	

Name of Respondent National Grid		This Report Is: X An Original		Date of Report	l '
				(Mo, Da, Yr)	March 31, 2017
		A Resubmission			
	STATEM	ENT OF INCOME FOR THE	YEAR (Continued	d)	
Line	Title of Account		Reference	Total	Total
No.	Tille of Account		Page Number	Current Year	Previous Year
28.	TOTAL CHARGE THE STATE OF THE STATE OF		1 030 112	(in dollars)	(in dollars)
	(a)		(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward I	from page 114)		133,959,661	143,387,204
26	OTHER INCOME AND DE	DUCTIONS	_		
27	Other Income		_		
28			-		
	Nonutility Operating Income	d Control Made (AdE)	 		
29	Revenues From Merchandising, Jobbing, ar			-	
30	(Less) Costs and Expense of Merchandisin	· · · · · · · · · · · · · · · · · · ·			
31	Revenues From Nonutility Operations (417)			689,421	318,561
32	(Less) Expenses of Nonutility Operations (4	17.1)		1,714,183	1,696,593
33	Nonoperating Rental Income			-	-
34	Equity in Earnings of Subsidiary Companies	(418.1)	119	-	
35	Interest and Dividend Income (419)			2,832,216	4,330,488
36	Allowance for Other Funds Used During Consi	truction (419.1)		(123,424)	(795,75
37	Miscellaneous Nonoperating Income (421)			331,565	432,069
38	Gain on Disposition of Property (421.1)			IE- I	-
39	TOTAL Other Income (Total of lines 29 thru	38)		2,015,595	2,588,76
40	Other Income Deductions				,
41	Loss on Disposition of Property (421.2)		19 1047	2,468,239	38
42	Miscellaneous Amortization (425)		340		-1.
43	Miscellaneous Income Deduction (426.1-426.5	0 0	340	1,598,942	5,610,91
44	TOTAL Other Income Deductions (Total of			4,067,181	5,610,953
45	Taxes Applic, to Other Income and Deductions			1,007,101	O, O (O) O
46	Taxes Other Than Income Taxes (408.2)		262-263	29,664	30,683
47	Income Taxes – Federal (409.2)	···	262-263	(3,710,559)	00,00
48	Income Taxes Other (409.2)		262-263	(3,110,333)	20 10 10
49	Provision for Deferred Income Taxes (410.2)		234-235	489,197	(466,990
50	(Less) Provision for Deferred Income Taxes -	Cradit (411.2)		405,157	(+00,550
			234-235	 	-
51	Investment Tax Credit Adjustments - Net (41	1.5)		-	•
52	(Less) Investment Tax Credits (420)			(0.404.000)	/400.000
53	TOTAL Taxes on Other Income and Deduc			(3,191,698)	
54	Net Other Income and Deductions (Total of lin	ameliar of op		1,140,112	(2,585,88
55	INTEREST CHAF	RGES			
56	Interest on Lang-Term Debt (427)			43,280,608	43,422,79
57	Amortization of Debt Disc. and Expense (428)	T	258-259	292,794	293,590
58	Amortization of Loss on Reacquired Debt (428.1))		184,755	246,44
59	(Less) Amortization of Premium on Debt-Credit (258-259	E 6 1 - 18	SII II -
60	(Less) Amortization of Gain on Reacquired Debi				
61	Interest on Debt to Associated Companies (430)		340	1,631,549	1,246,73
62	Other Interest Expense (431)		340	2,525,335	616,80
63	(Less) Allowance for Borrowed Funds Used Duri	ing Construction-Credit		957,960	400.04
64	Net Interest Charges (Total of lines 56 thru 63)			46,957,081	
65	Income Before Extraordinary Items (Total of lines	s 25, 54, and 64)		88,142,692	
66	EXTRAORDINARY				55,
67	Extraordinary Income (434)	-	+		
68	(Less) Extraordinary Deductions (435)		+		-
69	 / 	.60)	+	-	<u> </u>
	Net Extraordinary Items (Total of line 67 less line	100)	000 000	 	-
70	Income Taxes Federal and Other (409.3)	Inna line 70)	262-263	<u> </u>	-
71	Extraordinary Items After Taxes (Total of line 69	iess line 70)			
72	Net Income (Total of lines 65 and 71)	414		88,142,692	95,157,98

Name	of Respondent	This Rep	ort Is:	Date of Report	Year of Report	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017	
		A Resubmission		,,		
		1	Contra Primary	Current Year	Previous Year	
Line	Item		Account Affected	Amount	Amount (in delices)	
No.				(in dollars)	(in dollars)	
	(a)		(b)	(c)	(d)	
	UNAPPROPRIATED RETAINED EARNINGS			400.000.400		
1	Balance Beginning of Year			403,275,496	308,227,962	
2	Changes (Identify by prescribed retained earnings accou	nts)				
3	Adjustments to Retained Earnings (Account 439)				L	
3.01						
3.02						
3.04						
3.05						
4	TOTAL Credits to Retained Earnings (Account 439)					
Ĭ	(Total of lines 3.01 thru 3.05)			<u> </u>		
4.01	(10001011000001011000)					
4.02						
4.03						
4.04						
4.05		V.				
5	TOTAL Debits to Retained Earnings (Account 439)					
	(Enter total of lines 4.01 thru 4.05)					
6	Balance Transferred from Income (Account 433 less Account	unt 418.1)		88,142,692	95,157.985	
7	Appropriations of Retained Earnings (Account (436)					
7.01						
7.02						
7.03						
7.04					<u> </u>	
8	TOTAL Appropriations of Retained Earnings (Account	436)		İ		
<u> </u>	(Total of lines 7.01 thru 7.04)					
9	Dividends Declared Preferred Stock (Account 437)				1440 4841	
9.01				(110,451	(110,451)	
9.02						
9.03				-	-	
10	TOTAL Dividends Declared Preferred Stock (Accou	int 437)				
'0	(Total of lines 9.01 thru 9.04)	an -131 j		(110,451	(110,451)	
11	Dividends Declared Common Stock (Account 438)			(110-1011)	// (10,401)	
11.01	Services Country Count					
11.02						
11.03						
11.04						
12	TOTAL Dividends Declared Common Stock (Accou	nt 438)				
	(Total of lines 11.01 thru 11.04)					
13	Transfers from Acct. 216.1, Unappropriated Undistributed					
	Subsidiary Earnings		l <u></u>			
14	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, a	and 13)		491,307,737	403,275,496	

The Narragansett Electric Company
d/b/a National Grid
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Name of Respondent		This Report Is:		Date of Report	Year of Report
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmission			
	STATEMEN	T OF RETAINED EARNI	NGS FOR THE YE	AR	
	separately the State and Federal income tax effect of cocount 439, Adjustment to Retained Earnings.	items	reserved or appropr recurrent; state the appropriate as well 8. At lines 3, 4, 7,	tnote the basis for determin lated. If such reservation or number and annual amount as the totals eventually to be 9, 11, and 15, add rows as e.g., 3.01, 3.02, etc.	appropriation is to be s to be reserved or a accumulated.
Line	lten	n		Current Year	Previous Year
No.	(a)	55		Amount (in dollars) (b)	Amount (In dollars) (c)
		OPRIATED RETAINED I	FARNINGS (Accou	•	
	State balance and purpose of each appropriated retained earnings during	ained earnings amount at er		•	
15.01					
15.02					
15.03					
15.04					
15.05					
15.06 15.07					
15.08					
16	TOTAL Appropriated Retained Earnings (Ar	ccount 215)			
	APPROPRIATED RETAINE State below the total amount set aside through appr provisions of Federally granted hydroelectric project normal annual credits hereto have been made during	opriations of retained earnin licenses held by the respon	gs, as of the end of t dent. If any reduction	he year, in compliance with	the
17	TOTAL Appropriated Retained Earnings-/ Reserve, Federal (Account 215.1)	Amortization			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)				
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216)		491,307,737	403,275,496
	UNAPPROPRIATE	D UNDISTRIBUTED SU	BSIDIARY EARNII	NGS (Account 216.1)	
20	Balance - Beginning of Year (Debit or Credit)				
21	Equity in Earnings for Year (Credit) (Accoun	t 418.1)			
22	(Less) Dividends Received (Debit)				
23	Other Changes (Explain)				
24	Balance - End of Year				
					-

Name of Respondent This Report Is: (1) _X_ An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017	
-		PART VI: 8	STATEMENT OF CASH FLOWS		
Line No.	Description	for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
1		s:			
2	Net Income (Line 63(b) on page 8)			68,142, 69 2	95,157,98
_3					
4	Depreciation, depletion and amo			103,907,248	96,913,90
5	Amortization of Regulatory Debit			714,407	705,69
6	Amortization of Loss on Reacqui Amortization of Debt Discount ar			184,755	246,44
7	Amortization of Debt Discount ar	io expense		292,794	293,59
8	Deferred Income Taxes (Net)		·	37,172,795	50,396,66
9	Investment Tax Credit Adjustment	nte (Net)		(106,096)	
10	Net (Increase) Decrease in Rece			(21,883,216)	
11	Net (Increase) Decrease in Inver			4,330,101	(2,661,74
12	Net (Increase) Decrease in Allow			(2,086,636)	
13	Net Increase (Decrease) in Paya		Fynansas	14,559,326	(41,926,50
14	Net (Increase) Decrease in Othe			107,817,244	23,270,08
15	Net Increase (Decrease) in Othe			43,397,622	8,285,35
16	(Less) Allowance for Other Fund			(123,424)	
17	Contributions and Advances from			(,,	V. 241. S
18	Other, Net			(80,349,340)	(21,236,46
19	Accumulated provision for injurie	s and damages			(==,===,=
20	Prepaid and other current assets			1,341,593	(1,950,45
21	Net increase (decrease) in defen	red credits		1,640,677	(7,957,33
22	· · · · · · · · · · · · · · · · · · ·				120
23					=100
24	Net Cash Provided by (Used in)	Operating Activit	ies (Total of lines 2 thru 23)	299,199,391	279,332,24
25				1,000	
26					
27	Construction and Acquisition of Plant				
28	Gross Additions to Utility Plant (le	ess nuclear fuel)		(294,584,400)	(277,253,51
29 30				3.48	i liko
31				44.690	
32	(Less) Allowance for Other Fund			11,689 123,424	795,75
33	Other: Plant Retirement Costs No		isaucion	(17,883,250)	
34		et Oi Salvage		(17,003,230)	(17,505,40
35					
36		f lines 28 thru 35)		(312,579,385)	(296,008,70
37		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(012;010;000)	(200,000)
38	Acquistion of Other Noncurrent Asse	ets (d)			950
39					
40					
41	Proceeds from Sale of Fixed Assets			all (1874.1 ac	
42	Investments in and Advances to Ass	soc. and Subsidia	ry Companies	y ve	= "
43	Contributions and Advances from As				Alle
44	Disposition of Investments in (and A	dvances to)			
45		ies			
46					
47	<u> </u>				
48	Proceeds from Sales of Investment	Securities (a)			

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Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Natio	nal Grid	(1) _X_An Original (2)A Resubmission	(MU, Da, 11)	March 31, 2017
		PART VI: STATEMENT OF CASH FLOWS		
			Current Year to	Previous Year to
Line No.	Description (See I	Instructions for Explanation of Codes)	Date (b)	Date (c)
NO. 49	Loans Made or Purchased	(a)	(0)	(6)
49 50	Collections on Loans			
51	Collections on Loans			
52	Net (Increase) Decrease in Receivables			
53	Net (Increase) Decrease in Inventory			
54		for Speculation		
55	Net Increase (Decrease) in Payables and Ac			
56	Other investing activities (provide details in f		339,721	390,656
57	Changes in special deposits		14,157,698	29,384,994
58		3		
59	Net Cash Provided by (Used in) Investing a			
60	(Total of lines 36 thru 58)		(298,081,966)	(266,233,052
61				
62	Cash Flows from Financing Activities:			
63				
64	Long-Term Debt (b)			
65				
66				
67	Capital Contribution from Parent Company	(NGUSA)		
68				
69 70				
70	Net Increase in Short-Term Debt (c) Other:			
72	Olher:			
73				
74		al of lines 64 thru 73)		
75		al of life of the to)		
76				
77	Long-Term Debt (b)		(1,375,000)	(1,375,000
78				143
79	Common Stock			
80	Other Paid-in Capital		0	
81	Advances from Affiliate		0	C
82		ivables/Payables, Net	(6,238,231)	(16,514,223
83				
84				
85			(110,451)	(110,451
86		4-1.00-		
87	Net Cash Provided by (Used in) Financing	Activities	17 700 000	/47.000.074
88			(7,723,682)	(17,999,674
89		h Equivalente		l
90 91		ii cyulvalents	(6,606,257)	(4,900,482
91			(0,606,257)	(4,500,462
92		Voor	14,409,521	19,310,003
		TOM	14,468,521	13,010,000
94				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 27 of 115

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
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Name of	Respondent	This Report Is:	Date of Report	Year Ending
National Grid X An Original ((Mo, Da, Yr)	March 31, 2017	
		A Resubmission		
	SUMMARY	OF UTILITY PLANT AND ACCUMULA	TED PROVISIONS	
	FOR DI	EPRECIATION, AMORTIZATION, AND	DEPLETION	
Line		Item		Total
No.		(a)		(b)
1		UTILITY PLANT		
2 Ir	n Service			
3	Plant in Service (Classified)			3,165,998,55
4	Property Under Capital Leases			-
5	Plant Purchased or Sold			
6	Completed Construction not Classified			412,868,58
7	Experimental Plant Unclassified			-
8	TOTAL Utility Plant (Total of lines 3 thr	u 7)		3,578,867,13
9 L	eased to Others			_
10 H	leld for Future Use			15,028,30
11 C	Construction Work in Progress			135,536,90
12 A	Acquisition Adjustments	751,163,59		
13	TOTAL Utility Plant (Total of lines	4,480,595,93		
14 A	Accumulated Provision for Depreciation, Ar	1,181,928,20		
15	Net Utility Plant (Total of lines 13	3,298,667,73		
16	DETAIL OF A	ACCUMULATED PROVISIONS FOR		
- 1	DEPRECIATIO	N, AMORTIZATION, AND DEPLETION	I	
17 lr	n Service:		 	
18	Depreciation			1,135,664,75
19	Amortization and Depletion of Producin	g Natural Gas Land and Land Rights		
20	Amortization of Underground Storage L	and and Land Rights		
21	Amortization of Other Utility Plant			19,909,65
22	TOTAL In Service (Total of lines 18 thru	121)		1,155,574,40
23 L	eased to Others	_		
24	Depreciation			-
25	Amortization and Depletion	 		
26	TOTAL Leased to Others (Total of lines	24 and 25)		•
27 F	leld for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Total of lin	es 28 and 29)		<u> </u>
_	Abandonment of Leases (Natural Gas)			-
	Amortization of Plant Acquisition Adjustment			26,353,80
33	TOTAL Accum. Provisions (Should agn	1,181,928,20		

The Narragansett Electric Company
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Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
	A Resubmission	= 00 1 1		
	SUMMARY OF UTILITY PLANT AND	ACCUMULATED PROVISIO	NS .	
Electric	FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued) lectric Gas Other (Specify) Com			
(c)	(d)	(e)	Common (f)	
(6)	(0)	(0)		
			1 2	
2,157,730,256	1,008,268,296		3	
2,137,730,200	1,000,200,250		4	
			5	
311,368,542	101,500,041		6	
•		*	7	
2,469,098,798	1,109,768,337		8	
-	-		9	
15,028,308	-		- 10	
86,257,660	49,279,243	4 - 7	# _ = # 11	
516,105,537	235,058,056	= =	12	
3,086,490,303	1,394,105,636		13	
788,182,493	393,745,712		= ==0	
2,298,307,810	1,000,359,924		15	
			16	
			17	
761,752,611	373,912,142		- 18	
			19	
			20	
76,080	19,833,570		- 21	
761,828,691	393,745,712		- 22	
			23	
	-		- 24	
			25	
	-		- 26	
			27	
			- 28	
	= ·		- 29	
· ·			- 30	
			31	
26,353,802			- 32	
788,182,493	393,745,712		- 33	

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original		March 31, 2017
	A Resubmission		

GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service(Classified), this
 page and the next include Account 102, Gas Plant Purchased or Sold,
 Account 103, Experimental Gas Plant Unclassified, and Account 106,
 Completed Construction Not Classified Gas.
- Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 - 5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

	3. Observe Account to accounting to proscuous accounts, on an					
Line	ine Account		Balance at	Additions		
No.	i.		Beginning of Year			
		(a)	(b)	(c)		
1		INTANGIBLE PLANT				
2	301	Organization	545			
3	302	Franchises and Consents	213,499	<u> </u>		
4	303_	Miscellaneous Intangible Plant	29,965,356	•		
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,178,855	-		
6		PRODUCTION PLANT				
7		Natural Gas Production and Gathering Plant				
8	304	Land and Land Rights	196,998	1,246,785		
9	305	Structures and Improvements	1,513,347	14,466		
10	306	Boiler Plant Equipment				
11	307	Other Power Equipment	46,159			
12	311	Liquefied Petroleum Gas Equipment	1,826,149	164,229		
13	313	Generating Equipment- Other Processes	₽ /.			
14	320	Other Equipment	355,901	(33,865)		
15	325.1	Producing Lands	•	•		
16	325.2	Producing Leaseholds	-	-		
17	325.3	Gas Rights				
18	325.4	Rights-of-Way	20	-		
19	325.5	Other Land and Land Rights	-			
20	326	Gas Well Structures		<u>-</u> .		
21	327	Field Compressor Station Structures	-	•		
22	328	Field Measuring and Regulating Station Equipment		(4)		
23	329	Other Structures		•		
24	330	Producing Gas Wells - Well Construction		•		
25	331_	Producing Gas Wells Well Equipment	•			
26	332	Field Lines	-	•		
27	333	Field Compressor Station Equipment	•			
28	334	Field Measuring and Regulating Station Equipment	•			
29	335	Drilling and Cleaning Equipment	•	•		
30	336	Purification Equipment	-	303		
31	337	Other Equipment	-	9-0		
32	338	Unsuccessful Exploration and Development Costs	*3			
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	3,938,554	1,391,615		
34		PRODUCTS EXTRACTION PLANT				
35	340	Land and Land Rights	-			
36	341	Structures and Improvements		1 - 2		
37	342	Extraction and Refining Equipment	-			
38	343	Pipe Lines	-			
39	344	Extracted Products Storage Equipment				
40	345	Compressor Equipment	-			

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Name of Respondent	This	Report Is:		Date of Report	Year Ending	
National Grid		An Original		(Mo, Da, Yr)	March 31, 2017	_ 1
		A Resubmission		, , , ,		
CAC DI AN			0 400 410 400	(04		
GAS PLAN	VI IN SERVICE	(ACCOUNTS 101, 10	2, 103, AND 106	(Continued)		-
including the reversals of the prior years tenta distributions of these amounts. Careful obser instructions and the texts of Accounts 101 and principles of respondent's reported amount for service at end of year. 6. Show in column (f) reclassifications or to plant accounts. Include also in column (f) the of primary account classifications arising from initially recorded in Account 102. In showing it	rvance of the above d 106 will avoid serior plant actually in transfers within utilil additions or reduct d distribution of amo	prince pr	mary account classific 7. For Account 399, s account and if substatement showing suba- the requirements of th 8. For each amount opports 102, state the p	state the nature and use o antial in amount submit a s count classification of suc	f plant included in supplementary th plant conforming slance and changes in name of vendor or	
Account 102, include in column (e) the amour				nission as required by the		+
accumulated provision for depreciation, acqui	Isition adjustments,	etc., Acc	counts, give date of s	uch filing.		3.7
Retirements Adjustm	ents	Transfers		Balance at	- 1	
				End of Year		
(d) (e)		(f)		(g)		
						1
						2
1.		~		213,499		3
(9,991,374)	0	(97,788)		19,876,193	A 375	4
(9,991,374)		(97,788)	•	20,089,692	-4-8	5
						6
						7
77-		=	= ==	1,443,783		8
• –		86,713		1,614,526		9
1.0			=	•	100	10
-		•		46,159		11
				1,990,377		12
		-		322,036	1340	13
				322,030		15
1.5	- M					16
				5.7		17
1.						18
	-				A	19
	= · E	-				20
	-					21
-	-				0 = 11	22
•		2.72	-		197	23
-	1 -	=.		= = 1		24
•		- 10 -00		_ =		25
7-3- L-92-3-3				•	<u> 1</u>	26
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					411	28
•	=.	·		-		29
-		•		•		30
•	-	•		•		31
•		-				32
-		86,713	-	5,416,882		33
						34
-		•				35
•		• .				36
•	·	-				37
•	-	•				38
•	-	•				39
-	- 1					40

Name of R	espondent	This Report Is:	Date of Report	Year Ending
National G	irid	X_ An Original	(Mo, Da, Yr)	March 31, 2017
TOPPOILE C		<u></u>	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	CAS DI ANT IN SERVICE /	A converte 101 1	02 102 and 106) (Continued)	·
		Accounts 101,1	02,103, and 106) (Continued)	
Line	Account		Balance at	Additions
No.			Beginning of Year	l
	(a)		(b)	(c)
41 346	Gas Measuring and Regulating Equipment			
42 347	Other Equipment		-	
43	TOTAL Products Extraction Plant (Enter Total of I		-	
44	TOTAL Natural Gas Production Plant (Enter Total			4 1,391,615
45	Manufactured Gas Production Plant (Submit Su			10.00
46	TOTAL Production Plant (Enter Total of lines 44 a		3,938,55	4 1,391,615
47	NATURAL GAS STORAGE AND PROCESSING	PLANT		
48	Underground Storage Plant			
49 350.1	Land			-
50 350.2	Rights-of-Way		•	<u> </u>
51 351	Structures and Improvements		<u> </u>	-
52 352	Wells		-	
53 352.1	Storage Leaseholds and Rights			<u> </u>
54 352.2	Reservoirs			-
55 352.3	Non-recoverable Natural Gas			(4)
56 353	Lines			
57 354	Compressor Station Equipment			
58 355	Measuring and Regulating Equipment		•	
59 358	Purification Equipment		-	0.00
60 357	Other Equipment		-	
61	TOTAL Underground Storage Plant (Enter Total	of lines 49 thru 60)) +	
62	Other Storage Plant			
63 360	Land and Land Rights		281,15	2
64 361	Structures and Improvements		3,385,05	
65 362	Gas Holders		4,604,05	
66 363	0		13,896,88	
67 363.1	0			,
68 363.2	0			
69 363.3	0			11.00
70 363.4	0			100
71 363.5	Other Equipment			
72	TOTAL Other Storage Plant (Enter Total of line	no 63 thm: 71\	22,147,13	9 (3,389
73	Base Load Liquefied Natural Gas Terminating and		22,141,10	\$ (8,565
74 364.1	Land and Land Rights	LIOOGSGIIG FIGUR		2
75 364.2	Structures and Improvements	-	 	
76 364.2	LNG Processing Terminal Equipment			
77 364.4			-	-
78 364.4	LNG Transportation Equipment			-
	Measuring and Regulating Equipment			- 12
79 364.6 80 364.7	Compressor Station Equipment		-	
	Communications Equipment			-
81 364.8	Other Equipment	lies and Desacrate	<u> </u>	
82	TOTAL Base Load Liquified Nat'l Gas, Termina			
83	TOTAL Nat'l Gas Storage and Processing Plan	π (i otal of lines 72	and 82) 22,147,13	9 (3,389
84	TRANSMISSION PLANT			
85 365.1	Land and Land Rights			27
86 365.2	Rights-of-Way		-	*
87 366	Structures and Improvements			23

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Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original A Resubmission	(Mo, Da, Yr)	March 31, 2017	
GASI		ounts 101, 102, 103, and 1	06) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
r tota di noras	Adjournality	Turking	End of Year	No.
(d)	(e)	(f)	(g)	
	-	•	-	41
	•	•	-	42
		- 8	777	43
		-1 0	5,416,882	44 45
	-		5,416,882	46
	· ·			47
				48
			-	49
			. = =-	50
			-	- 51
	-		-	52
	-	•		53
	•	•		54
	-			55
		•		56 57
		-		58
	-	-		59
				60
				61
				62
			- 261,152	63
		•	- 3,385,050	64
	•	•	- 4,606,339	65
	-	-	- 13,891,209	66 67
	-	-		68
				69
	•		-	70
	-	-		71
	-	-	- 22,143,750	72
				73
···	• 1918			74
	• = = =	•	<u> </u>	75
	-	-		76
	- 199	-		77 78
		:		79
	-			80
	-	-		81
	• = =		=-	82
	•	a•	- 22,143,750	83
				84
	•	•		85
	•		-	86
		-		87

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 34 of 115

Nam	e of Re	spondent	This Report is:	Date of Report	Year Ending			
Natio	onal G	rid	X An Original	(Mo, Da, Yr)	March 31, 2017			
			A Resubmis	A Resubmission				
		GAS PLANT IN SERVICE (ACCC	UNTS 101,102,1	03, and 106) (Continu	ed)			
Line		Account		Balance at	Additions			
No.				Beginning of Year				
		(a)		(b)	(c)			
88	367	Mains		-				
89	368	Compressor Station Equipment						
90	369	Measuring and Regulating Station Equipment						
91	370	Communication Equipment			-			
92	371	Other Equipment						
93		TOTAL Transmission Plant (Enter Total of Ili	nes 85 thru 92)					
94		DISTRIBUTION PLANT						
95	374	Land and Land Rights		851,339	105,37			
96	375	Structures and Improvements		9,209,948	1,513,94			
97	376	Mains		508,779,303	50,584,56			
98	377	Compressor Station Equipment		248,656	29			
99	378	Measuring and Regulating Station Equipment	-General	18,272,499				
100	379	Measuring and Regulating Station Equipment	-City Gate	11,355,181	1,071,22			
101	380	Services		304,052,307	22,461,40			
102	381	Meters		60,679,232	7,657,87			
103	382	Meter Installations		51,684,135	682,96			
104	383	House Regulators		937,222				
105	384	House Regulator Installations		1,216,551	-			
106	385	Industrial Measuring and Regulating Station E	quipment	796,108	-			
107	386	Other Property on Customers' Premisises		381,896				
108	387	Other Equipment		585,706	262,38			
109	388	Asset retirement Costs for Distribution Plant						
110		TOTAL Distribution Plant (Enter Total of line	s 95 (hru 108)	967,050,085	85,160,90			
111		GENERAL PLANT						
112	389	Land and Land Rights		285,357	-			
113	390	Structures and Improvements		6,463,799	750,45			
114	391	Office Furniture and Equipment	•	7,308,879				
115	392	Transportation Equipment		2,085,793				
116	393	Stores Equipment		56,255				
117	394	Tools, Shop, and Garage Equipment		4,245,878	414,82			
118	395	Laboratory Equipment		274,416	-			
119	398	Power Operated Equipment	•	-				
120	397	Communication Equipment		2,199,360	- 2			
121	398	Miscellaneous Equipment		3.254,470	1,392,61			
122		Subtotal (Enter Total of lines 111 thru 120)		987,770,461	2,557,90			
123	399	Other Tangible Property		565,851	(22,34			
124	399.1	Asset Retirement Costs for General Plant		6,423,659	(5,647,65			
125		TOTAL General Plant (Enter Total of lines 1	21 - 123)	994,759,971	(3,112,10			
126		TOTAL (Accounts 101 and 106)		1,056,478,350	83,437,02			
127	l	Gas Plant Purchased (See Instruction 8)			-			
128		(Less) Gas Plant Sold (See Instruction 8)		-				
129		Experimental Gas Plant Unclassified		-				
130		TOTAL Gas Plant in Service (Enter Total of	lines 125 thru 128)	1,056,478,350	83,437,02			

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Name of Respondent	This Report Is:	Date of Report	Year Ending			
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017			
·	A Resubmission		1			
		RVICE (ACCOUNTS 101,102,103, and 106	(Continued)			
Retirements	Adjustments	Transfers	Balance at			
	,		End of Year	Line		
(d)	(e)	(1)	(g)	No.		
•			•	88		
			-	89		
			•	90		
				91		
	<u> </u>		-	92		
	•		•	93		
				94		
-	-		956,717	95		
(81,281)	-		10,642,632	96		
(964,557)	1	11,076	558,410,382	97		
-			248,955	98		
(6,389)	-		19,086,982	99		
-	-		12,426,406	100		
(871,308)	486,864		326,129,270	101		
(3,132,386)		(5,736,827		102		
(3.038.526)	 		49,328,570	103		
			937,222 1,216,551	104		
			796,108	108		
	+		381,896	107		
-	+ :		848,094	108		
		5,736,827		109		
(8.094,426)	486,884	11,076		110		
(0,00 1,100)	100,001	***	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	111		
			285,357	1112		
•	+ +	(342,146		113		
(7,034,159)	+ :	(542,140	274,720	114		
(2,085,793)	 	<u> </u>	0	115		
(56,255)	1 :	1	(1)	116		
(919,523)	(135,168)	543,507	4,149,521	117		
(52.851)	1 -1		221,565	118		
-	1 -1	-		119		
(1,748,229)	-	· · · · · · · · · · · · · · · · · · ·	451,132	120		
(516.127)			4,130,962	121		
(12,412,937)	(135,168)	201,381	16,385,363	122		
-	-	(543,507		123		
0	-	342.146		124		
(12,412,937)	(135,168)		17,503,509	125		
(30,498,738)	351,697	(0	1,109,768,337	126		
,				127		
-				128		
				129		
(30,498.738)	351,697	(0	1,109,768,337	130		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 36 of 115

Name o	of Respondent	This Repo	rt ls:	Date of Report	Year Ending
Nationa	al Grid	X An Or	iginal	(Mo, Da, Yr)	March 31, 2017
		A Res	ubmission		
	_ G	AS PROPER	TY AND CAPACITY LI	EASED FROM OTHERS	
	Report below the information calle I capacity leased from others for ga		int ap	. For all leases in which the avera- tial tern of the lease exceeds \$50 plicable; the property or capacity I mpanies with an asterisk in column	eased. Designate associated
Line No.	Name of Lessor	-	De	scription of Lease	Lease Payments For Current Year
1	(a)	(b)		(c)	(d)
2					
3 4 N/	4				
5	`	1			
6					
8					
9					
11					
12					
13 14					
15					ļ
18 17					
18					
19 20					
21					
22					
23					
25					
26 27					
28					
29 30					
31		1 1			
32 33					
34					
35 36					
37					
38					
39 40					
41					
42 43					
44					
45 TC	OTAL				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 37 of 115

Name of	f Respondent	This Report Is	s:	Date of Report	Year Ending			
lationa	l Grid	X An Origi	nal	(Mo, Da, Yr)	March 31, 2017			
		A Resub	A Resubmission					
100	50500000	GAS PROPERTY	AND CAPACITY	LEASED TO OTHERS				
1.	For all leases in which the average	lease income over the i	nital 2	2. In column (d) provide tha lease	payments received from others.			
	of the lease exceeds \$500,000 pro cription of each facility of leased cap			3. Designate associated compan	ies with an asterick in column (b).			
	t in service, and is leased to others		. 900	or wood, made and an arrange of the party of				
Line	Name of Lessor	1.1	Des	scription of Lease	Lease Payments For			
No.		1272			Current Year			
1	(a)	(b)		(c)	(d)			
2								
3								
4 N/A								
6								
7								
8					1			
10		1 1						
11								
12								
14								
15								
16 17								
18								
19								
21		1						
22								
23 24								
25								
26								
27 28								
29								
30								
31								
33								
34		1 1						
35 36					1			
37								
38								
40								
41								
42 43								
44								
45 TO	TAI	500	23 35 5	VALUE OF THE REAL PROPERTY.				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 38 of 115

Nan	ne of Respondent	This Report Is:	Date of Report	Year Ending	
Nat	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	90
		A Resubmission]		2 W
	GAS	PLANT HELD FOR FUTURE U	SE (ACCOUNT 105)		41
	Report separately each property held for i year having an original cost of \$1,000,000 or ritems of property held for future use.	nore. Group other pre col util	For property having an original cost of eviously used in utility operations, now he lumn (a), in addition to other required info ity use of such property was discontinued at was transferred to Account 105.	lid for future use, give in irmation, the date that	
Line		Date Originally Included	Date Expected to be Used	Balance at	
No.	of Property	In this Account	In Utility Service	End of Year	
 -	(a)	(b)	(c)	(d)	
1 2					
3					
4	N/A				
5					
7					
8					
10				1	
11					
12 13	t				
14					
15	!				
16 17					
18					
19					
20 21					
22					
23					
24 25					
26					
27					
28 29					
30					
31					
33					
34					
35 36					
37		1			
38					
39 40					
41					
42					
43 44					
-	TOTAL		·		1
73	1.0				1

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 39 of 115

Nam e o	of Responden	t This Report is:	Date of Report	Year Ending	
Nationa	al Grid	X_ An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
		CONSTRUCTION WORK IN PRO	GRESS-GAS (ACCOUNT 107)		
in p 2,	process of constr Show items rela	escriptions and balances at end of year of projects ruction (Account 107). Itting to "research, development, and ects tast, under a caption Research, Development,	and Demonstration (see Account Accounts). 3. Minor projects (tess than \$		
Line		Description of Project	Construction Work in Progress	-Gas Estimated Additional	Line
No.		11.00	(Account 107)	Cost of Project	No.
		(a)	(b)	(c)	
	RCC207	CI Main Replace < 10"-RI	9,578		1
	RCC203	Bare Steel Main Replace-RI	8,836		2
	RCC306	Main Repl Pub work non-reimb-RI	4,746		3
	056104	Allens Ave Multi Station Rebuild	3,245		4
	RF\$219	Leak Invest/Repair Serv & Main-RI	2,898		5
	RIC402	Pres Reg Facil - proactive-RI	2,867		6
	RCC111	Growth reinforce - Proactive-RI	2,385		7
	070527	RI Oil Mitigation Measures	1,981		8
	RRC301	Corrosion-RI-	1,604		9
	RCC102	New Bus - Res -RI.	1,216		10
	076982	CULNG Tank Decommissioning	1,179		11
	RCC401	Gas Planning - Reliability-R1.	1,130		13
13 CC	ON0034	RI-Gas-Main Repl-Age-RI Blnkt	1,06	0,514	13
14		8		1	14
15		Minor projects (less than \$1,000,000)	6,54	7,242	18
16					10
17					17
18 19					18
20			l l	l.	2
21				1	2
22				1	2
23			l l	1	2
24]		24
25					25
26					20
27					27
28					2/
29 TC	DTAL		49,279	9,243 -	2

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 40 of 115

Name of Respondent	This Report Is:		Date of Report		Year Ending		
National Grid	X An Original		(Mo, Da, Yr) March 31, 2017				
	A Resubmission						
GEN	RAL DESCRIPTION OF C	ONSTRUCTION C	VERHEAD PROCEDURE				
1. For each construction overhead explain; (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the construction rates, in accordance with the provisions of Gas Plant general procedure for determining the amount capitalized, (c) the instructions 3 (17) of the Uniform System of Accounts. method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) manner that given indicates the amount of reduction in the pross rate.							
whether the overhead is directly or indirectly assigned.	, and (r)		for tax effects.	the amount of reduction in	ane gross rate		
Construction Overhead Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads. Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation. 401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto. Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto. Group Insuranca, Healthcars, Workers' Compensation Burden Costs consisting of Group Life Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto. Payroll Taxes Burden; Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto. Variable Pax Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto. Paid Time Not Worked: Costs for paid absence time such as holidays.company sickness time, etc., are allocated to costruction on the basis of direct labor charged thereto. Variable Pax Management Calinsherino Burden;							
Costs for Variable Pay Non-Mgmt Gainsharing are labor charged thereto.	allocated to construction on th	e basis of direct					
Components of Formula (Derived from actual bo	ok balances and actual cos	t rates):					
Title		Amount		Capitalization Ratio (Percent)	Cost Rate Percentage		
(8)		(b) 153,334,383		(c)	(d)		
(1) Average Short-Term Debt		153,334,383					
(2) Short-Term Interest		245 407 000		40.040			
(3) Long-Term Debt		845,107,898		42.31%	5.05%		
(4) Preferred Stock		2,454,450		0.12%	4 50%		
(5) Common Equity		1,149,710,621		57.58%	9.50%		
(6) Total Capitalization		1,997,272,969		100.00%			
(7) Average Construction Work in Progress B	alance						
2. Gross Rate for Borrowed Funds s(S/W) + d[(I	0/(D + P + C))(1-(S/W)]		1.07%				
3. Rate for Other Funds [1-(S/W)][p(P/(D + P +	C)) + c(C/D + P + C)))		0.07%				
Weighted Average Rate Actually Used for the Ye	ear:						
a. Rate for Borrowed Funds -			1.07%				
b. Rate for Other Funds -			0.07%				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 41 of 115

Name of Respo	ondent This	Report is:		Date of Report	Year Ending
National Grid	x	An Original		(Mo, Da, Yr)	March 31, 2017
	II .	A Resubmission		l' ' ' '	
	ACCUMUM ATER PROVISION	ON FOR DEPRECIATION OF	ZAS LITH ITY PLANT	(Account 108)	
		_			ad which has not been
	 Explain in a footnote any important adjustmer. Explain in a footnote any difference between cost of plant retired, line 10, column (c), and that replant in service, pages 204-209, column (d), excludinon-depretable property. The provisions of Account 108 in the Uniform Accounts require that retirements of depreciable plawhen such plant is removed from service. If the res 	the amount for book norted for gas ng retirements of System of nt be recorded	recorded and/or cla classifications, mak functionalize the bo costs included in re appropriate function 4. Show separate method of deprecia 5. At lines 7 and 1	tirement work in progres hal classifications. ly interest credits under tion accounting. 4, add rows as necess	serve functional tries to tentatively ed. In addition, include all is at year end in the a sinking fund or similar
	Item	Total	Gas Plant in	Gas Plant Held	Gas Plant Leased
Line	item		Service	for Future Use	to Others
No.	(a)	(c+d+e) (b)	(c)	(d)	to Others
		.,,		(0)	(4)
		BALANCE AND CHANGE			1
1	Balance Beginning of Year	368,922,8	24 368,922.82	4]-	•
2	Depreciation Provisions for Year, Charged to	20 700 6	20.700.50		
- 3	(403) Depreciation Expense	32,799.5	21 32,799,52		•
5	(413) Expense of Gas Plant Leased to Oth	818		_	•
	Transportation Expenses - Clearing				
6 -	Other Clearing Accounts	185A/	•		
7.01	Other (Specify): New England Division beg	.oar.		+	
	Reclass of conversion balances	20 700 5		1 -	
8	TOTAL Deprec. Prov. for Year	32,799,5	21 32,799,52	11 -	-
9 10	Net Charges for Plant Retired:	/50 400 T	200 400 20	(a)	
11	Book Cost of Plant Retired	(30,498,7			
12	Cost of Removal	(2,694.8			 -
	Salvage (Credit)	(48,0	4		
13	TOTAL Net Chrgs for Plant Ret. (Total of lines Other Debit or Credit Items (Describe): Net		46) (33,241,54	8) -	•
14	Environmental Remidiation	ж.		1.	1.
14.01a	Contributions				
14.01b	Transfers	5,431,3	43 5,431,34	3 -	1.
14.02	ARO Study adjustment for 03.31.2017	0,401,0	-		-
14.03	Transfer of accumulated Reserve		•	1.	1.
14.04	Prior period adjustments			· .	
14.05	Out of period adjustment	<u> </u>	-1	1 -	1 -
15	Balance End of Year	373,912,1	42 373,912,14	2 -	
	END OF YEAR ACCORDING TO FUNCTI			_	
16	Production-Manufactured Gas		-		-
17	Production and Gathering - Natural Gas	1,158,1	97 1,158,19)7 -	1.
18	Products Extraction- Natural Gas	1,100,1	•		
19	Underground Gas Storage		-		1-
20	Other Storage Plant	12,685,5	39 12.685.53	19 -	-
21	Base Load LNG Terminaling and Processing			• •	1.
22	Transmission				•
23	Distribution	358,601,9	15 358,601,91	_	1.
24	General	1,468,4			
25	TOTAL (Total of lines 16 thru 24)	373,912,1			1.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 42 of 115

Nan	ne of Respondent				This Report Is	S:			Date of Report	Year	Ending
Nati	ional Grid				X An Original				(Mo, Da, Yr)	March 31, 2017	
					A Resub	missi	on	1030577			
		G/	AS STORED	(ACCOUNTS	117.1, 117.2,	117,3	, 117.4, 164.	I, 164.2 AND 164.3)		
inver cumu the n	If during the year adjustments wentory reported in columns (d), (f). (j). (i). It is the inaccuracies of gas measures on for the adjustment, the Oth streent, and account charged or cr	g), and (h) (such rements), explair and dollar amou	n as to correct in in a footnote		volumes designa gas, column (c), 3. State in a fo current and nonc	and ga otnote current	base gas, column s property record the basis of segre portions. Also, s	onts during the year upor in (b), and system baland lable in the plant accoun- egation of inventory betweet tate in a footnote the ma method or inventory methous	cing ts. veen thod		
Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)		Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 164.3)		Total
	(a)	(b)	(c)	(d)	(e)	-	(1)	(g)	(h)	-	(I)
1	Balance at Beginning of					1	\$6,836,997	\$2,092,259		s	8,929,256
	Year (2)					\perp	100				0 50 700
2	Gas Delivered to Storage					s	5,919.672	\$2,012,069		s	7,931,741
3	Gas Withdrawn from			Yes 25 (20			
	Storage						(\$8,201,544)	(\$2,043,805)		s	(10,245,349
4	Other Debits or Credits					5	(103,005)			s	(103,005
5	Balance at End of Year				1.7		4.452,120	2.060,523		s	6,512,643
6	Mcf	DESCRIPTION OF THE					-1.061,364	52,292		s	(1,009,072
7	Amount Per Mcf					5	(4.195)	\$ 39.404		s	(6.454

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 43 of 115

Nar	Name of Respondent		rt ls:	Year Ending				
Nat	ional Grid	X An O	riginal	(Mo, Da, Yr)	March 31, 2017			
		A Res	esubmission					
	INVESTMEN	ITS (ACCO	UNT 123, 124,	AND 136)				
	Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Tempor Cash investments. Provide a subheading for each account and list thereunder the information called for: (a) investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of matur For bonds, also give principal amount, date of issue, maturity, interest rate. For capital stock (including capital stock or respondent reacquired under a definite plan for resale pursuan.)	ity.	to authorization by 124, Other Invest stock. Minor inve- included in Accou- grouped by class in (b) Investment A company the amo properly includable current repayment.	y the Board of Directors, and included ments, state number of shares, class, stments may be grouped by classes. Int 136, Temporary Cash Investments	and series of investments also may be berson or that are tubject to each			
Line No.	Description of Investment	<u>. </u>	•	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year			
ŀ	(a)		(b)	(c)	(d)			
1 2 3 4 5 6 7 8 9 100 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	II			57,495 3,499,487 (720,354 2,836,628	- 196,674 (49,846) 147,028			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 44 of 115

ame of Respondent		This Report Is: Date of Report Year Ending				
National Grid		An Original	(Mo, Da, Yr)	March 31, 2017		
		A Resubmission				
200.000	INVESTME	NTS (ACCOUNT 123, 124, AN	ND 136) (Continued)	44444	1000 11.70	
List each note, giving date of is whether note is a renewal. Designation of directors, stockholders, or emploi 3. Designate with an asterisk in accounts that were pledged, and pledges and purpose of the piedy 4. If Commission approval was security acquired, designate suc Commission, date of authorization	gnate any advances due fri lyees. I column (b) any securities. I in a footnote state the nan ge. I required for any advance in the footnote and cite	om officers, invest during , notes or 6. In the ye of the ye and the ye of the ye or	ments including such revent the year. I column (i) report for each in are the gain or loss represen investment (or the other am count if different from cost) ac cluding any dividend or inter			
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Lin No	
(e)	(0)	(g)	(h)	(1)	1	
-		57,495 3,696,181 (770,000) 2,983,656			2 2 3 3 4 4 5 6 6 7 7 8 8 9 9 10 11 11 12 13 14 15 16 16 17 17 18 18 19 19 12 22 22 22 24 22 25 25 26 25 26 25 26 25 26 25 26 26 27 28 27 28 26 27 28	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 45 of 115

Name of Respondent		i nis Report is:	ا	ate of Report		rear ending
Natio	nal Grid	X An Orlginal	- 10	Mo, Da, Yr)		March 31, 2017
		A Resubmission	.			
	INVESTMEN	TS IN SUBSIDIARY		JIES (ACCOL	INT 123 11	
1. Re	port below investments in Accounts 123.1, Invest					itely the amounts of loans or
Subsidi	lary Companies.		Investme	ent advances wh	ich are subject tr	o repayment, but which are
	ovide a subheading for each company and list the					spect to each advance
	tion called for below. Sub-total by company and (is (e), (f), (g), and (h).	give a total in				pen account. List each a, and specifying whether
	is (e), (r), (g), and (r). (a) Investment in Securities - List and describe ea	ach security owned.		renewal.	ice, meunty ust	a' and shaciling anama
i	For bonds give also principal amount, date of issu		3. Rep	ort separately th		tributed subsidiary earnings
	Interest rate.			quisition. The to for Account 418.		should equal the amount
	Baradala atlanta		9110190			
Line No.	Description of Invest	meni		Date Acquired	Date of Maturity	Amount of Investment at
140.				710401100		Beginning of Year
\rightarrow	(a)			(b)	(c)	(d)
1						
2	N/A		1			1
3 4				1		
5			1			
6						
7						
8						
9						
10						
11				i		
12						1
14						
15			- 1	1		
16			1			
17						
18						}
19 20						i
21						
22			- 1			
23			- i			
24						
25						
26 27			- 1			
28						
29						
30						
31			100			
32						
33						
34 35						
35			- 1			
37			- [
38			- 1			
39						
40	TOTAL Cost of Account 123.1 \$				TOTAL	
ш						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 46 of 115

Name of Respondent	This Report is:	Date of Report	Year Ending					
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017					
	A Resubmission	L	I					
INVESTME	NTS IN SUBSIDIARY COMPA	NIES (ACCOUNT 123.1) (Con	ntinued)					
4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.								
Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from	Line				
Earnings for Year		End of Year	Investment Disposed of	No.				
(e)	(f)	(g)	(h)					
NA - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	V01			1				
N/A				3				
				4				
				5				
				6				
				7				
11 10				8				
				10				
				11				
				12				
				13				
				14				
				16				
				17				
				18				
2				19				
				20				
		1		21				
				23				
				24				
		1		25				
				26 27				
				28				
				29				
				30				
				31				
				32				
				33 34				
				35				
				36				
				37				
				38				
				39				
				40				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 47 of 115

Nam	e of Respondent	This Report is:			Date of Rep	oort	Year En	ding
Nati-	onal Grid	X An Origina	_ An Original			r)	March 31, 2017	
		A Resubmi	A Resubmission					
		PREPAYME		INT 165)				
1 6	leport below the particulars (details) on each prepaym							
Ť	caport union in a paraceura (uniona) on each propayi	Nature of Prepay	ment				Bala	nce at End of
Line		-					Yea	r (in dollars)
No.	Prepaid Insurance	(a) -						(b)
_								23,07
_	Prepaid Taxes	_		-				31,31
_	Prepaid Interest							
$\overline{}$	Miscellaneous Prepayments							1,944,95
	TOTAL							2,005,35
_	EXTRAO	RDINARY PROP	ERTY LOSS	ES (ACCOUN	IT 182.1)			
	Description of Extraordinary Loss (Include the	Balance at	Total	Losses		TEN OFF		Balance at
No.	date of loss, the date of Commission	Beginning	Amount	Recognized	DUR	ING YEAR		End of Year
	authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as	of Year	of Loss	During Year	Account			
	necessary to report all data.				Charged	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
7								
В	NONE							
9		l .						
11		i	l					
12		1	l					
13		1	l				- 1	
14								
15	TOTAL							
	UNRECOVERED PI	ANT AND REGI	JLATORY \$1	UDY COSTS	(ACCOUN	T 182.2)		
Line	Description of Unrecovered Plant and Regulatory	Balance at	Total	Costs	WRI	TTEN OFF	\top	Balance at
	Study Costs [Include in the description of costs,	Beginning	Amount	Recognized	DUF	ING YEAR		End of Year
	the date of Commission authorization to use Account 182.2, and period of amortization (mo,	of Year	of Charges	During Year				
	yr, to mo, yr)] Add rows as necessary to report							
	all data. Number rows in sequence beginning							
	with the next row number after the last row	1		i	Account Charged	Amoun	·	
		1						
	number used for extraordinary property losses. (a)	(b)	(c)	(d)	(e)	(f)		(9)
16	number used for extraordinary property losses.	(b)	(c)	(d)		(f)	-	(8)
17	number used for extraordinary property losses.	(b)	(c)	(d)		(1)	+	(9)
17 18	number used for extraordinary property losses. (a)	(b)	(c)	(d)		(f)		(9)
17 18 19	number used for extraordinary property losses. (a)	(b)	(c)	(d)		(1)	7.2	(9)
17 18 19 20	number used for extraordinary property losses. (a)	(b)	(c)	(d)		(1)	2	(g)
17 18 19 20 21	number used for extraordinary property losses. (a)	(b)	(c)	(4)		(1)		(g)
17 18 19 20 21 22	number used for extraordinary property losses. (a)	(b)	(c)	(4)		(1)	2	(9)
17 18 19 20 21 22 23	number used for extraordinary property losses. (a)	(b)	(c)	(d)		(1)		(9)
17 18 19 20 21 22	number used for extraordinary property losses. (a)	(b)	(c)	(d)		(1)		(9)

Name of Respondent National Grid		This Report is: X An Original A Resubmissi	ion		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
-	OTHE		ASSETS (ACCOUNT	182.3)		
Reporting below the details called for clearly which are created through the ratema gencies (and not includable in other account. For regulatory assets being amortized, mortization in column (e).	oncerning other regulatory king actions of regulatory ite).	KILL CONTROLL	Minor items (5% of il 182.3 or emounts lees th grouped by classes. Report separately at Expenses* that are also Commission Expenses.	he Batance at En an \$250,000, whi ny "Deferred Regi	chever is less) may be ulatory Commission	
Une Description and Purpose of Other Regulatory Assets		Balance at Beginning of Year	Debits		ITTEN OFF RING YEAR	Balance at End of Year
				Account Charged	Amount	
(a)		(b)	(c)	(d)	(0)	(1)
Deferred FAS 109 Expense	1823002	12,005,180	7,302,187	283	8,650,714	10,656,6
Fiber Optic Lease Income (2003-2015)	1823003	(1)	1	253		
Environmental Response Fund	1823005	128,231,136	10,833,688	254,480	8,529,171	130,535,6
Hazardous Waste Situs Recerve	1823027	7,553,429	4,102,570	431,480	3,167,698	8,488,1
Asset Retirement Obligation	1823043	11,463,941	498,647	403	428,602	11,553,9
Transmission Revenue Adj Clause	1823014	7,290,813	4,979,045	456,431	12,269,659	
Pension / Fas 158	1823158	188,331,858	4,311,340	253, 610	29,764,580	162,878,6
OPEB / Fam 158	1823159	70,137,970	1.520,710	253, 610	38,329,739	33,328,9
Pension / Fea 106	1823250	8,782,454	149	610	3,364,618	5,417.5
OPEB Expense Deferred	1823254	(5,329,246)	9,455,735	610	4,126,489	92
ISR Deferral	1823073	4,932,337	13,946,822	495	14,132,648	4,748,
Gas Futures - Gas Supply	1823070	23,612,243	25,511,405	263,245	47,738,211	1,387,
Rate Case Expense	1823078	.		N/A		10
Long-Term Contracting For Renewable	Energy 1823086	13,721,098	9,445,388	456,429	9,225,212	13,941,
RDM Revenue Decoupling	1823012	10,087,369	8,661,605	458	9,250,627	9,498,
Derivative Settlements Assets	1823000		918,160	254		918,
Under Collect-Access Charge	1823015		3,565,042	456,419	408	3,564,
Oth A/R-DAC Coll-Syst Pressure	1823304	33,264	1,901,870	480, 431	1,787,819	147,
Net Metering Deferral	1823087	681,212	2,767,026	456	65,314	3,382,
Advantage System Book Value	1823083	940,921	-	407	705,891	235,
Commodity Admin	1823016	4,357,144	257,133	456,419	4,614,276	
Under Collect-Commodity	1823001	21,024,045	3,258,614	449,419	24,282,659	
Storm Costs	1823006	96,427,822	11,614,962	660	10,278,583	97,764;
Renewable Energy Credit Obligation	1823013	6,394,054	12,150,818	660	14,237,453	4,307,
LIHEAP Enhancement Program	1823309	14,160,104	2,697,601	495,456	1,871,279	14,986,
Recon Factor	1823232	0	1,411,161	495	1,411,161	
Ri Renewable Energy Growth Mechan	iam 1823114		1,093,223	419,456	40,630	1,052,
Gas Cost recovery	1823049		554,408	254,480		554,
CapEx Tracker	1823079	1,528,659	690,340	456	2,218,999	
Pension/OPEB Carry Chrg	1823261	(209.268)	1,949,415	431	1,740,127	
Oth A/R-Liheap DAC Contrib	1823303	(0)	143,491	480,431	143,491	
OPEB Exp Deferred	1823253	3,057,165	4,502,250	610	7,559,415	
DAC Earnings Sharing Mechanism	1823321		343,472	480	334,761	В,
44 TOTAL		629.235.662	150,388,273		260,268,452	519,355,

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 49 of 115

Name	e of Respondent	This Report is:		Date of Rep	ort	Year Ending
Natio	nal Grid	X An Original				March 31, 2017
		A Resubmis	ssion			
		MISCELLANEOUS DEFER	RED DEBITS (ACCOL	JNT 186)		
	Report below the details called for co- deferred debits.	nceming miscettaneous	amortization in cok	.mn (a).	mortized, show peri	
					00) may be grouped	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	REDITS Amount	Balance at End of Year
NO.	Deletted Debits	Değirininğ çi 1 asır		Charged	Amount	End of Teat
	(a)	(b)	·	(d)	(e)	(f)
1			i i			
3	Construction Advance	69,22	1 1,273	143,234	60,500	9,994
4 5	Cash over/shorts	519,44	2 243,272,004	131,142	243,770,237	21,209
6	HSBC-Virtual Card-Outgoing PIF		0 2,462,328	253	2,462,328	1
8]		3,	
9 10						
11			1			
12					1	
13 14	l I					
15						
16	!					
17 18	1 1					
19						İ
20						
21 22			1			1
23					l	1
24	l I				l	
25 26	ŀ				l	
27						
28						
29	1			1	1	
30 31				i		
32						
33						
34 35						
36						
37						
38 39						
40						
41						
42	1	588,66	3 245,735,605		246,293,065	31,203

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 50 of 115

Name o	of Respondent	This Report	is:	Date of Report	Year Ending
Nation	al Grid	X An Orlo	<u>inal</u>		March 31, 2017
		A Resu	bmission		
	ACCUI	MULATED DEFFE	RED INCOME TAXES (AC	COUNT 190)	
	port the information called for below conce dent's accounting for deferred income taxe		deductions. 3. At lines 4 and 6	 fy), include deferrals relating to add rows as necessary to repair rows in sequence 4.01, 4.02 	oort all data
Line	Account Subdivisions		Balance at	CHANGES DU	JRING YEAR
No.	The second secon		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)		(b)	(c)	(d)
1	Account 190 N/A				
2	Electric		162,394,494	9,170,638	
3	Gas		145,870,536	(18,760,006)	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		308,265,030	(9,589,368)	
66	Other (Specity)				
6.01					
6.02					
. 7	TOTAL Account 190 (Total of lines	5 thru 6)	308,265,030	(9,589,368)	
8	Classification of TOTAL			,	1
9	Federal Income Tax		308,265,030	(9,589,368)	
10	State Income Tax				
	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 51 of 115

Name of Respondent	t		This Report Is:			Date of Report	Year E	Ending
National Grid			X An Original	(Mo, Da, Yr)	Marc	:h 31, 2017		
			A Resubmiss	ion				
	ACCL	MULATED DEFF	ERED INCOME T	AXES (ACCOUN	IT 190) (Continue	d)		
4. If more space is nee	ded, use separate pages	as required.		classification, signi		fy by amount and h deferred taxes are b ts listed under "Other"		
CHANGES DU	JRING YEAR		ADJUST	MENTS		Balance at		Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	DEE	BITS	CRE	DITS	End of Year		No.
(e)	(f)	Acct No.	Amount (h)	Acct No. (i)	Amount (j)	(k)	(k)	
								1
(489,197)	-77					171,	075,935	2
			2			127,	110,530	3
					74	<u> </u>		4
(489,197)	(*)		2.0		,4	298,	186,465	5
			¥1;		[4			- 6
								6.01
							-	6.02
(489.197)						298,	186,465	7
						1		<u>B</u>
· -	•		**		-	298,	186,465	9
					 	 		10
			_1					11

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 52 of 115

of Respondent	This R	eport Is:	Date of Report	Year Ending			
nal Grid	X A	n Original	(Mo, Da, Yr)	March 31, 2017			
	A	A Resubmission					
CAPITAL STOC	K (ACC	OUNTS 201 and 204)				
preferred stock at end of year, distinguishing separate series of	any	authorized by the articles 3. Give details concerni	of incorporation as ame ing shares of any class :	nded to end of year, and series of stock			
Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)			
Common Stock		1 132 487 00	\$ 50.00				
Total Common Stock		1,132,487.00	0 00.00				
Preferred Stock 4.5%		49,089.00	\$ 50.00	***			
Total Preferred Stock		49,089.00					
The Respondent has no securites registered on exchanges.							
				:			
	CAPITAL STOC 1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of a general class. Show separate totals for common and preferred stock and Name of Stock Exchange (a) Class and Series of Stock and Name of Stock Exchange (a) Common Stock Total Common Stock Preferred Stock 4.5% Total Preferred Stock The Respondent has no securites registered	CAPITAL STOCK (ACC 1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. Class and Series of Stock and Name of Stock Exchange (a) Common Stock Total Common Stock Total Preferred Stock 4.5% Total Preferred Stock The Respondent has no securites registered	The Respondent has no securites registered CAPITAL STOCK (ACCOUNTS 201 and 204 1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. Class and Series of Stock and Name of Stock Exchange (a) Common Stock Total Common Stock Total Preferred Stock 4.5% Total Preferred Stock 4.5% Total Preferred Stock 4.5% Total Preferred Stock ARROW Total Preferred Stock ARROW Total Preferred Stock The Respondent has no securites registered	A Resubmission CAPITAL STOCK (ACCOUNTS 201 and 204) 1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. Class and Series of Stock and Name of Stock Exchange (a) Common Stock Total Common Stock Total Preferred Stock 4.5% Total Preferred Stock A Resubmission 2. Entries in column (b) should represent the ne authorized by the articles of incorporation as a me authorized by the articles of incorporation as and series of Stock and Number of Shares Authorized by Charter (b) Number of Shares Authorized by Charter (c) Per Share (c) 1,132,487.00 \$ 50.00 Total Preferred Stock 4.5% 49,089.00 \$ 50.00			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 53 of 115

Name of Respondent	1	his Report is:		Date of Report	Year Ending		
National Grid		X An Original			March 31, 2017		
30.70		A Resubmission					
	CAPITAL STOCK (A	CCOUNTS 201 ar	nd 204) (Continued))	- Conserva		
The identification of each class the dividend rate and whether the noncumulative. State in a footnote if any capits sued is nominally outstanding at	dividends are cumulative or tal stock that has been nomina		is sued capital sto	ock, reacquired stock, which is pledged, sta	n (a) of any nominally , or stock in sinking ting name of pledgee		
OUTSTANDING PER BA	LANCE SHEET		HELD BY RI	ESPONDENT		Т	
(Total amount outstan						1	
reduction for amounts held	by respondent.)		RED STOCK		KING AND	14	
Shares	Amount	(Accou	nt 217) Cost	OTHE Shares	R FUNDS Amount	۱۲	
Shares (e)	Amount	(q)	(h)	(i)	Amoura (i)	1	
Common Stock 1,132,487	56,624,350					I	
1,132,487	56,624,350					ı	
Preferred Stock 4.5%			2.1	20	10.20	ı	
49,089	2,454,450					ı	
49,089	2,454,450					1	
						1	
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				L-		14	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 54 of 115

Nam	ne of Respondent	This Report Is:		Date of Report	Year Ending				
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017				
		A Resubmiss	lon						
	CAPITAL STOCK SUBSCRI	BED, CAPITAL STO	OCK LIABILIT	TY FOR CONVERSION,					
	PREMIUM ON CAPITAL STOC	K, AND INSTALLME	NTS RECEI	VED ON CAPITAL STOCK					
	(ACCOUNTS 202, 203, 205, 206, 207, and 212)								
	Show for each of the above accounts the amounts applying to 3. Describe in a footnote the agreement and transactions under								
	each class and series of capital stock.			ersion flability existed under Acc					
	For Account 202, Common Stock Subscribed, and Account Preferred Stock Subscribed, show the subscription price and ti			for Conversion, or Account 206 inversion, at the end of year.	, PTEIEITEG STOCK				
	balance due on each class at the end of year.		4. For Prem	nium on Account 207, Capital St					
				umn (b), any amounts represent received over stated values of s					
			CONSIDERATION	LECEIARG CARL 219/90 ASIDE2 OF 2	tocks without pair value.				
Line	Name of Account and		•	Number	Amount				
No.	Description of Item			of Shares					
_	(a)		(b)	(c)	(d)				
1									
2	N/A								
3 4									
5									
6				ļ					
7 8									
9									
10									
11									
13]					
14									
15 16									
17									
18									
19 20									
21									
22									
23 24									
25									
26									
27 28									
29	•								
30									
31 32									
33									
34				ŀ					
35 36									
37									
38									
39	7071								
40	TOTAL				**				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 55 of 115

lam	e of Respondent		This Report Is:		Date of Report	Year Ending	
latic	onal Grid		X An Origina		(Mo, Da, Yr)	March 31, 2017	
			A Resubmi	ssion	<u> </u>		
	OTHER PA	ID-IN CAP	ITAL (ACCOUNT	S 208-211)	<u> </u>		
	 Report below the balance at the end of the year and the information specified below for the respective other patk-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting enthies effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. 			State amount amounts repiclass and se (c) Gain or (Account 21(and belance credit and de related. (d) Miscelle included in the explanations	at and briefly explain the corted under this caption is ries of stock to which rela- ries of stock to which rela- Resale or Cancellation of 0) - Report balance at be- at end of year with a des- bit identified by the class aneous Paid-in Capital (A- his account according to	of Capital Stock (Account 209) apital changes that gave rise to notuding Identification with the sted. If Reacquired Capital Stock ginning of year, credits, debits, ignation of the nature of each and series of stock to which cocount 211) - Classify amounts captions that, together with brief turre of the transactions that gave	
ine		item				Amount	
No.		(a)				(b)	
2	Account 211 - Miscellaneous Pald-in-Capital Balance at beginning of year.						
4	-Beginning Balance (2003) -Reallocated to PIC (2006)						601,492 920,224
6	-Reallocation from NEES (2006)						139,39
7	-Purchase of Narragansett Gas (2006)						138,390
8	-Receipt of NG USA (2007) -Gain on Capital Stock - Preferred Stock 4.84% Series (2007)						000,000 121,24
10	-Stock Compensation Adjustment (2013)						389,08
11	-Stock Compensation Adjustments- 2014						(10,024
12	-Stock Compensation Adjustments- 2015 -Stock Compensation Adjustments- 2016						14,103
14	-Stock Compensation Adjustments- 2017						30,81
15							1
16							
17 18							
19							
20							
21							
23							
24							
25 26							
27	II.						
28							
29							
30 31							
32							
33							
34 35	[**]						
36							
37							
38							
39						1	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 56 of 115

Nam	e of Respondent	This Report is:	Date of Report	Year Ending
Nati	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	30	A Resubmissio	n	
- 75	DISCOUN	ON CAPITAL STOC	K (ACCOUNT 213)	
	Report the balance at end of year of discount on capital each class and series of capital stock. Use as many rows a necessary to report all data.	s re di	 If any change occurred during the ye repect to any class or series of stock, at stalls of the change. State the reason fear and specify the account charged. 	tach a statement giving
Une	Class a	and Series of Stock		Balance at End of Year
No.		(a)		(b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14	TOTAL			
11	CAPITA	L STOCK EXPENSE	(ACCOUNT 214)	C 10
	Report the balance at end of year of capital stock expe- each class and series of capital stock. Use as many rows i necessary to report all data. Number the rows in sequence from the last row number used for Discount on Capital Stoc	es r I starting c	 If any change occurred during the y espect to any class or series of stock, a details of the change. State the reason stock expense and specify the account. 	ettach a statement giving for any charge-off of capital
Line	Class a	and Series of Stock		Balance at End of Year
No.		(a)		(b)
16 17 18 19 20 21 22 23 24 25 26 27 28	N/A			
20	TOTAL			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 57 of 115

ame of Respondent This Report Is: Date of Report Year Ending								
National Grid	X An Original (Mo, De, Yr) March 3							
	A Resubmission							
SECURITIES ISSUED OR ASSUMED AND								
SECURITIES REFUNDED OR RETIRED DURING THE YEAR								
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of securit issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with repard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	briefly describing security 3. Include in the identification of each class and series of security, suring the year and the as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as detaits of the than securities was assumed as well as detaits of the transactions with respect to							
N/A								
,								

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 58 of 115

	of Respondent	This Report Is:		Date of Report		Year Ending
lation	al Grid	X An Original		(Mo, Da, Yr)		March 31, 2017
A Resubmission						
	LONG-TE	RM DEBT (ACCOL	JNTS 221, 222, 2	23, and 224)		
	Report by Balance Sheet Account the details co term debt included in Account 221, Bonds, 222, Res 223, Advances from Associated Companies, and 22 Term Debt. For bonds assumed by the respondent, includename of the issuing company as well as a description.	cquired Bonds 4, Other Long-	advances on notes demand notes as si companies from wh	uch. Include in colu ich advances were tertificates, show in	pen accounts. D mn (a) names of received. column (a) the na	esignate associated ame of the
Line No.	Class and Series of C Name of Stock E			Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221				(6)	(0)
2	Series N - 9.63%			6/1/1990	5/30/2020	10,000,00
3	Series O - 8.46%			9/1/1992	9/30/2022	12,500,00
4	Series P - 8.09%			9/1/1992	9/30/2022	3,750,00
5	Series R - 7.50%			12/1/1995	12/15/2025	6,750,00
6	Series S - 6.82%			4/1/1998 03/15/2010	4/1/2018	14,464,00
7 8	4.534% Senior Notes			03/15/2010	03/15/2020	250,000,00 300,000,00
9	5,638% Senior Notes 4,17% Senior Note			12/10/2012	12/10/2040	250,000,00
0.0	Subtotal					847,464,00
11						
12						
13	Account 223					
14	Advances from Associated Companies					
15						
16 17						
18						
19						
20						
21				i I		
22						
23 24						
24 25						
26]		
27						
28						
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31 32						
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 59 of 115

National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
	LONG-TERM DEB	T (ACCOUNT 221, 222, 2	23 and 224) (Continu	ed)	
Accounts 223 and 22 to long-term advance during year, (b) inter repaid during year. (dates. 6. If the responder give particluars (deta.)	ial statement, give explanatory detail 24 of net changes during the year. Vis- es, show for each company: (a) princ- test added to principal amount, and (c) Give Commission authorization numb int has piedged any of its long-term d- ilig) in a footnote, including name urpose of the piedge.	/ith respect nominally describe:	issued and are nominally such securities in a footnot arest expense was Incurre is retired or reacquired bet xpense in column (f). Exp the total of column (f) and m Debt and Account 430, es.	ed during the year on any fore end of year, include such late in a footnote any difference the total of Account 427, Interest Interest on Debt to Associated ing-term debt authorized by a	on
INTER	EST FOR YEAR	HELD BY RES	PONDENT		
Rate (In %)	Amount (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (I)	Line No.
9.630% 8.480% 8.090% 7.500% 6.820% 4.534% 5.638% 4.170%	(f) 963,000 1,057,500 328,656 545,938 986,445 11,858,483 17,115,587 10,425,000	-	(n)		1 2 2 3 3 4 4 5 5 5 6 6 7 7 8 8 9 9 100 111 112 123 134 144 155 166 122 122 122 122 122 122 122 123 133 134 135 135 135 135 135 135 135 135 135 135
	43 280 608	1			36 39
					Af

This Report Is:

Date of Report

Year Ending

Name of Respondent

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 60 of 115

Nam	e of Respondent	This Report is:		Date of Report	Year Ending	
	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 20	117
		A Resubmis	sion			
	UNAMORTIZED DEBT EXPENSE, PREMI	UM AND DISCOU	NT ON LONG-TER	RM DEBT (ACCOL	INTS 181, 225	5, 226)
	Report under separate subheadings for Unamortizz Expense, Unamortized Premium on Long-Term Debt an Discount on Long-Term Debt, details of expense, premi applicable to each dass and series of long-term debt.	ed Debt ad Unamortized	Show premium as In column (b) sho term debt originally iss In column (c) sho	nounts by enclosing the withe principal amount	a figures in parent of bonds or other m or discount with	theses. long-
Line No.	Designation of Long-Term Debt		Principal Amount of Debt Issued	Total Expense, Premium or	AMORTI PER	
	(a)		(b)	Discount (c)	Date From (d)	Date To (e)
1						
3	Series N - 9.63%		10,000,000	4,060		5/30/2020
4	Series O - 8.46%		12,500,000	4,311		9/30/2022
5	Series P - 8.09% Series R - 7.50%		5,625,000 9,000,000	3,449 4,071		9/30/2022
7	Series S - 6.82%		14,464,000	7,028	1 1	4/1/2018
В	4.534% Senior Notes		300,000,000	119,224	03/15/2010	03/15/2020
9	5.638% Senior Notes		250,000,000	82,255	1	03/15/2040
10	4.17% Senior Note		250,000,000	68,396	10/12/2012	10/12/2042
11						
13			1			
14						
15						
16						
17						
18						
19 20						
21						
22						
23						
24						
25						
26 27						
28						
29			1			
30			1			
31			1			
32			1			
33 34			1			
35						
36			1			
37			1			
38						
39						
40 41						
41						
43						
44	TOTAL		851,589,000	292,794		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 61 of 115

A An Original A Resubmission WINAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.) 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with its sues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Balance at Beginning of Year (f) (g) (h) (w) March 31, 2017 A Resubmission 6. Identify separately undisposed amounts applicable to issues which were redeemed in progress. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Peat Discount and Expense, or credited to Account 428, Amortization of Peathmum on Debt. Credits (g) (h) (g) (h) (i) 16,921 22,430 3,954 4,060 12,861 18,962 39,554 1,071 35,462 14,075 7,028 7,047 1,971,858 119,224 1,852,634 1,758,619	lame of Respondent	This Report Is:	Date of Report	Year Ending	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 228) (Cort.) 5. Furnish in a focinote details regarding the treatment of unamortized debt expense, premium or discount associated with takeuser sedemed during the year. Also, give in a footinote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Balance at Beginning of Year (f) 16,921 22,430 39,554 4,071 3,449 18,962 22,430 39,554 471,995 1,971,555 - 119,224 1,852,634 471,995 - 82,255 389,741 1,827,015	lational Grid	X_ An Original		- I	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 228) (Cort.) 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with itsusus redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Balance at Beginning of Year (f) 16,921 22,030 39,554 14,075 1,971,858 471,995 1,877,858 471,995 1,827,015			, , , ,		
S. Furnish in a footnote details regarding the treatment of unamoritized debt expense, premium or discount associated with itsuses redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Balance at Beginning of Year (f) 16,921 22,430 23,9,554 14,075 1,977,858 1,977,958 1,987,015 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amoritization debited to Account 428, Amoritization of Permium on Debt - Credit. Debits During Year (g) (h) (g) (h) (i) 18,921 22,430 39,554 4,071 33,449 18,922 39,554 14,075 1,977,858 119,224 1,852,634 17,708 1,977,858 119,224 1,852,634 1,827,015	UNAMORTIZED DERT EXPENSE PREMIUM A		FRM DERT (Accts 181 22	5. 228) (Cont.)	
Beginning of Year Year Year End of Year Fed of Y	Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by	6. Identify separately undit in prior years. 7. Explain any debits and Amortization of Debt Discour	sposed amounts applicable to it credits other than amortization of and Expense, or credited to	isues which were redeemed debited to Account 428,	-
16,921 28,038 22,430 39,554 14,075 1,971,858 471,995 1,827,015 - 4,060 12,861 4,311 23,727 3,449 18,962 4,071 35,482 7,028 7,028 7,047 1,971,858 - 119,224 1,852,634 471,995 - 82,255 389,741 1,827,015					Lin No
16,921 28,038 22,430 39,554 14,075 1,971,858 471,995 1,827,015 - 4,060 12,861 4,311 23,727 3,449 18,962 4,071 35,482 7,028 7,028 7,047 1,971,858 - 119,224 1,852,634 471,995 - 82,255 389,741 1,827,015	(f)	(g)	(h)	(6)	1
	28,038 22,430 39,554 14,075 1,971,858 471,995		4, 3, 4, 7, 119	311 23,727 449 18,962 071 35,482 028 7,047 ,224 1,852,634 ,255 389,741	7 2 2 7 1 1 2 1
4.391,886 - 292,794 4,099,092	4 204 888		200	704	2 4

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 62 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission		
	FOOTNOTE DATA		
Account			
428 Amortization of Debt Di			
	tion Expense	292,794	
Total Ba	lance	292,794	

Page 259.1

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 63 of 115

Nam	e of Respondent		This Report Is:		Date of Report	Year Ending			
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017				
			A Resubmission	on		1 1			
	UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)								
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footonte any debits and credits other than amortization debited to Account 428.1, Amortization of Cain on Reacquired Debt., or credited to Account 429.1, Amortization of Gain on Reacquired Debt. Credit.									
Line	Designation of	Date	Principal	Net Gain or	Balance at	Balance at			
Na.	Long-Term Debt	Reacquired	of Debt	Net Loss	Beginning	End of Year			
	(a)	(b)	Reacquired (c)	(d)	of Year (e)	(1)			
1	(a)	(6)	(6)	(0)	(6)				
2	Series N - 9.63%		10,000,000		-				
3			12,500,000		-				
4	Series P - 8.09%		3,750,000	107,608	573,899	466,293			
5	Series R - 7.50%		6,750,000	ŀ	0	0			
6]	14,464,000	77,149	2,492,676	2,415,527			
7	4.534% Senior Notes		250,000,000						
8			300,000,000	-	-	-			
9	4.17% Senior Note		250,000,000	-	-	-			
10 11 12 13	İ								
14 15 16 17 18 19 20 21			847,484,000	184,755	3,066,576	2,881,820			
22 23 24 25		:							
26 27									
28 29									
30	l.			1					
31									
32									
33					1				
35		1			1				
36			1						
37									
38									
39									
40									
41									
42	l .								
43									
44									
45	··		L		1				

	e of Respondent		Report Is:	Date of Report	Year Ending
Nauc	nal Grid		An Original A Resubmission		March 31, 2017
		TAXES ACCRUED, PRE	PAID AND CHARGED L	OURING YEAR	
	1. Give details of the combined prepaid and ac	crued tax accounts	pag	s is not affected by the inclusion of thes	e taxes.
	and show the total taxes charged to operations an			include in column (d) taxes charged du	
	during the year. Do not include gasoline and other	r sales taxes which	cha	ged to operations and other accounts to	rrough (a) accruals credited
- 1	have been charged to the accounts to which the ta	exed material was	to ta	xes accrued, (b) amounts credited to th	e portion of prepaid taxes
	charged. If the actual or estimated amounts of suc	ch taxes are known,	cha	geable to current year, and (c) taxes pa	id and charged direct to
	show the amounts in a footnote and designate who	ether estimated or		rations or accounts other than accrued a	
1	actual amounts.			List the aggregate of each kind of tax in	
	Include on this page, taxes paid during the y	_	lota	tax for each State and subdivision can	readily be ascertained.
	direct to final accounts, (not charged to prepaid or				
	Enter the amounts in both columns (d) and (e). The	ne balancing of this			
				BALANCE AT BE	GINNING OF YEAR
Line		Kind of Tax		Taxes	Prepaid
No.	19	(See Instruction 5)		Accrued	Taxes
		(a)		(5)	(c)
3	Income Taxes				
2	Federal			(61,050)	
3	State			(2,588)	
4	City				
5	Taxes Other than Income				
6	Municipal Property Tax			17,257,759	
7	Gross Receipts Tax				
8	FUTA			31,799	
9	SUTA FICA			290,173 232,925	
11	Sales & Use Taxes			2,265,912	
12	Franchise - Gross Income 186a			(5,630,041)	
13	Other			(3,030,041)	
14	Other			1	ĺ
15					
16					
17					
18	TOTAL			14.384,890	•
	DISTRIBUTIO	N OF TAXES CHARGED (SI	now utility department wi	nere applicable and account cha	rged.)
Line		Electric	Gas	Other Utility Department	Other Income and Deductions
No.		(Account 408.1, 409.1)	(Account 408.1, 409.1)		(Account 408.2, 409.2)
		(1)	(j)	(k)	()
1	Income Taxes				I
2	Federal (409151,409160)	21,906,800	(6,742,674)		(3,710,559)
3	State (409121,409123)	2,973	1,602	0	
4	City			1	
5	Taxes Other than Income	40 702 007	24 442 000		
6 7	Municipal Property Tax	48,723,807	21,413,960		29,664
6	Gross Receipts Tax FUTA	17,326	16,558		
9	SUTA	170,822	165,863		
10	FICA	4,141,372	2.138.219		
11	Sales & Use Tax	(95,047)	5,478		
12	Franchise - Gross Income 186a	32,446,484	11,278,609		
13	Other	7,842	, , , ,		l .
14					1
15					
18					
17					
18	TOTAL	107,322,378	28,277,612	<u> </u>	(3,680,895

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 65 of 115

ame of Respondent ational Grid	This Report Is: X An Original A Resubmission	_	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
than one year, show the required year, identifying the year in colur 6. Enter all adjustments of the column (f) and explain each adju- adjustments by parentheses. 7. Do not include on this page income taxes or taxes collected	accrued and prepaid tax accounts in istment in a footnote. Designate debit entries with respect to deferred	8. Show in colum distributed. Show charged. For taxe appropriate balance 9. For any tax aj account, state in a tax.	URING YEAR (Continue mas (i) thru (p) how the taxes a both the utility department an so charged to utility plant, shon- te sheet plant account or sub- sportioned to more than one u of footnote the basis (necessity \$250,000 may be grouped.	accounts were d number of account v the number of the account. tility department or	
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165) (h)	Line No.
11,453,5 66 4,574	(61,049) (9,870)		11,453,566 11,857		1 2 3 4
70,167,431	69,769,851 34,252		17,655,338 31,431		5 6 7 8
336,685 5,952,652	55,487 5,947,133	(286,155) (21,250)	285,217 217,194		9 10
2,995,441 45,214,273	665,364 48,521,000	(4,021,491) (1,489,180)	574,498 (10,425,948)	;	11 12 13 14
					15 16 17
136,158,507	124,922,168	(5,818,075)	19.803.153	· · · · · · · · ·	18
DISTRI	BUTION OF TAXES CHARGED (S	how willby departmen	t where anniicable and a	ccount charmed)	-
Extraordinary Items	Other Utility Opn. Income		to Ret. Earnings	Other	
(Account 409.3) (m)	(Account 408.1, 409.1)		ount 439) (o)	(p)	Line
					1 2 3 4 5
				(326,938) 3,085,012	7 8 9 10
				1,489,181 (7,842)	12 13 14 15
					16 17
1		I		4,239,412	18

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 66 of 115

Name	of Respondent	This Report Is:		Date of Report	Year Ending				
	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017				
		A Resubmissi	on	, ,					
	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)								
	Describe and report the amount of other cur			(less than \$250,000)					
	Rabilities at the end of year.		appropriate title		nej eo grachad eridar				
Line No.		item (a)			Balance at End of Year (b)				
1		(4)			(0).				
2	ACCRUED PAYROLL				1,247,319				
3	ACCRUED HEALTH CARE				1,274,142				
4	ACCRUED VACATIONS				5,682,254				
5	NGUSA INCENTIVE ACCRUAL				2,242,871				
6	MISCELLANEOUS				2,361,717				
7	ENERGY EFFICIENCY GAS CO-PAY				8,004,695				
8	ACCRUED PENSION				296,000				
9	RENEWABLE ENERGY OBLIGATION				11,840,575				
10	POLE RENTAL REVENUE				2,746				
11	CUSTOMER REFUND PROVISION				62,152				
12					1				
13									
14									
15									
16									
17									
18									
19									
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33									
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35									
36									
37									
38									
39									
40									
41									
42									
43									
44	TOTAL				33,014,471				
45	<u> </u>								

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 67 of 115

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017	
	35	A Resubmission				
		OTHER DEFERRED CF	EDITS (ACCOUN	IT 253)		
1 Par	out below the details called for concerning other deferred	2 For any deferred	credite being smortise	id, show the period of amortiza	tine	
credits.	wit name his definit frame in mirranyil made delitad			be grouped by classes.	OOM .	
			DEBITS			
Line No.	Description of Other Deferred Credits	Balance at Beginning of Year	Contra Account	Amount	Credits	Balance at End of Year
NO.	(a)	(b)	(c)	(d)	(e)	end of Year (f)
- 1	Highway Relocation Billed	794,496	107,108	757,575	(0)	36,921
2	Post Employment Pre-Retirement Benefits	-	610,926	·	i	-
3	Post Retirement Health Provision	103,320,769	610,182	159,914,746,064	159,881,440,766	70,015,471
4	Hazardous Waste Reserves	132,650,524	253	316,137,112,236	316,004,461,712	
5 6	Pension Cost - Non Qualified and Qualified Financial Accounting Standards 112	(235,971,293) 5,432,593	186,610 182	246,569,534,661 11,441,903,380	246,735,490,483	(70,015,471)
7	Deferred Compensation	15,624	131	34,761	11,441,176,486 35,671	4,705,699 16,534
8	Sales Tax Accrual	10,024	408,431	5,583,767	5,583,767	10,554
9	Deferred Credits - Miscellaneous	175,072	106,426	920,296	4,043,616	3,298,393
10	Accumulated Deferred Income Taxes-FIN48	(1,517,637)	182		175,070	(1,342,567)
11	Def Cr-ISR Deferral-Equity	2,804,406	426	20,549,624	19,151,920	1,406,702
12 13	Derivitative Mark-to-Market Regulated - Long Term	•	182	8,102,596	9,326,145	1,223,550
14						
15		1				
16					i	
17						
18						
19 20				1		
21						
22			1	ì		
23						
24 25		92		} I		
26		10		i I		
27						
28						
29 30						
31					3,0.	
32						
33						
34 35						
36						
37		1				
38						
39						
40 41						
41						
43						
44						
45						
46			-			
47		7,704,555	1	734.099.244.959	734.100,885,637	9.345.232

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 68 of 115

	of Respondent nai Grid	This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
	ACCUMULATED DEFERRED I 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to proof subject to accelerated emortization.		DPERTY (ACCOUNT 282) 2. For Other, include deferrals re eductions.	elating to other income and	
Line No.	Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	
	(a)	(b)	(c)	(d)	
1	Account 282 N/A				
2	Electric	386,414,263	47,194,535		
3	Gas	172,473,205	13,055,561		
4	Other (Define)				
5	Total (Enter Total of lines 2 thru 4)	558,887,468	60,250,096		
6	Other (Specify)	-			
6.01					
6.02					
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	558,887,468	60.250,096	্	
8	Classification of TOTAL				
9	Federal Income Tax	558,887,468	60,250,096	-	
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 69 of 115

lame of Respondent			This Report Is:			Date of Report Yea		
ational Grid			X An Origina			(Mo, Da, Yr) Mai	ch 31, 2017	
			A Resubmission					
						INT 282) (Continued)		
	to report all data. When ro	ws are added, the	additional row nun	nbers should fol	low in sequence	, 4.01, 4.02 and		
5.01, 6.02, etc. Use separa	ite pages as required.							
CHANGES D	URING YEAR		ADJUSTI	MENTS		l	. 1	
-		De	bits	Cre	dits	1		
Amounts Debited	Amounts Credited					Balance		Line
to Account 410.2	to Account 411.2	Acct No.	Amount (h)	Acct No.	Amount	End of Year		No.
(e)	(f)	(g)	(n)	(1)	())	(k)		
								1
		182/283	9,811,472				423,797,326	2
		182/283	(8,830,935)				194,359,700	3
								4
			980,537				618,157,026	5
								6
								6.01
								6.02
		ļ	980,537		•		618,157,026	7
		,						8
		182/283	980,537				618,157,026	9
								10
	I		1 1		ı			11

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 70 of 115

Name	of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nai Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmission	1	121	
	ACCUMULAT	ED DEFERRED INC	OME TAXES - OTHE	R (Account 283)	
	Report the information called for below or respondent's accounting for deferred income recorded in Account 283.	•	For Other, include deductions.	deferrals relating to other in	come and
				CHANGES C	URING YEAR
Line No.	Account Subdivisio	ons	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1	Amounts Credited to Account 411,1 (d)
1	Account 283				1-7
2	Electric		187,518,285	(25,655,508)	
3	Gas		73.238,870	(7,500,350)	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		260,757,155	(33,155,859)	
6	Other (Specify)				
6.01					
6.02					
6.03	<u> </u>				
6.04					
6.05					
6.06			11		
6.07			П		
6.08					
6.09	<u>-</u>				
6.10			<u> </u>		
7	TOTAL Account 283 (Total of lines 5 th	ru 6)	260,757,155	(33,155,859)	
8	Classification of TOTAL				
9	Federal Income Tax		260,757,155	(33,155,859)	
10	State Income Tax		П		
11	Local Income Tax		11	1	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 71 of 115

Name of Respondent		This	Report Is:			Date of Report Year Ending	
National Grid		x	X An Original			(Mo, Da, Yr) March 31, 2017	
		6.00	A Resubmission				
	ACCI		ED INCOME TAXES-OTH	ER (ACCOUNT 28	33) (Continued)		
	xplanations for pages 276 ar nsignficant items listed under	Other, are a	Add additional rows as necessa dded, the additional row number 4.02, and 6.01, 6.02, etc. Use	ers should follow in :	sequence,		91
CHANGES D	URING YEAR		ADJUSTMEN				Г
			Debits		edits	8-1	l.,
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account No.	Amount (h)	Account No.	Amount (j)	Balance at End of Year (k)	N
					100,000		
						161,862,777	
		100				65,738,519	
91.1			1772	0.000			L
	-			- 1000		227,601,296	L
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- 10			490		-	-	6.
						227,601,296	
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 72 of 115

	e of Respondent onal Grid		This Report is: X_An Original		Date of Report (Mo. De. Yr)	Year Ending March 31, 2017	
140010	inal Grid	1	A Resubmission		(1110, 124, 17)	march 51, 2017	
		OTHER SEC		000011117054	L		
		OTHER REGU	LATORY LIABILITIES (A	(CCOUNT 254)			
1.	Report below the details called for concerning other reg	ulatory		2. For regulato	ry liabilities being ar	nortized, show period of	
	lities which are created through the ratemaking actions of	of .		amortization in c			
regu	latory agencies (and not includable in other amounts).					at End of Year for Accor	
					than \$250,000, whi	chever is less) may be g	rouped by
				classes.			
				DE	BITS		
Line	Description and Purpose of		Balance at	Account	Amount	Credits	Balance at
No.	Other Regulatory Liabilities		Beginning of Year	Credited	l .		End of Year
_	(a)		(b)	(c)	(d)	(e)	(f)
1	Excess Earnings	2540105	516,610	495	114,044,044	114,044,044	516.610
2	GAS FUTURES - GAS SUPPLY	2540105	1.579.477	176.186	24.136.670	28.696.078	6,138,886
4	Over Collect-Access Charge	2540014	1,992,362	456,419	2,537,383	545.021	0,130,001
5	Deferred Income Tax Liability (FAS 109)	2540000	99.523	191	398.524	341,395	42.39
ě	AGT	2540587	1,670,143	""	558,324	385,177	1,496,99
6	SERVICE QUALITY PENALTIES	2540070	254,755	419,480	1,096,147	882,938	41,54
8	ISR DEFERRAL	2540003	2,267,532	456	3,798,778	1,531,246	-
9	ENERGY EFFICIENCY	2540002	10,851,383	480,431	22,085,286	32,656,337	21,422,43
10	Deferred Revenue GCC	2540019	977,223	480,419	21,019,077	20,041,854	(
11	LIHEAP ENHANCEMENT PROGRAM	2540309	16,077,272	495,456	118,500	4,470,523	20,429,29
12	Over Collect - Transmission	2540013	l	456,431	14,673,659	15,318,538	644,87
13 14	Renewable Energy Standard	2540015	11,571,530	449,431	4,966,098	6,502,767	13,108,19
15	Providence/East Providence Cust Credit	2540025	8,692,025	431	283,048	136,064	8,545,04
16	Def Cr-Environmental Response Fund NEES Pension/OPEB-Purchase Accounting A	2540033 2540060	5,440,228 7,010,163	431,490 184	2,140,263 2,257,428	3,616,043 67	6,916,00 4,752,80
17	Def Pension/FAS 106 Amort	2540060 2540316	3,306,732	184	3,341,184	34,452	4,732,00
18	LCI Copay EE Regulatory Liability	2540450	13,245,000	660	4,735,444	7,203,081	15.712.63
19	Gas Copay EE Regulatory Liability	2540470	500,000	660	743,564	1,652,351	1,408.78
20	Gas Revenue Decoupling	2540573	13,279,994	495	39.884.762	37,443,995	10,839,22
21	Renewable Energy Growth Mechanism	2540114	282,632	456,431	1,025,262	742,629	-
22	OBR EE Fund Obligation	2540170	-	660	4,200,432	5,476,034	1,275,60
23	Capital Tracker Gas	2540232	-	480,431		6,035,078	5,141,17
24	Storage deferral	2540237	•	804	3,192,587	3,406,851	214,26
25	Deferred Revenue Non-firm Margin Sharing	2540050	(0)	419,480	88,417	132,905	44,48
26 27	SO Commodity - Over Collection Reconciliation Factor	2540001	2,450,948 108,732	449,419	17,995,988	31,090,899	15,545,85
28	Pension OPEB Reserve/ Liability	2540021 2540236	628,145	480,431 182	108,732 628,145	1,940,596	1,940,59
29	Firm Revenue Margin Sharing	2540236	020,140	480	020,145	295.532	295.53
30	SCI Copay EE Regulatory Liability	2540460		254	ı . l	75,000	75,00
31	Exogenous Funds	2540107		182	189,796	189,796	
32	DAC Unbilled Gas	2540322		495	86,951	3,177,915	3,090,96
33	Pension Expense Deferred - Electric	2540583		182		136,179	136,17
34	OPEB Expense Deferred - Electric	2540584	-	182	i	6,020,983	6,020,98
35	Derivatives Settlement Liab	N/A	-	182	1	226,730	226,73
36	Basic Service Admin	2540018	•	456		119,795	119,79
37				i			
38 39				1	1		
40				1	1		
41					1		
45	TOTAL		102,802,410		291,228,403	334,568,895	146.142.90
40	TOTAL		102,004,410		1 231,220,403	334,000,693	140,142,90

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 73 of 115

Nam	e of Resp	ondent		This Report Is:	Date of Report	Year Ending
Nati	onal Grid			X An Original	(Mo, Da, Yr)	March 31, 2017
				A Resubmission		
			GAS OPERATING	REVENUES		
	prescribed detailed da	below natural gas operating revenues for each account total. The amounts must be consistent wit ta on succeeding pages. uses in columns (b) and (c) include transition costs alpelines.		Other Revenues in columns (b) the pipeline plu columns (b) through (e). In Accounts 480-495.	s usage charges, less re	venues reflected in
				or Transition Costs		ENUES for
Line		Title of Account	and T	ake-or-Pay Amount for	GRI Amount for	and ACA Amount for
No.			Current Year	Previous Year	Current Year	Previous Year
		(a)	(b)	(c)	(d)	(e)
1	480-484	Sales				
2	485	Intracompany Transfers				
3	487	Forfeited Discounts				
4	488	Miscellaneous Service Revenues				
5	489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities				
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities				•
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities				-
8	489.4	Revenues from Storing Gas of Others				-
9	490	Sales of Prod. Ext. from Natural Gas	-			<u>.</u>
10	491	Revenues form Natural Gas Proc. by Others				
11	492	Incidental Gasoline and Oil Sales				9
12	493	Rent from Gas Property	•			-
13	494	Interdepartmental Rents				2
14	495	Other Gas Revenues				<u> </u>
15		Subtotal:	-			
16	496	(Less) Provision for Rate Refunds				
17		TOTAL:				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 74 of 115

		GAS C	PERATING REVENUES	(Continued)		
	OTHER REVENU	ES	TOTAL OPERATING	REVENUES	MCF OF NAT	URAL GAS
ine	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amounts for Current Year	Amount for Previous Year
•••	(f)	(g)	(h)	(1)	(i)	(k)
1	329,171,244	308,980,581	329,171,244	308,980,581	24,624,651	25,101,74
2	- !					
3	(1,415)		(1,415)			
4	(51,191)	1,610	(51,191)	1,610		
5						
- 6						
					1	
7	39,838,486	37,097,775	39,838,486	37,097,775	12,759,322	12,716,56
- 6			-			
9			•			
10						
11			_			
12	233,912	213,475	233,912	213,475		
13			-			
14	1,093,770	17,434,034	1,093,770	17,434,034		
15	370,284,805	363,727,475	370,284,805	363,727,475		
16						
17	370,284,805	363,727,475	370,284,805	363,727,475		

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Name of	Respondent		This Report Is:	Date of Report	Year Ending		
National	Grid		X An Original	(Mo, Da, Yr)	March 31, 2017		
			A Resubmission				
REV	ENUES FROM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH GATH	ERING FACILITIES	(ACCOUNT 489.1)		
	Report revenues and Dth of gas delive ties by zone of receipt (i.e. state in whi em).		Revenues for penalties overruns must be reported.		bezhortuer		
			for Transition Costs Take-or-Pay		ENUES for I and ACA		
Line	Rate Schedule and	Amount for	Amount for	Amount for	Amount for		
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year		
	(a)	(b)	(c)	(d)	(e)		
1	N/A				Į.		
2							
3							
4							
5							
6							
7		i			1		
8							
9				1			
10							
11							
12							
13					1		
14							
15							
16							
17							
18							
19							
20							
				1			
21							
22							
23							
24							
25				<u> </u>			

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ame of Respondent			This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
No. State of the Control of the Cont			A Resubmission			
REVENUES	FROM TRANSPORT	ATION OF GAS OF	OTHERS THROUGH GA	THERING FACILIT	IES (Continued)	
	columns (f) and (g) include olus usage charges, less re		4. Delivered Dth of gas	must not be adjusted fi	or discounting.	
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	MCF OF N	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	100
(1)	(g)	(h)	(1)	0)	(k)	
						-
N/A	1					
	1 1					
					4	9
						1
						Г
						ı
				1		1
						1
					21	
	1					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 77 of 115

Nam	ne of Respondent		This Report is:	Date of Report	Year Ending
Nati	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission		
	REVENUES FROM TRANSPORTATION OF	GAS OF OTHERS	THROUGH TRANSMIS	SION FACILITIES (A	COUNT 489.2)
	1. Report revenues and Dth of gas delivered by Zone of		overruns must be reporte		
	by Rate Schedule. Total by Zone of Delivery and for all a respondent does not have separate zones, provide totals			columns (f) and (g) include : plus usage charges for tran	
	schedule.	, , , , , , , , , , , , , , , , , , , ,		reflected in columns (b) thin	
	Revenues for penalties including penalties for unauti	horized			
			for Transition Costs Take-or-Pay		NUES for nd ACA
Line	Zone of Delivery,	Amount for	Amount for	Amount for	Amount for
No.	Rate Schedule	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1					
2	N/A				
3					
4					
5	ŀ				
6					
7					
8					
9					
10			1	į	
11	ļ				
12	İ				
13	1			1	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 78 of 115

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2017	
			A Resubmission		<u> </u>	
REVENUES FI	ROM TRANSPORTA	TION OF GAS OF OT	THERS THROUGH TRAI	NSMISSION FACIL	ITIES (Continued)	
	must not be adjusted for o e schedule and each indiv parately reported.		Where transportation report total revenues but			
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	MCF OF I	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lin
(f)	(g)	(h)	(i)	ω	(k)	
						1
N/A	201					;
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 79 of 115

Name of National	Respondent Grid		This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
			A Resubmission		
	REVENUES	FROM STORING GAS	OF OTHERS (ACCOL	INT 489.4)	
Sche 2.	Report revenues and Dth of gas withdrawn from edule and in total. Revenues for penalties including penalties for to truns must be reported on page 308.			columns (f) and (g) including jection and withdrawal che through (e).	
			for Transition Cost		ENUES for
Line	Rate Schedule	Amount for	ake-or-Pay Amount for	Amount for	l and ACA Amount for
No.		Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4				1	
5					
6					i
8			1		
9					
10					
11					
12				-	
13					
14					
15					
16					
17					1
19					
20					
21					
22					
23					
24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 80 of 115

ame of Respondent		10353 p.	This Report Is: _X_ An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
	REVENUES FRO	M STORING GAS	OF OTHERS (ACCOUNT	Г 489.4) (Continued)		
Dth of gas withdrawn discounting.	n from storage must not be	N 101.00		ion services are bundled	with storage services,	
OTHER RE	EVENUES	TOTAL OPE	RATING REVENUES	DEKATHERM	OF NATURAL GAS	Γ
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lir
(f)	(g)	(h)	()	(i)	(k)	\perp
N/A						
	1 1					
	1 1					1
	1 1					1
	1				6)	
	1				1	
	1 1					
	1					
	1					
	1					1
						1
	1 1					ı
			1			1
					18	1
						1
	177					1
						1
						:
						1
						1
						;

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Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	OTHER GAS REVENU	IES (ACCOUNT 495)		
	1. For transactions with annual revenues of \$250,000 or more,	and supplies, sales of stea		
	describe, for each transaction, commissions on sales of distributions	royalties, revenues from de	10000	
	of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	others, and gains on settle report revenues from cash		vables. Separately
Line	Description of Transa			Revenues
No.				(in dollars)
	(a)			(b)
1				
2	OTHER REVENUE			(745,401
3	1MM 4/14-3/15 - EXCESS SHARING	00.000		(10,855,137
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,0 OTHER REVENUE - REVENUE DECOUPLING	00,000)		2,376,997
5 6	OTHER REVENUE - OFF SYSTEM GAS SALES			12,184,957
7	OTHER GAS REV CONTRACT SHARING			(103,005
a	OTHER DEF GAS REVENUE			1,326,322
9	DAC - UNBILLED GAS			(3,090,964
-	DAC - GREILLED GAS			(3,030,304
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			1,093,769

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 82 of 115

Name	e of Resp	ondent	This Report Is:	Date of Report	Year Ending
National Grid			_x_ An Original	(Mo, Da, Yr)	March 31, 2017
		GAS OPERA	TION AND MAINTENANCE	EXPENSES	
		operation ad maintenance expenses. If the an ear is not derived from previously reported figur		n footnotes the source of the inde las supplied by shippers as reflec	
Line No.		Account (a)		Amount for Current Year	Amount for Previous Year (c)
		\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-			(6)
1 3	Manufa	1. PRODUCTION EXP ctured Gas Production (Submit Suppleme			
4		B. Natural Gas Produc			
5		B1. Natural Gas Production and G			
6	Operation	· · · · · · · · · · · · · · · · · · ·			
7	750	Operation Supervision and Engineering			-
8	751	Production Maps and Records			-
9	752	Gas Well Expenses			-
10	753	Field Lines Expenses			-
11	754	Field Compressor Station Expenses			
12	755	Field Compressor Station Fuel and Pow	er		
13	756	Field Measuring and Regulating Station	Expenses		
14	757	Purification Expenses			-
15	758	Gas Well Royalties			-
16	759	Other Expenses			-
17	760	Rents			
18		TOTAL Operation (Total of lines 7	hru 17)		
19	Maintena	nce			
20	781	Maintenance Supervision and Engineering	19		-
21	762	Maintenance of Structures and Improve	nents		-
22	763	Maintenance of Producing Gas Wells			-
23	764	Maintenance of Field Lines			-
24	765	Maintenance of Field Compressor Station			-
25	766	Maintenance of Field Measuring and Re	gulating Station Equipment		•
26	767	Maintenance of Purification Equipment			-
27	768	Maintenance of Drilling and Cleaning Eq	ulpment		-
28	769	Maintenance of Other Equipment			-
29		TOTAL Maintenance (Total of lines			-
30	TO:	TAL Natural Gas Production and Gathering	(Total of lines 18 and 29)		-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 83 of 115

NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

A	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR March 31, 2017	AMOUNT PREVIOUS YEAR March 31, 2016
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas		
3	735	Miscellaneous Production Expense	-	
4	741	Maintenance of Structures & Improvements		•
5	742	Maintenance of Production Equipment		
6	586	Dist. Oper-Electric Meters		
7	723	Fuel Liquefied Petro Gas Proc		
8	718	Other Process Prod Expenses	-	
9		Total		

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Name of Respondent National Grid		This Report Is:	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
Tabonar O		A Resubmission	(110, 20, 11)	
	GAS OPERATION	N AND MAINTENANCE EXPENSE	S (Continued)	
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Ext	raction	(0)	(5)
32 Operati				
33 770	Operation Supervision and Engineering			Hereite
34 771	Operation Labor			Tarrie Library
35 772	Gas Shrinkage			
37 774	Power			
38 775	Materials			
39 776	Operation Supplies and Expenses			
40 777	Gas Processed by Others			
41 778	Royalties on Products Extracted			
42 779	Marketing Expenses			. = -0_ 9
43 780	Products Purchased for Resale			
44 781	Variation in Products Inventory			
45 (Les	s) 782 Extracted Products Used by the Utility -	Credit		
46 783	Rents			Tum 100
47	TOTAL Operation (Total of lines 33 thr	u 46)		 DOVČENEV
48 Mainte	nance			
49 784	Maintenance Supervision and Engineering			
50 785	Maintenance of Structures and Improvements			
51 786	Maintenance of Extraction and Refining Equipr	nerit		
52 787	Maintenance of Pipe Lines			
53 788	Maintenance of Extracted Products Storage E	quipment		
54 789	Maintenance of Compressor Equipment			- = = =
55 790	Maintenance of Gas Measuring and Regulating	g Equipment		
56 791	Maintenance of Other Equipment			: = = =
57	TOTAL Maintenance (Total of line	s 49 thru 56)	== 61	
58	TOTAL Products Extraction (Total of lin	nes 47 and 57)		-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 85 of 115

Name of Respondent		ndent	This Report is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission		
		GAS OPERATION	AND MAINTENANCE EXPENS	ES (Continued)	
Line		Accou	ınt	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
59		C. Exploration an	d Development		
60	Operation				
61	795	Delay Rentals		-	
62	798	Nonproductive Well Drilling			-
63	797	Abandoned Leases	···	-	. =
65		FOTAL Exploration and Developm	ent (Total of lines 61 thru 64)	-	-
66		D. Other Gas Su	pply Expenses		
67	Operation				
68	800	Natural Gas Well Head Purchas	es	_	
69	800.1	Natural Gas Well Head Purchas	es, Intracompany Transfers		_
70	801	Natural Gas Field Line Purchase	15		
71	802	Natural Gas Gasoline Plant Out	et Purchases		
72	803	Natural Gas Transmission Line I	Purchases		
73	804	Natural Gas City Gate Purchase	S	130,842,503	141,045,938
74	804.1	Liquefied Natural Gas Purchase	s	-	-
75	805	Other Gas Purchases		-	72
76	(Less)_	805.1 Purchased Gas Cost A	djustments	-	92
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	130,842,503	141,045,938
78	808	Exchange Gas		-	
79	Purchase	ed Gas Expenses			
80	807.1	Well Expense - Purchased Gas		-	
81	807.2	Operation of Purchased Gas Me	asuring Stations		-
82	807.3	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4	807.4 Purchased Gas Calculations Expenses			
84	807.5	Other Purchased Gas Expenses	1	-	
85	1	TOTAL Purchased Gas Expen	ses (Total of lines 80 thru 84)		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 86 of 115

	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original A Resubmission	(Mo, Da, Yr)	March 31, 2017
	GAS OPER	ATION AND MAINTENANCE EXPENSE	S (Continued)	0-001 = 0000
Line No.		Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
88	808.1 Gas Withdrawn from Storag	Commence of the commence of th	8,201,544	5.868,920
87	(Less) 808.2 Gas Delivered to 5		(5,919,672)	(6,631,086)
88		atural Gas for Processing - Debit	2,043,805	3,434,327
89		al Gas for Processing - Credit	(2,012,069)	(4,076,672)
90	Gas Used in Utility Operations - Credit		-	-
91	810 Gas Used for Compressor	Station Fuel - Credit	-	-
92	811 Gas Used for Products Ext	raction - Credit		- :
93	812 Gas Used for Other Utility (Operations - Credit	(237,529)	(92,550)
94	TOTAL Gas Used in Utility Or	perations - Credit (Total of lines 91 thru 93)	(237,529)	(92,550)
95	813 Other Gas Supply Expense	\$	(1,893,197)	(1,730,782
96	TOTAL Other Gas Supply Ex	o. (Total of lines 77, 78, 85, 86 thru 89, 94,95)	131,025,385	137,816,095
97	TOTAL Production Expenses	(Total of lines 3, 30, 58, 65, and 96)	131,025,385	137,816,095
98	2. NATURAL GAS STORAGE, TERM	INALING AND PROCESSING EXPENSES		
99	A. Undergrou	and Storage Expense		
100	Operation			
101	814 Operation Supervision and	Engineering		- T
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expenses			-
105	818 Compressor Station Expen	ses	-	
106	819 Compressor Station Fuel a	nd Power	-	-
107	820 Measuring and Regulating	Station Expenses		-
108	821 Purification Expenses			
109	822 Exploration and Developme	ent		
110	823 Gas Losses		-	
111	824 Other Expenses		-	
112	825 Storage Well Royalties		-	
113	826 Rents			
114	TOTAL Operati	on (Total of lines 101 thru 113)		

Nam	ne of Respondent	This Report Is:	Date of Report	Year Ending
Nati	onal Grid	x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPERAT	ON AND MAINTENANCE EXPENSES	(Continued)	
Line	Acc	ount	Amount for	Amount for
No.	(6)	Current Year (b)	Previous Year (c)
115	Maintenance			
116	830 Maintenance Supervision and E	ingineering		-
117	831 Maintenance of Structures and	Improvements		-
118	832 Maintenance of Reservoirs and	Wells		
119	833 Maintenance of Lines			
121	835 Maintenance of Measuring and	Regulating Station Equipment	_	-
122	836 Maintenance of Purification Equ	ipment	_	_
123	837 Maintenance of Other Equipme	nt	-	
124	TOTAL Maintenance (Total of line	s 116 thru 123)	_	
125	TOTAL Underground Storage Ex	penses (Total of lines 114 and 124)	-	
126	B. Other Ston	age Expenses		
127	Operation			
128	840 Operation Supervision and Eng	ineering	<u> </u>	
129	841 Operation Labor and Expenses		1,834,770	1,696,425
130	842 Rents		15,904	1,463
131	842.1 Fuel			
132	842.2 Power		-	-
133	842.3 Gas Losses		-	-
134	TOTAL Operation (Total of lines	28 thru 133)	1,850,674	1,697,888
135	Maintenance			
136	843.1 Maintenance Supervision and E	ngineering		
137	843.2 Maintenance of Structures and	Improvements		-
138	843.3 Maintenance of Gas Holders		-	
139	843.4 Maintenance of Purification Equ	ipment	-	
140	843.5 Maintenance of Liquefaction Ec	uipment		-
141	843.6 Maintenance of Vaporizing Equ	ipment	9,464	22,208
142	843.7 Maintenance of Compressor E	диртеnt	-	ļ
143	843.8 Maintenance of Measuring and	Regulating Equipment	-	1,480
144	843.9 Maintenance of Other Equipme	nt	-	-
145	TOTAL Maintenance (Total of line	es 136 thru 144)	9,464	23,688
146	TOTAL Other Storage Expenses	(Total of lines 134 and 145)	1,860,138	1,721,576

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Nam	ne of Respondent	This Report is:	Date of Report	Year Ending
National Grid		x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPER	ATION AND MAINTENANCE EXPEN	SES (Continued)	
Lina	,	Account	Amount for	Amount for
No.		(a)	Current Year (b)	Previous Year (c)
147	C. Liquefied Natural Gas Ter	minaling and Processing Expenses	(0)	(6)
148				
149		ngineering	242,139	229,892
150	• • • • • • • • • • • • • • • • • • • •			43.720
151	844.3 Liquefaction Processing Lat			
153				-
154	T		-	-
155	844.7 Communication System Exp	penses	-	
156	844.8 System Control and Load D	ispatching	-	1
157	845.1 Fuel		14,734	2,201
158	845.2 Power		12,477	15,003
159	845.3 Rents			
160	845.4 Demurrage Charges	-		
161	(Less) 845.5 Wharfage Receipts	s - Credit		
162	845.6 Processing Liquefied or Var	portzed Gas by Others		
163	846.1 Gas Losses			
164	848.2 Other Expenses	·	124,445	99,999
165	TOTAL Operation (Tot	al of lines 149 thru 164)	393,795	390,815
166	Maintenance			
167	847.1 Maintenance Supervision at	nd Engineering	8,757	429
168	847.2 Maintenance of Structures a	and Improvements	32,228	32,577
169	847.3 Maintenance of LNG Proces	ssing Terminal Equipment	3,670	41,814
170	847.4 Maintenance of LNG Trans	portation Equipment	<u> </u>	<u> </u>
171	847.5 Maintenance of Measuring	and Regulating Equipment	45,576	84,769
172	847.6 Maintenance of Compresso	r Station Equipment		
173	847.7 Maintenance of Communica	ation Equipment		ļ
174	847.8 Maintenance of Other Equip	ment	665,681	546,774
175	 		755,912	706,363
176			1,149,707	1,097,178
177	TOTAL Natural Gas Storage	Total of lines 125, 146, and 176)	3,009,845	2,818,754

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 89 of 115

Name of Respondent This Report Is:		Date of Report	Year Ending	
Natio	nal Grid	x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		=
	GAS O	PERATION AND MAINTENANCE EXPEN	ISES (Continued)	00 H 3
Line No.		Account	Amount for Current Year	Amount for Previous Year
178	2 TRANS	(2) MISSION EXPENSES	(b)	(c)
		MISSION EXPENSES		
179	Operation			
180	850 Operation Supervision and		6,631	536
181	851 System Control and Load			
182	852 Communication System E		- 	
184	854 Gas for Compressor Stati		-	1.
185	855 Other Fuel and Power for	Compressor Stations		
186	856 Mains Expenses		· · · · · · · · · · · · · · · · · · ·	82
187	857 Measuring and Regulating	Station Expenses		le al 3
188	858 Transmission and Compri	ession of Gas by Others	.	
189	859 Other Expenses			750
190	860 Rents			4,559
191	TOTAL Operation (Total of I	ines 180 (hru 190)	6,631	5,927
192	Maintenance			
193	861 Maintenance Supervision	and Engineering	66,180	23,315
194	862 Maintenance of Structures	s and Improvements		
195	863 Maintenance of Mains	1	(515	8,475
196	884 Maintenance of Compress	sor Station Equipment		
197		and Regulating Station Equipment	47	- 3
198	866 Maintenance of Communi	cation Equipment		
199	867 Maintenance of Other Equ	ipment		
200	TOTAL Maintenance (Total	100	65,712	31,790
201		nses (Total of lines 191 and 200)	72,343	37,717
202	i	IBUTION EXPENSES		
203	Operation			
204	870 Operation Supervision an	d Engineering	2,722,989	1,421,442
205	871 Distribution Load Dispatc		814,421	
206	872 Compressor Station Labo		014,421	001,000
207	873 Compressor Station Fuel		26,658	20,876

Name of Respondent This		This Report is:	Date of Report	Year Ending
National Grid		x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		21"
	GAS	OPERATION AND MAINTENANCE EXPENS	SES (Continued)	
Line No.		Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Exp	enses	3,072,795	3,453,534
209	875 Measuring and Regulating	g Station Expenses - General	810,175	884,833
210	876 Measuring and Regulating	g Station Expenses - Industrial	36,895	49,392
211	877 Measuring and Regulating	g Station Expenses - City Gas Check Station		
212	878 Meter and House Regula	ator Expenses	9,350,210	5,726,419
213	879 Customer Installations E	xpenses	438,981	493,213
214	880 Other Expenses		6,362,213	1,962,358
215	881 Rents		(34,417)	
216	TOTAL Operation (Total of	lines 204 (hru 215)	23,598,920	14,643,723
217	Maintenance			
218	885 Maintenance Supervision	n and Engineering	476,583	464,051
219	886 Maintenance of Structure	es and Improvements		
220	887 Maintenance of Mains		2,288,068	3,311,524
221	888 Maintenance of Compres	ssor Station Equipment	69,450	14,920
222	889 Maintenance of Measuri	ng and Regulating Station Equipment - General	555,833	440.722
223	890 Maintenance of Meas. a	nd Reg. Station Equipment - Industrial	445,555	518,738
224	891 Maintenance of Meas. a	nd Reg. Station Equip City Gate Check Station		2.372
225	892 Maintenance of Services	- XLE 20	3,980,041	4,235,007
226	893 Maintenance of Meters a	and House Regulators	1,624.198	1,463.738
227	894 Maintenance of Other Ed	uipment	(10,467)	285
228	TOTAL Maintenance (Tota	of lines 218 thru 227)	9,429,261	10,451,355
229	TOTAL Distribution Expens	ses (Total of lines 216 and 228)	33,028,181	25,095,078
230	5. CUSTOM	ER ACCOUNTS EXPENSES		
231	Operation	1882.838038852888		
232	901 Supervision		313,447	230,540
233	902 Meter Reading Expense		627,964	339,292
234	903 Customer Records and	Collection Expenses	6,402,698	5.992,978

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 91 of 115

Nam	e of Respondent	This Report is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPERAT	ION AND MAINTENANCE EXPENSES	(Continued)	
Line No.		ount a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	<u> </u>	4,840,535	2,132,509
236	905 Miscellaneous Customer Acco	xints Expenses	416,207	388,232
237	TOTAL Customer Accounts Exp	enses (Total of lines 232 thru 236)	12,600,851	9,083,551
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		,
239	Operation			
240	907 Supervision		5,104	
241	908 Customer Assistance Expense	es	22,848,648	20,349,917
242	909 Information and Instructional E	Expenses	1,282,842	646,872
243	910 Miscellaneous Customer Serv	ice and Informational Expenses	163,903	65,052
244	TOTAL Customer Service and Ir	nformation Expenses (Total of lines 240 thru 243)	24,300,497	21,061,841
245	7. SALES	EXPENSES		
246	Operation			
247	911 Supervision		9,429	359
248		penses	468,401	709,261
249	913 Advertising Expenses		46,861	451,865
250		s	100,353	(30,840
251	TOTAL Sales Expenses (Total of		625,044	1,130,645
252	8. ADMINISTRATIVE AP	ND GENERAL EXPENSES		
253	Operation			
254		elaries	8,449,928	7,508,599
255	921 Office Supplies and Expenses	· · · · · · · · · · · · · · · · · · ·	6,288,626	6,276,285
256			-	
257	923 Outside Services Employed		3,256,134	2,581,014
258	924 Property Insurance		345,753	186,437
259	i		1,595,129	(520,813
260	·	afits	15,114,025	14,664,441
261	927 Franchise Requirements		-	
262	T .	nses	1,958,741	2,162,060
263				
264				
265			1,010,601	487,486
266		• , , ,	4,613,480	3,871,778
267	 	1	5,275	5,682
268			42,635,690	37,222,969
269	· · · · · · · · · · · · · · · · · · ·			
270	 		-	1
271		eral Expenses (Total of lines 267 and 269)	42,635,690	37,222,969
272	i e	tal of lines 97, 177, 201, 229, 237, 244, 251, and 271)	247,297,838	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 92 of 115

Varr	ne of Respondent		This Report Is:	Date of Report	Year Ending
lati	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission		
	EX	CHANGE AND IMBALA	ANCE TRANSACTIONS		
	 Report below details by zone and rate schedule conc gas quantities and related dollar amounts of imbalance as: system balancing and no-notice service. Also, report certi natural gas exchange transactions during the year. Provik for imbalance and no-notice quantities for exchanges. 	sociated with ficated	If respondent does not have schedule. Minor exchange i be grouped.		
.ine Na.	Zone/Rate Schedule		eceived Others		s Delivered to Others
		Amount	Mcf	Amount	Mcf
_	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
	ļ				
3				1	
4					
5					
6					
7				50	
8					
9	1		İ		
10					
11					
12					
13	1				
				1	
14					
15					
16					
17					
18					
19	1				
	1				
20					
21					
22	:				
23	.[
24					
				1	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 93 of 115

Name of Respondent		This Report Is:		Date of Report	Year Ending	
Natio	onal Grid		X An Original A Resubmission		(Mo, Da, Yr)	March 31, 2017
		GAS U	SED IN UTILITY OPER	RATIONS	12	
	Report below details of credits during the sall, and 812.	rear to Accounts 810,		was not made to the ap	as used by the responde propriate operating exper (c) the Dth of gas used,	nse or other account,
Line	Purpose for Which Gas Was Used	Account		Na	tural Gas	
No.		Charged	Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
_	(a)	(b)	(c)	(d)	(e)	(1)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	47,889	237,529		
6			1		İ	
7						
8						
9			1			
10						
11						
12			i i			
13						
14			1			
15						
16				·		
17					1	
18				П		
19			3			
20						
21			- "			
22						
23						
24						<u> </u>
25	TOTAL		47,889	237,529		_

Name of R	espondent	This Report is		Date of Report	Year Ending
Vational G	rid	X An Origin	al	(Mo, Da, Yr)	March 31, 2017
		A Resubn	nission		
	TRANSMISSION AND COMPRI	ESSION OF GAS BY	OTHERS (AC	COUNT 858)	
for re amou (less	Report below details concerning gas transported or compressed spondent by others equaling more than 1,000,000 bh and ints of payments for such services during the year. Minor Items than 1,000,000) Dth may be grouped. Also, include in column mounts paid as transition costs to an upstream pipeline.		receipt of gas.	 a) give name of companies. Designate points of delivery if readily on a map of responssociated companies with 	r and receipt so that they ndent's pipeline system.
Line	Name of Company and Description of Service Performed		· ·	Amount of Payment	Dth of Gas Delivered
No.			5000	(in dollars)	27.73
	(a)		(b)	(c)	(d)
1 2 N/A					
3		1			
4		1			
5			1		
6					
7					i i
8				1	
9					
10				1	
11			1		
12		ľ			1
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 95 of 115

Name	of Respondent	This Report Is:	Date of Report	Year Ending
	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	OTHER GAS SUPPL	Y EXPENSES (ACCOUNT 81:	3)	
	 Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 	associated with a classification and	s on settlements of imbalar storage separately. Indicat i purpose of property to wh ems of \$250,000 or more.	e the functional
Line	Description	on .		Amount
No.	(a)			(in dollars) (b)
1				
2	System Pressure			(1,893,197)
3				
4				
5				
8				
7				
8				ļ
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			(1,893,197

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 96 of 115

Name	of Respondent	This Report Is:	Date of Report	Year Ending
Nation	al Grid	X_ An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	MISCELLANEOUS GEN	ERAL EXPENSES (ACCOU	NT 930.2)	
	Provide the Information requested below on miscellaneous		how the (a) purpose, (b) recipien	
	general expenses.		separately amounts of \$250,000	
		of Items of so grouped is sh	n \$250,000 may be grouped if the	number
Line	Description	or italia or to gradual to or		Amount
No.				(in dollars)
	(a)			(b)
1	Industry association dues.			
2	Nuclear Fower research expenses		1	
3	Other Experimental and General Research Expenses			13,231
4	Public & Distirbution Information Stakeholders Expense servicing	· -		
5	Other Expense > \$5,000 show purpose, recipent amount Group	If < \$5,0000		
6	Hazardous Waste			861,889
7	Corporate Matters Contracts			
8	Meter Data Services			71,73
9	A&G Misc Expenses			63,74
10				
11	_			
12				
13	_			
14			-	
15			_	
16				
17				
18	-		=	
19				
20				
21				
22				
23			_	
24				
25			ļ	
26			1	
27				
28	Total			1.010.60

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 97 of 115

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending	
Natio	onat Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
	DEPRECIATION, DEPLETION, AND AMORTIZ (Except Amort	ATION OF GAS PLANT (ACCOU		•	
	Report in Section A the amounts of depreciation expense,	2. Report in Section B, column (t			
	depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.	plant balances to which rates are a (If more desirable, report by plant)	••		
	• • • • • • • • • • • • • • • • • • • •	·	-printed in column (a). Indicate in a		
		footnote the manner in which colum	nn (b) balances are		
	Section A. Summary of De	preciation, Depletion, and Amorti	zation Charges	,	
Line	Functional Classification	Depreciation Expense	Amortization and	Amortization of	
No.		(Account 403)	Depletion of Producing Natural	Underground Storage Land and Land	
			Gas Land and Land	Rights	
			Rights (Account 404.1)	(Account 404.2)	
	(8)	(b)	(c)	(d)	
1	Intangible plant			-	
2	Production plant, manufactured gas	(412,013)			
3	Production and gathering plant, natural gas		-	4	
4	Environmental				
5	Products extraction plant	ļ <u></u>	-		
6	Underground gas storage plant		<u> </u>	-	
7	Other storage plant	466,871		-	
8	Base load LNG terminating and processing plant		-		
9	Transmission plant			-	
10	Distribution plant	32,048,310	98,585		
11	General plant	597,768			
12	Common plant - gas	¥		-	
13	TOTAL	32,700,936	98,585		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 98 of 115

Name of Respondent		This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission		·	
DEPRECIATION	ON, DEPLETION, AND AMORTI (Except Amortizat	ZATION OF GAS PLANT (Alion of Acquisition Adjustments)		04.1, 404.2, 404.3, 405)	
•	s are used, state the method of averagin available information for each plant	g to determine depreciation made to estimated gas res	-	tnote any revisions	
	in column (a). If composite depreciation				
	ailable information called for in columns era the unit-of-production method is used	addition to depreciation pr in footnote the amounts ar			
(a) and (a) and associate the	and and only or produced in the local occurrence to	Items to which related.		And and and break	
	Section A. Summary of	Depreciation, Depletion, and An	nortization Charges		
Amortization of	Amortization of	Total	Fu	nctional Classification	Line
Other Limited-term	Other Gas Plant	(b to f)			No.
Gas Plant (Account 404.3)	(Account 405)				ł
(e)	(1)	(g)		(a)	
•	2,698,270	2,698,270	Intangible plant		1
		(412,013)	Production plant, r	nanufactured gas	2
•		-	Production and ga	thering plant, natural gas	3
		-	Environmental		4
•			Products extraction	n plant	5
		-	Underground gas	storage plant	6
		466,871	Other storage plan	nt	7
-			Base load LNG te	rminaling and processing plant	8
			Transmission plan	t	9
		32,146,895	Distribution plant		10
•		597,768	General plant		11
-		_	Common plant - g	as	12
-	2,698,270	35.497,791	TOTAL		13

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 99 of 115

ational Grid		This Report Is: X Original A Resubmission		ear Ending arch 31, 2017
	DEPRECIATION, DEPLETION A	ND AMORTIZATION OF GAS PLA	NT (Continued)	
	DEPRECIATION, DEPLE	TION AND AMORTIZATION OF GAS PLAN March 31, 2017	іт	
		Depreciable	Applied Depre	clation Rates
	Account Number	Plant Base		cent)
	Intangible Plant			
	302	213		
	303	19,876	14.29%	STL
	Total	20,090		
	Production Plant 304	1 444	0.009	
	305	1,444 1,615	0.00% -5.04%	
	307	46	-11.41%	
	307	1,990	-15.02%	
	320	322	-9.51%	
	360	261	0.00%	
	361	3,385	1.89%	
	362	4,606	0.27%	
	363	13,891	2.81%	
	Total	27,561		
	Distribution Plant			
	3740	957	0.00%	
	3750	10,643	2.89%	
	3760	60,940	3.23%	
	37611	55,833	2.17%	
	37612	371,633	3.27%	
	37613	6,084	2.87%	
	37614	221		
	37615	787		
	37616 37617	60,952		
	3770	249	4.84%	
	3780	19,087	3.42%	
	3790	12,426	3.48%	
	37901		3.48%	
	3800	326,129	3.26%	
	38110	26,023	2.49%	
	38130	15,557		
	38140	17,888	6.66%	
	38200	49,329	2.49%	
	3830	937	5.53%	
	3840	1,217	0.00%	
	3850	540	4.99%	
	38501	256	4.99%	
	3860	382	4.99%	
	3870	848	4.77%	
	3880 Total	5,737 1,044,614		
	i Otai	1,044,014		
	General Plant			
	3890	285	0.00%	
	3900	6,872	2.61%	
	39101	275	2.59%	
	39202	0	19.84%	
	3930	0	0.87%	
	3940	4,150	3.79%	
	3950	222	5.59%	
	3970	451	10.29%	
	3981	4,131	3.52%	
	3990	0		
	39901	1,118		
	Total	17,504		
	Grand Total	1,109,768		

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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Missosianeous Amortistion (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Missosianeous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donabons; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For

(c) invieres on Debr to Associated Companies (Account 4:00) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other Interest charges incurred during the year.

Line Hem No. (a) 1 2	Amount (b)
1 2	(b)
	l
3	
4 426 Miscellaneous Income (Deductions)	
5	1
6 Donations	1,337,847
7 Life Insurance	277,018
8 Penaities	109,623
9 Civic and Political Activities	591,333
10 Other	(716,879)
11	' ' '
12 Total Account 426	1,598,942
13	
14	1
15	1
16 430 Interest on Debt to Assoc. Companies	1,631,549
17	1,001,010
18 Total Account 430	1,631,549
19	1,001,000
1 20	
20 21	
22 431 Other Interest Expense	
	53.000
24 Deferred Compensation	57,088
25 Energy Efficiency	306,291
26 Gas Cost Deferral	(138,748)
27 Money Pool	287,655
28 Other	(16,365)
29 Renewable Energy Deferral	117,245
30 Customer Deposits	654,888
31 Rhode Island Taxes	2,915
32 Pension/OPEB	205,759
33 DAC	
34 LIHEAP	361,326
35 Other Electric Deferrals	(145,815)
36 Environmental	833,096
37	
38 Total Account 431	2,525,335
39]	
40	
41	l l
42	i i
43	
44	
45	
46	
47	1
1 "	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 101 of 115

Vam	e of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid		X An Original		(Mo, De, Yr)	March 31, 2017	
		A Resubmission				
	REGULATORY	COMMISSION E	XPENSES (Accou	nt 928)		
-	 Report below details of regulatory commission expenduring the current year (or in previous years, if being amon relating to formal cases before a regulatory body, or cases such a body was a party. 	(best		(c), Indicate whether th ory body or were otherw		
Ine No.	Description (Furnish name of regulatory controlssion or body, the docket number, and a description of the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year	
	(a)	(b)	(c)	(d)	(e)	
1	RIPUC Assessment	_	1,956,955	1,956,955		
2	Others		(213)	(213)	
3						
4			1.7			
5		77.7	1780		_	
6					i _	
7						
8 9			EN IN IT	_		
10					= 2,	
;,					= "	
12						
13						
14			No			
15						
16				-		
17			_= 1	=		
18						
19		=			20	
20 21		=				
21		22.25	17			
23						
24						
25	Sub-Total	44	1,956,741	1,956,741	-	

Name of Respondent This Repor		This Report Is:		Date of Report	Year Ending
National Grid X		X An Original			March 31, 2017
		A Resubmission		1	
				·	<u> </u>
		ON OF SALARIES AND			
	Report below the distribution of total salaries and wages for the y Segregate amounts originally charged to clearing accounts to <i>Utilia</i> Departments, Construction, Plant Removals, and Other Accounts, enter such amounts in the appropriate lines and columns provided	y charg and substi	in determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
ine	Classification		ct Payroli	Allocation of Payroll Charged for	Total
No.		Dis	tribution	Clearing Accounts	
_	(a)		(b)	(c)	(d)
1	Electric				
	Operation		770		1
3	Production Transmission		278 4.668.107		4,666,107
5	Distribution		11,288,130	- :	11,288,130
6	Customer Accounts		4.566,819		4.566.819
7	Customer Service and Informational		4,584,098		4,584,098
8	Sales		284,117	-	264,117
9	Administrative and General		19,452,555		19,452,555
10	TOTAL Operation (Total of lines 3 thru 9)		44,822,104	¥.	44,822,10
11	Maintenance				
12	Production				-
13	Transmission		1,038,352	-	1,038,35
14	Distribution		12,574,275	57	12,574,279
15	Administrative and General			-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)		13,612,627	7.0	13,612,627
	Total Operation and Maintanence				,
18	Production (Total of lines 3 and 12)		278	21	278
19	Transmission (Total of lines 4 and 13)		5,704,459	*	5,704,459
20	Distribution (Total of lines 5 and 14) Customer Accounts (line 6)		23,862,405 4,566,819	£7.	23,862,405 4,566,815
22	Customer Accounts (line ti) Customer Service and Informational (line 7)		4,584,098		4,584,098
23	Sales (line 8)		264,117		264.11
24	Administrative and General (Total of lines 9 and 15)		19,452,555		19.452.55
25	TOTAL Operation and Maintenance (Total of lines 18	thru 24)	58,434,731	-	58,434,731
26	Gas		00,101,101		
	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Exploration and Dev	elopment)	•	-	-
30	Other Gas Supply		826	-	826
31	Storage, LNG Terminaling and Processing		1,558,500		1,558,500
32	Transmission		4,137	-	4,137
33	Distribution		14,969,855	•	14,969,85
34	Customer Accounts		3,209,896		3,209,890
35	Customer Service and Informational		1,657,647	•	1,657,64
36	Sales		510,297		510.29 8.449.92
37	Administrative and General TOTAL Operation (Total of lines 28 thru 37)		8,449,926 30,361,083		30,361,08
	Maintenance		30,301,003	-	1 30,301,083
40	Production - Manufactured Gas			40	
41	Production - Manufactured Gas Production - Natural Gas (Including Exploration and Dev	elonment)	-	-	
42	Other Gas Supply	urupriratit)			
43	Storage, LNG Terminaling and Processing		639,114	-	639,114
44	Transmission		59,468		59,468
45	Distribution	i	5,524,991	-	5,524,991

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 103 of 115

Name o	of Respondent	spondent This Report Is:		Date of Report	Year Ending
Nation	I Grid X An Original				March 31, 2017
		A Resubmiss	ion		
	DISTRIBUTION OF			\	
	DISTRIBUTION OF	SACARIES AND V	Direct Payroll	Allocation of Payroll	Total
Line	Classification	- 1	Distribution	Charged for	1
No.		1		Clearing Accounts	
	(a)		(b)	(c)	(d)
46	Administrative and General			<u> </u>	-
47	TOTAL Maint. (Total of lines 40 thru 46)		6.223,573		6.223,573
48 49	Gas (Continued) Total Operation and Maintanence				
50	Production - Manufactured Gas (Total of lines 28 and	40)			
51	Production - Natural Gas (Including Expl. and Dev.)(iin			-	·
52	Other Gas Supply (Total of lines 30 and 42)	100 200 200 117	826		826
53	Storage, LNG Terminaling and Processing (Total of lin	nes 31 and 43)	2,197,614		2,197,614
54	Transmission (Total of lines 32 and 44)		63,605		63,605
55	Distribution (Total of lines 33 and 45)		20,494,845	-	20,494,845
56	Customer Accounts (Total of line 34)		3,209,896	-	3,209,896
57	Customer Service and Informational (Total of line 35)		1,657,647		1,657,647
58	Sales (Total of line 36)		510,297	-	510,297
59	Administrative and General (Total of lines 37 and 46)		8,449,926		8,449,926
60	Other Utility Departments				
61	Operation and Maintenance		36,584,656		
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 0	51)	95.019,387	2,897	95.022.284
63 64	Utility Plant				
65	Construction (By Utility Departments) Electric Plant		33.044.748	1,272,617	34,317,363
66	Gas Plant		27,537,646	1,-1-10	4 .14
67	Other		27,551,040	700,004	20,240,000
68	TOTAL Construction (Total of lines 65 thru 67)		60.582.391	1,978,622	62,561,013
69	Plant Removal (By Utility Department)				
70	Electric Plant				
71	Gas Plant		-		
72	Other				-
73	TOTAL Plant Removal (Total of lines 70 thru 72)		•		•
74	Other Accounts (Specify):				
74.01	Other Work in Progress (174)		265,490		265,490
74.02	Misc Income Deductions		871,777		871,777
74.03		1			
74.04 74.05					
74.05					
74.00					
74.08					
74.09					
74.10				1	
74.11					
74.12					
74.13					
74.14					
74.15	1	1			
75	TOTAL Other Accounts		1,137,267		1,137.267
				 	
76	TOTAL SALARIES AND WAGES		156,739,046	1,981,519	158,720,564

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 104 of 115

Name of Res	pondent	This Report Is:		Date of Report	Year Ending
lational Gric	lational Grid		I	(Mo, Da, Yr)	March 31, 2017
		A Resubm	Ission	OF 100 TO	
			OR STATIONS		
following s compress transmiss	nt below details concerning compressor stubheadings; field compressor station; or stations, underground storage com ion compressor stations, distribution of compressor stations.	s, products extraction pressor stations,	are used. Group relative production areas. Show to station held under a title of the control	ate the production areas w y small field compressor s the number of stations grow other than full ownership. Sowner, the nature of respo- nitly owned.	tations by uped. Identify any State in a footnote
Line No.	Name of Station and Loc	ation	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
17.1	(a)		(b)	(c)	(d)
1					
2 N/A					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14			1		
15			1		
16					
17					
18					
19					
20					
21					
22				1	
23					
24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 105 of 115

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2017	
			A Resubmission	l	<u> </u>	
		COMPRESSO	OR STATIONS (Continued)		
Designate any station that State in a footnote whether retired in the books of acc- its book cost are contempt transmission compressor during the year and show	er the book cost of such count, or what disposition lated. Designate any co stations installed and pu	station has been n of the station and impressor units in nt into operation	and the date the unit was plat 3. For column (e), include the natural gas. If two types of fur entries for natural gas and the	ne type of fuel or power, if o el or power are used, show		
Expenses (Except depr	eciation and taxes)			Operation Data		Т
Fuel or Power	Other	Gas for Compressor Fuel in Dth	Total Compressor Hours of Operation During Year	Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Lir No
(e)	(f)	(g)	(h)	(i)	(I)	+
VA						
				1		
				1		
					1	
			_			
			12.0	_		
				=		
			=			
			''			
			_			

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
		GAS STORAGE PROJE	CTS	
	Report injections and withdrawals of gas for all	storage projects used by respondent.		
Line No.	ttem (a)	. Gas Belonging Respond (Dth) MM	ent Others	Total Amount (Oth) (d)
	STORAGE OPERATIONS (in			(5)
1	Gas Delivered to Storage			İ
2	April-16	1	262,949	262,94
3	May-16		240,174	240,17
4	June-16		391,551	391,55
5	July-16		318,547	318,54
6	August-16		212,532	212,53
7	September-16		372,889	372,88
8	October-16		254,192	254,19
9	November-16		193,172	193,17
10	December-16		77,086	77.00
11	January-17		367,845	367.8
12	February-17		157,802	157,80
13	March-17		91,955	91,9
14	TOTAL (Total of lines 2 thru 13)		2,940,694	2,940,69
15	Gas Withdrawn from Storage			
16	April-16		195,522	195,52
17	May-16		133,163	133,16
18	June-16		92,076	92,07
19	July-16		38,415	38,41
20	August-16		158,558	158,55
21	September-16		79,144	79,14
22	October-16		230,588	230,58
23	November-16		299.224	299,22
24	December-16		634.990	634,99
25	January-17		749.927	749,92
26	February-17		735,309	735,30
27	March-17		686,838	686,83
28	TOTAL (Total of lines 16 thru 27)	4	1,033,754	4,033,75

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 107 of 115

Name	of Respondent	This Report Is:	Date of Report	Year Ending
Vatio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission	<u> </u>	
	G	AS STORAGE PROJECTS (Con	tinued)	
	On line 4, enter the total storage capacity certificated		amount in Dth or other unit, as ap ntity is converted from Mcf to Dth, r in a footnate.	
Line No.	Item (a)			Total Amount (b)
	STO	DRAGE OPERATIONS		
_1	Top or Working Gas End of Year		N/A	2,113,868
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			2,113,88
4	Certificated Storage Capacity			4,731,59
5	Number of Injection - Withdrawal Wells			1
6	Number of Observation Walls			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			781,34
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 108 of 115

ame of Respondent			Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
ational Grid		Resubmission	(MO, Da, TI)	Maich 31, 2017	
- V		NSMISSION LINES			
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the book cost of such a line, or any portion thereof, has been retired in the book cost of such a line, or any portion thereof, has been retired in the book cost of account, or what disposition of the line and its book costs are contemplated. 1. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the book cost of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	of Line or Group of Lines Pipe				
	(a)			(b) (c)	
1 2 N/A					
2 N/A 3			1		
4					
5			10		
6					
7			4		
8			9		
9					
10					
11					
12					
13					
14					
15					
16			1		
17					
18					
19					
20			6		
21					
22					
23					
24				1	
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 109 of 115

Name	of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	_X_ An Original	l	(Mo, Da, Yr)	March 31, 2017
		A Resubmi			·
			M PEAK DELIVERIES		
	 Report below the total transmission system deliver Dth), excluding deliveries to storage, for the period of a deliveries indicated below, during the 12 months embri 	system peak	heating season overlapping to submitted. The season's pea date of this report, April 30, w information required on this p date. Number additional rows	k normally will be reached hich permits inclusion of p age. Add rows as necess	before the due eak
Line Na.	Description		Oth of Gas Delivered to Interstate Pipelines	Oth of Gas Delivered to Others	Total (b) + (c)
			(b)	(c)	(d)
-	SECTION A: SINGLE DAY PEAK D	DELIVERIES			
1	Date: 01-15-17				
2	Volumes of Gas Transported		I		
3	No-Notice Transportation				
4	Other Firm Transportation			198,901	196,901
5	Interruptible Transportation				
6	Other (Describe)			1	
6.01					
7	TOTAL			196,901	196,901
8	Volumes of gas Withdrawn form Storage unde	r Storage Contracts			
9	No-Notice Storage				
10	Other Firm Storage			24,742	24,742
11	Interruptible Storage		 		
12	Other (Describe)				
12.01					2157
13	TOTAL			24,742	24,742
14	Other Operational Activities		 	 	
15	Gas Withdrawn from Storage for System O	perations			
16	Reduction in Line Pack		 	-	
17	Other (Describe) TOTAL		+		
19	SECTION B: CONSECUTIVE THREE-DAY	DEAK DELIVERIES	 		
20	Dates: 01-14-17 - 01-16-17	FUNN DELIVERIES			
21	Volumes of Gas Transported				
22	No-Notice Transportation			†	
23	Other Firm Transportation			575,376	575,376
24	Interruptible Transportation		<u> </u>	2,000	<u> </u>
25	Other (Describe)		· · · · ·		1
25.01	10.000000		1	1	1
26	TOTAL			575,376	575,376
27	Volumes of Gas Withdrawn from Storage und	er Storage Contracts		I	
28	No-Notice Storage				
29	Other Firm Storage			67,260	67,260
30	Interruptible Storage				
31	Other (Describe)				
31.01					
32	TOTAL			67,260	67,26
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System O	perations			
35	Reduction in Line Pack				
36	Other (Describe)				
37	TOTAL			1	L

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-5 Page 110 of 115

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
Nation	nal Grid	id X An Original		(Mo, Da, Yr)	March 31, 20	17
		A Resubmission				100
	AT SE SE SE SE SE SE SE SE SE SE SE SE SE	AUXILIARY PE	AKING FACILITIES		20120-1	
	seasonal peak demands on the underground storage projects, li gas liquefaction plants, oil gas s 2. For column (c), for undergro	iquefied petroleum gas installations, sets, etc. ound storage projects, report the of the heating season overlapping the	 For column (d), plant used jointly wir use, unless the auxi contemplated by ge 	eport the rated maxim include or exclude (at th another facility on th illary peaking facility is neral instruction 12 of	s appropriate) t ne basis of pred a separate pla	he cost of any dominant int as
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Oth	Cost of Facility (in dollars)	on Da Trans	ocility Operated by of Highest mission Peak Delivery?
		1997	DAILY	DEMAND COST	Yes	No
	(a)	(b)	(c)	(d)	(e)	(f)
1	PA,WV,NY	UG STG-DOMINION	25,740	996,061		
3	NY,PA,,NY,WV NY,PA,WV,MD	UG STG-COLUMBIA	2,545 15,738	70,488 1,143,343		
4	PA PA,VVV,MU	UG STG-TENNESSEE	21,169	580.041		
5	50	JOG STOTENNESSEE	21,100	500,041	^	
6					I I	
7					I	
8					I	
9					I I	
10						
11					1 1	
12 13						
14						
15						
16						
17					1	
18					ļ I	
19						
20 21					[
21			1			
23						
24					1 1	
25		1			1	
26					1 1	
27						
28						
29						
30						

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Nam	e of Respondent	This Report Is:		Date of Repor	rt Year Ending
Natio	al Grid <u>X</u> An Original		(Mo, Da, Yr)	March 31, 2017	
		A Resubmis	Resubmission		
		GAS ACCOUNT	- NATURAL GAS		
_	1. The purpose of this schedule is to account for th		transported or sold throu		ition facilities or intrastate
	natural gas received and delivered by the responden				ceived through gathering
	 Natural gas means either natural gas unmixed o natural and manufactured gas. 	r any mixture or	facilities or intrastate faci		ign any or the interstate agathering line quantities
	Enter in column (c) the Dth as reported in the sc	hedules Indicated	that were not destined fo		
	for the items of receipts and deliveries.		transported through any	interstate portion o	of the reporting pipeline.
	4. Indicate in a footnote report the quantities of bur		4-4		
	transportation gas and specify the line on which such listed.	quantities are			ring the reporting year and compression volumes by the
	5. If the respondent operates two or more systems	which are not	reporting pipeline during		
	interconnected, submit separate pages for this purpo		supply quantities of gas	that are stored by	the reporting pipeline during
	pages 520.				pipeline Intends to sell or
	6. Also indicate by footnote the quantities of gas no		transport in a future repo	irting year, and (3)	contract storage
	Commission regulation which did not incur FERC reg showing (1) the local distribution volumes another jus-		quantities. 8 Also indicate the vo	turnes of pipeline r	production field sales that
	pipeline delivered to the local distribution company p		are included in both the		
	reporting pipeline (2) the quantities that the reporting		company's total transpor	tation figure. Add	additional rows as
			necessary to report all d	ata, numbered 14.	01, 14.02, etc.
01	NAME OF SYSTEM				
Line	Iten	n		Ref.	Amount of Mcf
No.				Page No.	
	(a)	1		(b)	(c)
2	GAS REC				
3	Gas Purchases (Accounts 800-805)	CIACD			20,957,960
4	Gas of Others Received for Gathering (Account	1 489.1)		303	
5	Gas of Others Received for Transmission (Acc	count 489.2)		305	•
- 6	Gas of Others Received for Distribution (Accou			301	(14.853,479)
7	Gas of Others Received for Contract Storage			307	
9	Exchanged Gas Received from Others (Account 806)	int 806)		328	<u>•</u>
10	Receipts of Respondent's Gas Transported by	Others (Account 85	(8)	332	
11	Other Gas Withdrawn from Storage (Explain)			1 - 555	4,033,754
12	Gas Received from Shippers as Compressor				-
13	Gas Received from Shippers as Lost and Una	ccounted for			
14	Other Receipts (Specify)			 	10,138.238
15 16	Total Receipts (Total of lines 3 thru 14) GAS DEL	WEREN			10,138.238
17	Gas Sales (Account 480-484)	1161160		301	24.624,651
18	Deliveries of Gas Gathered for Others (Account	nt 489.1)		303	•
19	Deliveries of Gas Transported for Others (Acc			305	
20	Deliveries of Gas Distributed for Others (Acco			301	12,759,322
21	Deliveries of Contract Storage Gas (Account 4		enat	307	
22	Exchanged Gas Delivered to Others (Account Gas Delivered as Imbalances (Account 806)	GOOT WILLIEFT SI	1001	328	•
24	Deliveries of Gas to Others for Transportation	(Account 858)		332	
25	Other Gas Delivered to Storage (Explain)	,			
26	Gas Used for Compressor Station Fuel - Com	pany Use		509	•
27	Other Deliveries (Specify)			-	47,889
28 29	Total Deliveries (Total of lines 17 thru 27)	ILINTED FOR	.		37,431,862
30	GAS UNACCO Production System Losses	UNIEDFOR			
31	Gathering System Losses			+ + +	
32	Transmission System Losses	•			
33	Distribution System Losses				(27,293,626
34	Storage System Losses				
35					
36	Total Unaccounted For (Total of lines 30 tr			+ + -	(27,293,626
37	Total Deliveries & Unaccounted For (Total	or lines ∠8 and 36)			10.138,236

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